

Move to promote entrepreneurial mindset among students

SPECIAL CORRESPONDENT
VIJAYAWADA

The government has launched a programme to instill an 'entrepreneurial mindset' in Class IX students of over 300 schools across the State.

Titled 'Enterprise Mindset

Curriculum (EMC), the programme is expected to benefit 40,000 students by infusing them with 21st century skills which are required for them to thrive as entrepreneurs, Principal Secretary of the Department of School Education, B. Rajasekhara, in-

formed. The programme, designed by an alliance of non-profit organisations like Global Alliance for Mass Entrepreneurship (GAME), Udyam Learning Foundation, Aflatoun International, Reap Benefit and MakeGhat, will be implemented in the State

by GAME, in collaboration with the Samagra Shiksha and the State Council for Educational Research and Training (SCERT). "The first phase of the programme (Online Entrepreneurship Programme) was launched by Education Minister A. Su-

resh in 30 schools covering 1,000 students on July 20 this year. Encouraged by its outcome, the government launched the second phase with a target to reach out to 40,000 students of Class IX in over 300 schools," Mr. Rajasekhara said.

STAFF REPORTER
VIJAYAWADA

TDP leader Nakka Ananda Babu has urged the National Human Rights Commission (NHRC) and the National Commission for Scheduled Castes (NCSC) to institute inquiries into the "continuing

attacks" against Dalits in Andhra Pradesh. In separate letters to the NHRC and NCSC chairpersons on Wednesday, he stressed the need for an following the attack on a Dalit youth in Guntur district. "The weaker sections have been under con-

stant threat in the past two-and-a-half years. P. Venkatanarayana, a resident of Kopparru village in Pedakurapadu, was set afire by miscreants after he asked them not to make derogatory comments against TDP leaders," he said.

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee Eastern Power Distribution Company of A.P. Limited (APEPDCL) holding a Distribution and Retail Supply License No. 12/2000, has on 13-12-2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in O.P. No.123 of 2021.

2. Copies of the filings are available in the office of the Chief General Manager (PPA, RA & QC), Eastern Power Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam-530013 and the Superintending Engineer, Operation circle of the Distribution Company at Srikulam, Vizianagaram, Visakhapatnam, Rajamahendravaram and Eluru. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apec.gov.in and the same may also be accessed at www.apec.gov.in A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam).

3. The views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (PPA, RA & QC) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam-530013 in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the objector with contact number	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APEPDCL	Whether a copy of objections & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person through video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.
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4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below

ARR SCHEDULE OF APEPDCL

Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)
1	Transmission Cost	991.65	10	Other Costs, if any	67.76
2	SLDC Cost	14.05	11	Additional Interest on Pension bonds of APGenCo Order	357.74
3	Distribution Cost	2987.77	12	Supply Cost (7+8+9+10+11)	11957.36
4	PGCIL Expenses	418.33	13	Aggregate Revenue Requirement (6+12)	16371.39
5	ULDC Charges	2.23	14	Total Revenue (15+16+17)	16371.39
6	Network and SLDC Cost (1+2+3+4+5)	4414.03	15	Revenue from Proposed FCR Tariffs in pursuant to GO Rt. 161, Dt 15-11-2021	15918.08
7	Power Purchase / Procurement Cost	11387.34	16	Non - Tariff Income	392.42
8	Interest on Consumer Security Deposits	120.20	17	Cross Subsidy Surcharge	60.90
9	Supply Margin in Retail Supply Business	24.42	18	Net GAP (14-13)	0.00

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL) holding a Distribution and Retail Supply License No. 15/2000, has on 13.12.2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in O.P. No.122 of 2021.

2. Copies of the filings are available in the office of the Executive Director, RAC & Planning, Southern Power Distribution Company with head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation circle of the Distribution Company at Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apspdcl.in and the same may also be accessed at www.aperc.gov.in A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPRI/APSPDCL/Tirupathi). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPRI/APSPDCL/Tirupathi).

