'Spl project to develop border areas'

Arunachal Seeks Centre's Nod For ₹4,000-Cr Plan

Itanagar: Amid reports of Chinabuilding villages along the border with Arunachal Pradesh, the northeastern state has taken up a comprehensive project to build infrastructure in villages in in borderlands to stop people from migrating from the remote ice-clad areas.

The state government has submitted a Rs. 4,000 crore proposal to the Union home ministry to help build infrastructure in all the border villages.

"The proposal has been already cleared by the ministry after a meeting at the highest level and will now go before the Union cabinet. Once cleared, border areas will be developed with all amenities so

that migration can be stopped," chief minister Pema Khandu said in an

> interview to PTI. The project aims at building roads, health centers and educational institutions, besides creating new safe water supply schemes and electrifying villages and upgrading

mobile connectivity, Khandu said. The CM added that he had also requested the Centre for special 4G towers in the border villages. This co-

mes after reports that many border places catch Chinese mobile signals but are unable to connect with Indian mobile or data service providers.

Khandu has been strongly pitching for development of border areas to stop migration of border populace looking for a better quality of life. The Arunachal Pradesh government is also developing three model villages' in the Indo-Tibet border areas one each in the eastern, central and one western part of the state. PTI

India successfully tests 'Pralay'

Balasore (Odisha)/Delhi: India Wednesday successfully test-fired short-range, surfaceto-surface guided ballistic missile 'Pralay' off the Odisha co-

ast here, DRDO sources said. The solid-fuel, battlefield missile developed by the Defence Research Development Organisation is based on Prithvi Defence Vehicle from the Indian ballistic missile programme. The missile, launched from the APJ Abdul Kalam Island around 10.30 am,



DRDO successfully test-fired 'Pralay' in Odisha on Wednesday met all the mission objectives the sources said.

'Pralay' is a 350-500 km short-range, surface-to-surface missile with a payload capacity of 500-1,000 kg. Defence minister Rajnath Singh said on Twitter, "Congratulations to the DRDO and associated teams for the maiden development flight trial. "My compliments to them for the fasttrack development and successful launch of modern surface-to-surface quasi ballistic missile. It is a significant milestone achieved today." PTI

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA DRADECH LIMITED ANDHRA PRADESH LIMITED (APEPDCL)

PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee Eastern Power Distribution Company of A.P. Limited (APEPDCL) holding a Distribution and Retail Supply License No. 12/2000, has on 13-12-2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble. Commission in O.P. No.123 of 2021.
- Copies of the filings are available in the office of the Chief General Manager (PPA, RA & QC), Eastern Power Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam -530013 and the Superintending Engineer, Operation circle of the Distribution Company at Srikakulam, Vizianagaram, Visakhapatnam, Rajamahendravaram and Eluru. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apeasternpower.com and the same may also be accessed at www.aperc.gov.in A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs.10/- per copy (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam)
- The views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (PPA, RA& QC) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam -530013 in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/Objections/suggestions/ should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections / suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/ suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with contact number	Objection(s) /	against Proposals of	Whether a copy of objections & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person through video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.
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4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below

ARR SCHEDULE OF APEPDCL

SI. No.	Particulars	Proposal for 2022-23 (Rs.Cr)		Particulars	Proposal for 2022-23 (Rs.Cr)
	Transmission Cost	991.65	10	Other Costs, if any	67,66
2	SLDC Cost	14.05	11	Additional Interest on Pension	357,74
3	Distribution Cost	2987.77		bonds of APGenco Order	
4	PGCIL Expenses	418.33	12	Supply Cost (7+8+9+10+11)	11957,36
5	ULDC Charges	2.23	13	Aggregate Revenue Requirement	16371.39
6	Network and SLDC Cost (1+2+3+4+5)	4414.03	3232	(6+12)	40074.00
7	Power Purchase / Procurement Cost	11387.34	14	Total Revenue (15+16+17)	16371.39
8	Interest on Consumer Security	120.20	15	Revenue from Proposed FCR Tariffs in pursuant to GO Rt. 161, Dt 15-11-2021.	15918,08
	Deposits	24.42	16	Non - Tariff Income	392.42
9	Supply Margin in Retail Supply	24.42	17	Cross Subsidy Surcharge	60,90
	Business		18	Net GAP (14-13)	0.00

