

# 'Spl project to develop border areas'

## Arunachal Seeks Centre's Nod For ₹4,000-Cr Plan

**Itanagar:** Amid reports of China building villages along the border with Arunachal Pradesh, the northeastern state has taken up a comprehensive project to build infrastructure in villages in borderlands to stop people

from migrating from the remote ice-clad areas.

The state government has submitted a Rs. 4,000 crore proposal to the Union home ministry to help build infrastructure in all the border villages.

"The proposal has been already cleared by the ministry after a meeting at the highest level and will now go before the Union cabinet. Once cleared, border areas will be developed with all amenities so



that migration can be stopped," chief minister **Pema Khandu** said in an interview to PTL.

The project aims at building roads, health centers and educational institutions, besides creating new safe water supply schemes and electrifying villages and upgrading mobile connectivity, Khandu said.

The CM added that he had also requested the Centre for special 4G towers in the border villages. This comes

after reports that many border places catch Chinese mobile signals but are unable to connect with Indian mobile or data service providers.

Khandu has been strongly pitching for development of border areas to stop migration of border population looking for a better quality of life. The Arunachal Pradesh government is also developing three model villages in the Indo-Tibet border areas one each in the eastern, central and one western part of the state.

# India successfully tests 'Pralay'

**Balasore (Odisha)/Delhi:** India Wednesday successfully test-fired short-range, surface-to-surface guided ballistic missile 'Pralay' off the Odisha coast here, DRDO sources said.

The solid-fuel, battlefield missile developed by the Defence Research Development Organisation is based on Prithvi Defence Vehicle from the Indian ballistic missile programme. The missile, launched from the APJ Abdul Kalam Island around 10.30 am,



DRDO successfully test-fired 'Pralay' in Odisha on Wednesday

met all the mission objectives, the sources said.

'Pralay' is a 350-500 km short-range, surface-to-surface missile with a payload capacity of 500-1,000 kg. Defence minister **Rajnath Singh** said on Twitter, "Congratulations to the DRDO and associated teams for the maiden development flight trial. "My compliments to them for the fast-track development and successful launch of modern surface-to-surface quasi ballistic missile. It is a significant milestone achieved today."

## BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDC)				SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)				ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)			
PUBLIC NOTICE				PUBLIC NOTICE				PUBLIC NOTICE			
1. Notice is hereby given to all that the Distribution Licensee <b>Eastern Power Distribution Company of A.P. Limited (APEPDC)</b> holding a Distribution and Retail Supply License No. 12/2000, has on 13-12-2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in <b>O.P. No. 123 of 2021</b> .				1. Notice is hereby given to all that the Distribution Licensee <b>Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL)</b> holding a Distribution and Retail Supply License No. 15/2000, has on 13.12.2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in <b>O.P. No. 122 of 2021</b> .				1. Notice is hereby given to all that the Distribution Licensee <b>Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)</b> holding a Distribution and Retail Supply License No. 1/2020, has on 13.12.2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in <b>O.P. No. 124 of 2021</b> .			
2. Copies of the filings are available in the office of the <b>Chief General Manager (PPA, RA &amp; QC), Eastern Power Distribution Company with head quarters at P&amp;T Colony, Seethammadhara, Visakhapatnam - 530013</b> and the <b>Superintending Engineer, Operation circle of the Distribution Company at Srikulam, Vizianagaram, Visakhapatnam, Rajamahendravaram and Eluru</b> . Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on <a href="http://www.apecpdc.com">www.apecpdc.com</a> and the same may also be accessed at <a href="http://www.aperc.gov.in">www.aperc.gov.in</a> . A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the <b>Pay Officer/APEPDC/Visakhapatnam</b> ). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the <b>Pay Officer/APEPDC/Visakhapatnam</b> ).				2. Copies of the filings are available in the office of the <b>Executive Director, RAC &amp; Planning, Southern Power Distribution Company with head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503</b> and the <b>Superintending Engineer, Operation circle of the Distribution Company at Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool</b> . Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on <a href="http://www.apspdcl.in">www.apspdcl.in</a> and the same may also be accessed at <a href="http://www.aperc.gov.in">www.aperc.gov.in</a> . A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the <b>Accounts Officer/CPRA/SPDCL/Tirupathi</b> ). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the <b>Accounts Officer/CPRA/SPDCL/Tirupathi</b> ).				2. Copies of the filings are available in the office of the <b>Chief General Manager (Projects), Andhra Pradesh Central Power Distribution Corporation Limited head quarters at Besides Govt. Polytechnic college, ITI Road, Vijayawada-520 008</b> and the <b>superintending Engineer, operation circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole</b> . Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on <a href="http://www.apcpdcl.in">www.apcpdcl.in</a> and the same may also be accessed at <a href="http://www.aperc.gov.in">www.aperc.gov.in</a> . A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the <b>Accounts Officer/CPRA/APCPDCL/Vijayawada</b> ). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the <b>Accounts Officer/CPRA/APCPDCL/Vijayawada</b> ).			
3. The views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the <b>Chief General Manager (PPA, RA &amp; QC) of the Eastern Power Distribution Company's head quarters at P&amp;T Colony, Seethammadhara, Visakhapatnam - 530013</b> in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections / suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/ suggestions should accompany the following statement as an overleaf.				3. The views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the <b>Executive Director, RAC &amp; Planning of the Southern Power Distribution Company's head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503</b> in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.				3. The Views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the <b>Chief General Manager (Projects) of the Andhra Pradesh Central Power Distribution Corporation Limited having its head quarters at Besides Govt. Polytechnic college, ITI Road, Vijayawada - 520 008</b> in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.			
Name & full address of the Objector with contact number				Name & full address of the Objector with contact number				Name & full address of the Objector with contact number			
Brief details of View(s) / Objection(s) / Suggestion(s)				Brief details of View(s) / Objection(s) / Suggestion(s)				Brief details of View(s) / Objection(s) / Suggestion(s)			
Objections against Proposals of APEPDC				Objections against Proposals of APSPDCL				Objections against Proposals of APCPDC			
Whether a copy of objections & proof of delivery at Licensee's office enclosed (Yes/No)				Whether a copy of objections & proof of delivery at Licensee's office enclosed (Yes/No)				Whether a copy of objections & proof of delivery at Licensee's office enclosed (Yes/No)			
Whether Objector wants to be heard in person through video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.				Whether Objector wants to be heard in person through video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.				Whether Objector wants to be heard in person through video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.			
4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below				4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below				4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below			
ARR SCHEDULE OF APEPDC				ARR SCHEDULE OF APSPDCL				ARR SCHEDULE OF APCPDC			
Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)
1	Transmission Cost	991.65	10	Other Costs, if any	67.66	1	Transmission Cost	1,206.30	10	Other Costs, if any	8.34
2	SLDC Cost	14.05	11	Additional Interest on Pension bonds of APGENCO Order	357.74	2	SLDC Cost	46.67	11	Additional Interest on Pension bonds of APGENCO Order	399.43
3	Distribution Cost	2987.77	12	Supply Cost (7+8+9+10+11)	11957.36	3	Distribution Cost	3,790.31	12	Supply Cost (7+8+9+10+11)	12835.85
4	PGCIL Expenses	418.33	13	Aggregate Revenue Requirement (6+12)	16371.39	4	PGCIL Expenses	467.07	13	Aggregate Revenue Requirement (6+12)	18348.69
5	ULDC Charges	2.23	14	Total Revenue (15+16+17)	16371.39	5	ULDC Charges	2.49	14	Total Revenue (15+16+17)	18348.69
6	Network and SLDC Cost (1+2+3+4+5)	4414.03	15	Revenue from Proposed FCR Tariffs in pursuant to GO Rt. 161, Dt 15-11-2021	15918.08	6	Network and SLDC Cost (1+2+3+4+5)	5512.84	15	Revenue from Proposed FCR Tariffs in pursuant to GO Rt. 161, Dt 15-11-2021	17137.11
7	Power Purchase / Procurement Cost	11387.34	16	Non - Tariff Income	392.42	7	Power Purchase / Procurement Cost	12,294.04	16	Non - Tariff Income	1093.5
8	Interest on Consumer Security Deposits	120.20	17	Cross Subsidy Surcharge	60.90	8	Interest on Consumer Security Deposits	94.67	17	Cross Subsidy Surcharge	118.08
9	Supply Margin in Retail Supply Business	24.42	18	Net GAP (14-13)	0.00	9	Supply Margin in Retail Supply Business	39.37	18	Net GAP (14-13)	0.00