3. The views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the Executive Director, RAC & Planning of the Southern Power Distribution Company's head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503 in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the objector with contact number	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APSPDCL	Whether a copy of objections & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person through video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.
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4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below

ARR SCHEDULE OF APSPDCL

Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)
1	Transmission Cost	1,206.30	10	Other Costs, if any	8.34
2	SLDC Cost	46.67	11	Additional Interest on Pension bonds of APGenCo Order	399.43
3	Distribution Cost	3,790.31	12	Supply Cost (7+8+9+10+11)	12835.85
4	PGCIL Expenses	467.07	13	Aggregate Revenue Requirement (6+12)	18348.69
5	ULDC Charges	2.49	14	Total Revenue (15+16+17)	18348.69
6	Network and SLDC Cost (1+2+3+4+5)	5512.84	15	Revenue from Proposed FCR Tariffs in pursuant to GO Rt. 161, Dt 15-11-2021	17137.11
7	Power Purchase / Procurement Cost	12,294.04	16	Non - Tariff Income	1093.5
8	Interest on Consumer Security Deposits	94.67	17	Cross Subsidy Surcharge	118.08
9	Supply Margin in Retail Supply Business	39.37	18	Net GAP (14-13)	0.00

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution and Retail Supply License No. 1/2020, has on 13.12.2021, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR) Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2022-23 along with True-up for FY 2020-21. These filings have been taken on the record by the Hon'ble Commission in O.P. No. 124 of 2021.

2. Copies of the filings are available in the office of the Chief General Manager (Projects), Andhra Pradesh Central Power Distribution Corporation Limited head quarters at Besides Govt. Polytechnic college, ITI Road, Vijayawada-520 008 and the superintending Engineer, operation circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on www.apcpdcl.in and the same may also be accessed at www.aperc.gov.in A copy of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs.100/- (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPRI/APCPDCL/Vijayawada). Also a summary of filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPRI/APCPDCL/Vijayawada).

3. The Views/objections/suggestions if any, on the ARR, Tariff, CSS & True-up filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (Projects) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Besides Govt. Polytechnic college, ITI Road, Vijayawada - 520 008 in person or through Registered Post so as to reach the above office on or before 5 PM of 13-01-2022. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the objector with contact number	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APCPDCL	Whether a copy of objections & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person through video conference (Yes/No), if Yes, mention the DE/EE Office from where he would like to make the oral submission.
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4. The ARR, Proposed Tariffs & CSS schedule for FY 2022-23 along with a summary of True-up for FY 2020-21 is given below

ARR SCHEDULE OF APCPDCL

Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)	Sl. No.	Particulars	Proposal for 2022-23 (Rs.Cr)
1	Transmission Cost	696.13	10	Other Costs, if any	6.75
2	SLDC Cost	9.10	11	Additional Interest on Pension bonds of APGenCo Order	230.53
3	Distribution Cost	2192.68	12	Supply Cost (7+8+9+10+11)	7509.67
4	PGCIL Expenses	269.57	13	Aggregate Revenue Requirement (6+12)	10678.59
5	ULDC Charges	1.44	14	Total Revenue (15+16+17)	10678.59
6	Network and SLDC Cost (1+2+3+4+5)	3168.92	15	Revenue from Proposed FCR Tariffs in pursuant to GO Rt. 161, Dt 15-11-2021	10257.57
7	Power Purchase / Procurement Cost	7197.34	16	Non - Tariff Income	391.07
8	Interest on Consumer Security Deposits	52.33	17	Cross Subsidy Surcharge	29.95
9	Supply Margin in Retail Supply Business	22.72	18	Net GAP (14-13)	0.00