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee Southern Power Distribution Company Of Andhra. Pradesh Limited (APSPDCL) holding a Distribution and Retail Supply License No.15/2000, has on 13.12.2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in O.P. No.122 of 2021.
- 2. Copies of the filings are available in the office of the Executive Director, RAC & Planning, Southern Power Distribution Company with head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation circle of the Distribution Company at Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apspdcl.in and the same may also be accessed at www.aperc.gov.in A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/ D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati).
- 3. The views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the Executive Director, RAC & Planning of the Southern Power Distribution Company's head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views /Objections/suggestions/ should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Objector with Objection(s) / Proposals of delivery at Licensee's office n	nrough video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.
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 The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below

ARR SCHEDULE OF APSPDCL

SI. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	SI. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	
30 31 31	Transmission Cost	1,206.30	10	Other Costs, if any	8.34	
2	SLDC Cost	46.67	11	Additional Interest on Pension	399.43	
3	Distribution Cost	3,790.31		bonds of APGenco Order	0.000000	
4	PGCIL Expenses	467.07	12	Supply Cost (7+8+9+10+11)	12835.85	
5	ULDC Charges	2.49	13		18348.69	
6	Network and SLDC Cost (1+2+3+4+5)	5512.84	RQ05433	(6+12)	\$4210200000000	
7	Power Purchase / Procurement Cost	12,294.04	1000000	Total Revenue (15+16+17)	18348.69	
8	Interest on Consumer Security	94.67	15	Revenue from Proposed FCR Tariffs in pursuant to GO Rt. 161, Dt 15-11-2021.	17137.11	
	Deposits	-00.07	16	Non - Tariff Income	1093.5	
9	Supply Margin in Retail Supply	39.37	17	Cross Subsidy Surcharge	118.08	
	Business		18	Net GAP (14-13)	0.00	

18 Net GAP (14-13)

0.00

HT SUPPLY

ANDHRA PRADESH CENTRAL POWER ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)

PUBLIC NOTICE

- . Notice is hereby given to all that the Distribution Licensee Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution and Retail Supply License No. 1/2020, has on 13.12.2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR) Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in O.P. No. 124 of 2021.
- Copies of the filings are available in the office of the Chief General Manger (Projects), Andhra Pradesh Central Power Distribution Corporation Limited headquarters at Besides Govt. Polytechnic college, ITI Road, Vijayawada-520 008 and the superintending Engineer, operation circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on www.apcpdcl.in and the same may also be accessed at www.aperc.gov.in A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs.100/- (byway of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs.10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada).
- . The Views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (Projects) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Besides Govt. Polytechnic college, ITI Road, Vijayawada - 520 008 in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/Objections/suggestions/ should be duly signed and should carry the full name and postal address of the persons (s) sending the views/ objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the	Brief details of View(s) /	Objections against	Whether a copy of objections & proof of	Whether Objector wants to be heard in personal through video conference (Yes/No), if Yes,
Objector with contact number	Objection(s) /	Proposals of	delivery at Licensee's office enclosed (Yes/No)	mention the DE/EE Office from where he would like to make the oral submission.

4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below

ARR SCHEDULE OF APCPDCL

SI. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	SI. No.	Particulars	Proposal for 2022-23 (Rs.Cr)
1 2 3 4 5	Transmission Cost SLDC Cost Distribution Cost PGCIL Expenses ULDC Charges	696,13 9,10 2192,68 269,57 1,44	10 11 12 13	Other Costs, if any Additional Interest on Pension bonds of APGenco Order Supply Cost (7+8+9+10+11) Aggregate Revenue Requirement	6.75 230.53 7509.67 10678.59
6 7 8	Network and SLDC Cost (1+2+3+4+5) Power Purchase / Procurement Cost Interest on Consumer Security Deposits Supply Margin in Retail Supply Business	5000000000	14 15 16 17 18	(6+12) Total Revenue (15+16+17) Revenue from Proposed FCR Tantfs in pursuant to GO Rt. 161, Dt 15-11-2021.	10678.59 10257.57 391.07 29.95 0.00