### PROPOSED RETAIL SUPPLY TARIFF SCHEDULE FOR FY 2022-23

### Proposed Cross Subsidy Surcharges for FY 2022-23

Category	Consumer Category	LT SUPPLY				Billing Unit	HT SUPPLY				Full Cost Recovery Charges (Rs./ Unit)						
		Fixed / Demand Charges per month (Rs./HP or kW)	Proposed Energy Charges (Rs./Unit)	Proposed Full Cost Recovery Charges (Rs./Unit) in pursuant to GO.Rt. 161, Dt 15-11-2021			Fixed / Demand Charges Per Month (Rs./kVA)	Energy Charges (Rs./Unit)									
				APEPDCL	APSPDCL			APCPDCL	11KV	33KV		132 KV & Above					
I	Domestic	10															
	Applicable with Effect from 01.04.2022 to 31.07.2022																
	(A): Domestic (Telescopic)																
	Group A : Consumption <= 75 Units during the billing month																
	0-50		1.45	4.13	1.45	4.78	kWh	-	-	-	-						
	51-75		2.60	4.13	2.60	4.78	kWh	-	-	-	-						
	Group B: Consumption > 75 and <= 225 units during the billing month	10															
	0-100		2.60	4.13	2.60	4.78	kWh	-	-	-	-						
	101-200		3.60	4.13	3.60	4.78	kWh	-	-	-	-						
	201-225		6.90	6.90	6.90	6.90	kWh	-	-	-	-						
	Group C: Consumption > 225 units during the billing month																
	0-50		2.65	4.13	2.65	4.78	kWh	-	-	-	-						
	51-100	3.35	4.13	3.35	4.78	kWh	-	-	-	-							
	101-200	5.40	5.40	5.40	4.78	kWh	-	-	-	-							
	201-300	7.10	7.10	7.10	7.10	kWh	-	-	-	-							
	301-400	7.95	7.95	7.95	7.95	kWh	-	-	-	-							
	401-500	8.50	8.50	8.50	8.50	kWh	-	-	-	-							
	Above 500 units	9.95	9.95	9.95	9.95	kWh	-	-	-	-							
	Applicable with Effect from 01.08.2022 to 31.03.2023	10															
	Group A : Consumption <= 75 Units during the billing month																
	0-30		1.45	4.13	1.45	4.78	kWh	-	-	-	-						
	31-75		2.80	4.13	2.80	4.78	kWh	-	-	-	-						
	Group B: Consumption > 75 during the billing month																
	0-100		4.00	4.13	4.00	4.78	kWh	-	-	-	-						
	101-200	5.00	5.00	5.00	4.78	kWh	-	-	-	-							
	201-300	7.00	7.00	7.00	7.00	kWh	-	-	-	-							
	Above 300	7.50	7.50	7.50	7.50	kWh	-	-	-	-							
(B) :Townships, Colonies, Gated Communities and Villas		-	-	-	-	kVAh	75	7.00	7.00	7.00							
II	COMMERCIAL & OTHERS	75															
	(A) : COMMERCIAL																
	(i) Major																
	0-50		5.40	5.40	5.40	5.40	kWh/kVAh	475	7.65	6.95	6.70						
	51-100		7.65	7.65	7.65	7.65	kWh/kVAh	-	-	-	-						
	101-300		9.05	9.05	9.05	9.05	kWh/kVAh	-	-	-	-						
	301-500	9.60	9.60	9.60	9.60	kWh/kVAh	-	-	-	-							
	Above 500 units	10.15	10.15	10.15	10.15	kWh/kVAh	-	-	-	-							
	Time of Day tariff (TOD): Peak (6 PM to 10 PM)	-	-	-	-	kWh/kVAh	-	8.65	7.95	7.70							
	(iii) Advertising Hoardings	100	12.25	12.25	12.25	12.25	kWh/kVAh	-	-	-	-						
	(iv) Function halls / Auditoriums	-	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25						
	(B): Startup power	-	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25						
	(C): Electric Vehicles / Charging Stations	-	6.70	6.70	6.70	6.70	kWh/kVAh	-	6.70	6.70	6.70						
	(D): Green Power	-	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25						
III	INDUSTRY	75															