HT Supply

B Townships, Colonies, Gated

A(iv) Function Halls/Auditoriums

II A(ii) Commercial Major

II D Green Power

IV A Utilities

III A Industrial General

III B Seasonal Industries

B General Purpose

B Townships, Colonies,

II A (ii) Commercial Major

II D Green Power

A Utilities

III A Industrial General

IV B General Purpose

IV C Religious Places

132 kv

II B Startup Power

II A (ii) Commercial Major

III A Industrial General

IV D Railway Traction

2.00 PM to 4.30 PM.

10:30 AM to 10:35 AM

10:35 AM to 10:40 AM

10:40 AM to 11:30 AM

11:30 AM to 01:00 PM

01:00 PM to 02:00 PM

02:00 PM to 04:30 PM

10:30 AM to 01:00 PM

01:00 PM to 02:00 PM

02:00 PM to 04:30 PM

10:30 AM to 01.00 PM

01:00 PM to 02:00 PM

02.00 PM to 03.00 PM

03:00 PM to 04:30 PM

24-01-2022

25-01-2022

27-01-2022

V E Government/

III | C | Energy Intensivel ndustries

V E Government /

Startup Power

Seasonal Industries

C Energy Intensive Industries

E Government /

33 kv

Startup Power

Communities and Villas

Private Lift Imgation Schemes

Gated Communities and Villas

Private Lift Imgation Schemes

Private Lift Imigation Schemes

Partuculars

True-up for FY 2020-21 (Rs. Crs.)

Category

Proposed Cross Subsidy Surcharges for FY 2022-23

CSS (Rs. / Unit)

APEPDCL APSPDCL APCPDCL

1.49

2.19

2.45

2.45

2.45

1.75

2.60

2.06

2.32

1.33

1.45

2.60

2.45

2.45

1.47

5.77

0.40

1.71

2.11

1.43

1.84

2.45

1.34

0.25

1.52

1.43

APEPDCL | APSPDCL | APCPDCL

1966.17 | 829.27 | 118.65

1.53

2.32

2.45

2.45

2.45

1.72

3.18

1.88

2.18

1.33

1.53

1.93

2.45

1.43

1.83

2.16

1.43

1.36

1.39

1.43

1.47

2.45

2.45

1.70

1.34

1.90

2.58

1.43

1.46

2.04

2.45

1.48

1.79

0.48

1.45

1.43

2.45

1.47

0.28

1.37

1.43

Opening Remarks by the Commission Secretary

Remarks by the Hon'ble Chairman, APERC

Views/objections/suggestions by the Public

TRUE-UP FOR FY 2020-21

5. The Commission has decided to conduct public hearings through video

conference in view of the continuing COVID-19 pandemic situation. The

hearings will be held in respect of all the three DISCOMs together on

24-01-2022, 25-01-2022 & 27-01-2022 from 10.30 AM to 1.00 PM and from

Presentation by the DISCOMs

The schedule for each day of the hearing is as given below:

category	Consumer Category	Fixed / Demand Charges per month	Energy	(Rs./Unit) ii	ull Cost Reco n pursuant to Dt 15-11-2021		Billing Unit	Fixed / Demand Charges Per	Energ	y Charges (F	Rs./Unit)	Full Rec
		(Rs./HP or kW)	Charges (Rs ./Unit)	APEPDCL	APSPDCL	APCPDCL		Month (Rs./kVA)	11KV	33KV	132 KV & Above	Cha (Rs.
	Domestic		i i									
	Applicable with Effect from 01.04.2022 to 31.07.2022											
	(A): Domestic (Telescopic) Group A : Consumption <= 75 Units during the billing month											
	0-50		1,45	4.13	1.45	4.78	kWh		4 - 30	<u>.</u>	1 2	
	51-75	10	2.60	4.13	2.60	4.78	kWh			-		
	Group B: Consumption > 75 and <= 225 units during the billing month			1.10	1 2.00		37.10					
	0-100		2.60	4.13	2.60	4.78	kWh	20	14	- 8		
	101-200	10	3.60	4.13	3.60	4.78	kWh	23	3	9	4	
	201-225		6.90	6.90	6,90	6.90	kWh	<u> </u>	¥	<u> </u>	3.	
	Group C: Consumption > 225 units during the billing month		2.25		0.05	170						
	0-50 51-100		2.65	4.13	2.65	4.78	kWh			100		
	101-200		3.35 5.40	4.13 5.40	3.35 5.40	4.78 4.78	kWh kWh				2.	
	201-300	10	7.10	7.10	7.10	7.10	kWh					>
	301-400		7.95	7.95	7.95	7.95	kWh					C
	401-500		8.50	8.50	8.50	8.50	kWh	-,,			-	ē
	Above 500 units		9.95	9.95	9.95	9.95	kWh					2
	Applicable with Effect from 01.08.2022 to 31.03.2023	- 4			9							Ш
	Group A : Consumption <= 75 Units during the billing month		10 130702		5.72	220	1000					8
	0-30	10	1.45	4.13	1.45	4.78	kWh					٥
	31-75 Group B: Consumption > 75 during the billing month		2.80	4.13	2.80	4.78	kWh		-			È
	0-100		4.00	4.13	4.00	4.78	kWh					7
	101-200	10	5.00	5.00	5.00	4.78	kWh					U
	201-300	- 10	7.00	7.00	7.00	7.00	kWh					9
	Above 300		7.50	7.50	7.50	7.50	kWh		tr 🙀			a
	(B) :Townships, Colonies, Gated Communities and Villas						kVAh	75	7.00	7.00	7.00	U
	COMMERCIAL & OTHERS								C.			<u>.</u>
	(A) : COMMERCIAL											. 5
	(ii) Major			C III CANADA					C. Carrier			0
	0-50		5.40	5.40	5.40	5.40	kWh/kVAh	475	7.65	6.95	6.70	<u> </u>
	51-100 101-300	75	7.65	7.65	7.65	7.65	kWh/kVAh		×=		+	ြိ
	301-500		9.05 9.60	9.05 9.60	9.05 9.60	9.05 9.60	kWh/kVAh kWh/kVAh					
	Above 500 units		10.15	10.15	10.15	10.15	kWh/kVAh		16.			
	Time of Day tariff (TOD)- Peak (6 PM to 10 PM)	11 12	10.10	10.10	10.10	10.10	kWh/kVAh		8.65	7.95	7.70	
	(iii) Advertising Hoardings	100	12.25	12.25	12.25	12.25	kWh/kVAh	* *	-		*	7
	(iv) Function halls / Auditoriums		12.25	12.25	12.25	12.25	kWh/kVAh	£ 5	12.25	12.25	12.25	<u> </u>
	(B): Startup power		12.25	12.25	12.25	12.25	kWh/kVAh	5	12.25	12.25	12.25	9
	(C): Electric Vehicles / Charging Stations		6.70	6.70	6.70	6.70	kWh/kVAh		6,70	6,70	6.70	Tiff.
	(D): Green Power		12.25	12.25	12.25	12.25	kWh/kVAh	*	12.25	12.25	12.25	4 1 1
	INDUSTRY (Consent)	75	0.70	0.70	0.70	0.70	1340 03741	170	0.00	F 05	5.40	1 10
	(A): Industry (General) Time of Day tariff (TOD) - Peak { ** }	75	6.70	6.70	6.70	6.70	kWh/kVAh	475	6.30	5.85 6.85	5.40	
	Time of Day tariff (TOD) - 1 eak { ** }		- # - 94	(74) (54)	# # # # # # # # # # # # # # # # # # #		-	+	7.30 5.30	4.85	6.40 4.40	5
IJ,	Industrial Colonies	-	52	10 10 10 10 10 10 10 10 10 10 10 10 10 1	. 5a	544	kWh/kVAh	£.;	7.00	7.00	7.00	3
	(B): Seasonal Industries (off- season)	75	7.45	7.45	7.45	7.45	kWh/kVAh	475	7.65	6.95	6.70	5
	(C): Energy Intensive Industries					- 124	kWh/kVAh		5.80	5.35	4.95	ď
	(D): Cottage Industries upto 10HP	20	3.75	3.75	3.75	3.75	kWh			1021		1 02
	INSTITUTIONAL	1,00		46-35-55			100000	10.50		3.000		+
,	(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75	7.00	7.00	7.00	7.00	kWh	475	7.65	6.95	6.70	č
	(B): General Purpose	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.95	7.25	7.00	(C
_	(C): Religious Places	30	5.00	5.00	5.00	5.00	kWh/kVAh	30	5.00	5.00	5.00	=
	(D): Railway traction AGRICULTURE & RELATED		154	(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)		524	kVAh	350	5,50	5.50	5.50	ü
	(A): Agriculture				¥ = = =				£			1 1
	(i) Corporate farmers	200/HP	72	6.79	21	7.09	20	2	2	2	<u> </u>	
	(ii) Non-Corporate farmers		24	6.79	6.56	7.09	33		<u> </u>	2	3	
	(iii) Salt farming units upto 15 HP		2.50	2.50	2.50	2.50	kWh					
	(iv) Sugarcane crushing		17	6.79	6.56	7.09	55		8 5	5	-	
	(v) Rural Horticulture Nurseries	-		6.79	6.56	7.09		98.5	. 9	3	8	
	(vi) Floriculture in Green House	75	4.50	4.50	4,50	4,50	kWh/kVAh	100				
	(B): Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	kWh/kVAh	30	3,85	3.85	3.85	
	(D): Agro Based Cottage Industries upto 10 HP	20	3.75	3.75	3.75	3,75	kWh	-		- 1.		1
	(E) Government / Private Lift Irrigation Schemes		1 13	\$-5	2	100	kVAh	<u> </u>	7.15	7.15	7.15	