	(A): Industry (General)		6.70	6.70	6.70	6.70	kWh/kVAh	475	6.30	5.85	5.40						
	Time of Day tariff (TOD) - Peak { ** }		-	-	-	-	-	7.30	6.85	6.40	-						
	Time of Day tariff (TOD) - Off Peak { ** }		-	-	-	-	-	5.30	4.85	4.40	-						
	Industrial Colonies		-	-	-	-	kWh/kVAh	-	7.00	7.00	7.00						
	(B): Seasonal Industries (off-season)		75	7.45	7.45	7.45	7.45	kWh/kVAh	475	7.65	6.95	6.70					
IV	(C): Energy Intensive Industries	-	-	-	-	kWh/kVAh	-	5.80	5.35	4.95							
	(D): Cottage Industries upto 10HP	20	3.75	3.75	3.75	3.75	kWh	-	-	-	-						
	INSTITUTIONAL	75															
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		7.00	7.00	7.00	7.00	kWh	475	7.65	6.95	6.70						
	(B): General Purpose		7.00	7.00	7.00	7.00	kWh/kVAh	475	7.95	7.25	7.00						
	(C): Religious Places		30	5.00	5.00	5.00	5.00	kWh/kVAh	30	5.00	5.00	5.00					
(D): Railway traction	-	-	-	-	kVAh	350	5.50	5.50	5.50								
V	AGRICULTURE & RELATED	200/HP															
	(A): Agriculture																
	(i) Corporate farmers		-	6.79	-	7.09	-	-	-	-	-						
	(ii) Non-Corporate farmers		-	6.79	6.56	7.09	-	-	-	-	-						
	(iii) Salt farming units upto 15 HP		2.50	2.50	2.50	2.50	kWh	-	-	-	-						
	(iv) Sugarcane crushing		-	6.79	6.56	7.09	-	-	-	-	-						
	(v) Rural Horticulture Nurseries		-	6.79	6.56	7.09	-	-	-	-	-						
	(vi) Floriculture in Green House		75	4.50	4.50	4.50	4.50	kWh/kVAh	-	-	-	-					
	(B): Aquaculture and Animal Husbandry		30	3.85	3.85	3.85	3.85	kWh/kVAh	30	3.85	3.85	3.85					
	(D): Agro Based Cottage Industries upto 10 HP		20	3.75	3.75	3.75	3.75	kWh	-	-	-	-					
(E) Government / Private Lift Irrigation Schemes	-	-	-	-	kVAh	-	7.15	7.15	7.15	-							
Note: i) All other conditions are as per the Chapter - X of Retail Supply Tariff Schedule for FY 2021-22																	
ii) The new tariffs and structure for domestic category are applicable from 01-08-2022 and for other categories the tariffs and structure shown above are applicable from 01-04-2022 onwards only.																	
{ ** } APSPDCLS-HT Industrial Sector - Proposed Seasonal - ToD Price Variation																	
ToD-Slot (Hrs)		Nature	February-May (High Grid Demand) (Rs.)	June-August (Low Grid Demand) (Rs.)	Sept-Oct (High Grid Demand) (Rs.)	Nov-Jan (Low Grid Demand) (Rs.)	ToD-Slot (Hrs)	Nature	February-May (High Grid Demand) (Rs.)	June-August (Low Grid Demand) (Rs.)	Sept-Oct (High Grid Demand) (Rs.)	Nov-Jan (Low Grid Demand) (Rs.)					
06:00 - 10:00		Peak	2.00	1.00	2.00	1.00	18:00 - 22:00		Peak	2.00	1.00	2.00	1.00				
10:00 - 15:00		Day	-0.50	-0.50	-0.50	-0.50	22:00 - 24:00		Normal	0.00	0.00	0.00	0.00				
15:00 - 18:00		Normal	0.00	0.00	0.00	0.00	24:00 - 06:00		Off-Peak	-0.50	-0.50	-0.50	-0.50				
Place : Visakhapatnam Date : 23.12.2021			CHAIRMAN & MANAGING DIRECTOR EASTERN POWER DISTRIBUTION COMPANY OF A.P. LTD			Place : Tirupathi Date : 23.12.2021			CHAIRMAN & MANAGING DIRECTOR SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LTD			Place : Vijayawada Date : 23.12.2021			CHAIRMAN & MANAGING DIRECTOR A.P. CENTRAL POWER DISTRIBUTION CORPORATION LTD		