Place : Tirupathi

Date: 23.12.2021

PROPOSED RETAIL SUPPLY TARIFF SCHEDULE FOR FY 2022-23

LT SUPPLY

Note: i) All other conditions are as per the Chapter - X of Retail Supply Tariff Schedule for FY 2021-22

01-04-2022 onwards only.

Place : Visakhapatnam

Date: 23.12.2021

ii) The new tariffs and structure for domestic category are applicable from 01-08-2022 and for other categories the tariffs and structure shown above are applicable from

CHAIRMAN & MANAGING DIRECTOR

EASTERN POWER DISTRIBUTION COMPANY OF A.P. LTD

" } APDISCOMS-H I INQUSTRIAL SECTOR - Proposed Seasonal - TOD Price Variation Sept-Oct Nov-Jan (Low (High Grid Demand) (Rs.) Sept-Oct (High Grid Demand) (Rs.)

Sept-Oct Nov-Jan (Low Grid Demand) (Rs.) June-August (Low Grid Demand) (Rs.) February-May June-August (Low Grid February-May ToD-Slot ToD-Slot (High Grid Nature Nature (Hrs) Demand) (Rs.) Demand) (Rs.) Demand) (Rs.) 1.00 18.00 - 22.00 | Peak 06.00 - 10.00 Peak 1.00 2.00 2.00 2.00 1.00 1.00 10.00 - 15.00 Day -0.50 -0.50 22.00 - 24.00 Normal 0.00 0.00 -0.50-0.500.00 0.00 15.00 - 18.00 Normal 24.00 - 06.00 Off-Peak -0.50 -0.50 0.00 0.00 -0.50 -0.50 0.00 0.00

6. Members of the public who are desirous of being heard through video conference in the public hearings shall have to inform in advance to the DISCOM their intent to be heard with a copy to the Commission. The intent should clearly mention the nearest Executive Engineer / Divisional Engineer Office through which the member of the public likes to present his/her views. The date on which he / she likes to be heard shall also be mentioned in the intent. 7. The Commission will host on its website the list of the names of the objectors who are

Responses by the DISCOMs

scheduled to present their views day-wise.

8. If any DE / EE office receives requests from persons who have not communicated earlier their intent to make their oral submissions, on any hearing day, the DE / EE concerned will communicate the same to the Commission through video conference on that date of hearing, after all the scheduled persons are heard. If permitted by the Commission, such persons can make their submissions. The DISCOMs will provide a meeting link and publish it in newspapers separately to enable the general public to present their objections through VC mode from their personal gadgets without the necessity of going to the DE's office.

9. The Commission will sit in the Conference Hall of the APEPDCL at Visakhapatnam on all three days. 10. The public hearings are streamed live. The method and manner of viewing the live

CHAIRMAN & MANAGING DIRECTOR

stream will be separately published through print/electronic media. Place : Vijayawada CHAIRMAN & MANAGING DIRECTOR SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LTD A.P. CENTRAL POWER DISTRIBUTION CORPORATION LTD Date: 23.12.2021