PROPOSED RETAIL SUPPLY TARIFF SCHEDULE FOR FY 2022-23

Category	Consumer Category	LT SUPPLY				Billing Unit	HT SUPPLY			Full Cost Recovery Charges (Rs./Unit)		
		Fixed / Demand Charges per month (Rs./HP or kW)	Proposed Energy Charges (Rs./Unit)	Proposed Full Cost Recovery Charges (Rs./Unit) in pursuant to GO Rt. 161, Dt 15-11-2021			Fixed / Demand Charges Per Month (Rs./kVA)	Energy Charges (Rs./Unit)				
				APEPDCL	APSPDCL			APCPDCL	11KV		33KV	132 KV & Above
I	Domestic											
	Applicable with Effect from 01.04.2022 to 31.07.2022											
	(A) Domestic (Telescopic)											
	Group A: Consumption <= 75 Units during the billing month											
	0-50	10	1.45	4.13	1.45	4.78	kWh	-	-	-		
	51-75	10	2.60	4.13	2.60	4.78	kWh	-	-	-		
	Group B: Consumption > 75 and <= 225 units during the billing month											
	0-100	10	2.60	4.13	2.60	4.78	kWh	-	-	-		
	101-200	10	3.60	4.13	3.60	4.78	kWh	-	-	-		
	201-225	10	6.90	6.90	6.90	6.90	kWh	-	-	-		
	Group C: Consumption > 225 units during the billing month											
	0-50	10	2.65	4.13	2.65	4.78	kWh	-	-	-		
	51-100	10	3.35	4.13	3.35	4.78	kWh	-	-	-		
	101-200	10	5.40	5.40	5.40	4.78	kWh	-	-	-		
	201-300	10	7.10	7.10	7.10	7.10	kWh	-	-	-		
301-400	10	7.95	7.95	7.95	7.95	kWh	-	-	-			
401-500	10	8.50	8.50	8.50	8.50	kWh	-	-	-			
Above 500 units	10	9.95	9.95	9.95	9.95	kWh	-	-	-			
Applicable with Effect from 01.08.2022 to 31.03.2023												
Group A: Consumption <= 75 Units during the billing month												
0-30	10	1.45	4.13	1.45	4.78	kWh	-	-	-			
31-75	10	2.80	4.13	2.80	4.78	kWh	-	-	-			
Group B: Consumption > 75 during the billing month												
0-100	10	4.00	4.13	4.00	4.78	kWh	-	-	-			
101-200	10	5.00	5.00	5.00	4.78	kWh	-	-	-			
201-300	10	7.00	7.00	7.00	7.00	kWh	-	-	-			
Above 300	10	7.50	7.50	7.50	7.50	kWh	-	-	-			
(B) Townships, Colonies, Gated Communities and Villas						kVAh	75	7.00	7.00	7.00		
II	COMMERCIAL & OTHERS											
	(A) COMMERCIAL											
	(i) Major											
	0-50	75	5.40	5.40	5.40	5.40	kWh/kVAh	475	7.85	6.95	6.70	
	51-100	75	7.65	7.65	7.65	7.65	kWh/kVAh	-	-	-		
	101-300	75	9.05	9.05	9.05	9.05	kWh/kVAh	-	-	-		
	301-500	75	9.60	9.60	9.60	9.60	kWh/kVAh	-	-	-		
	Above 500 units	75	10.15	10.15	10.15	10.15	kWh/kVAh	-	-	-		
	Time of Day tariff (TOD) - Peak (6 PM to 10 PM)						kWh/kVAh	-	8.65	7.95	7.70	
	(ii) Advertising Hoardings	100	12.25	12.25	12.25	12.25	kWh/kVAh	-	-	-		
	(iii) Function halls / Auditoriums	100	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25		
	(iv) Startup power	100	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25		
	(v) Electric Vehicles / Charging Stations	100	6.70	6.70	6.70	6.70	kWh/kVAh	-	6.70	6.70		
	(vi) Green Power	100	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25		
	III	INDUSTRY										
(A) Industry (General)												
Time of Day tariff (TOD) - Peak (**)		75	6.70	6.70	6.70	6.70	kWh/kVAh	475	6.30	5.85	5.40	
Time of Day tariff (TOD) - Off Peak (**)		75	-	-	-	-	kWh/kVAh	-	7.30	6.85	6.40	
Industrial Colonies		75	-	-	-	-	kWh/kVAh	-	5.30	4.85	4.40	
(B) Seasonal Industries (off-season)		75	7.45	7.45	7.45	7.45	kWh/kVAh	475	7.00	7.00	7.00	
(C) Energy Intensive Industries		75	7.45	7.45	7.45	7.45	kWh/kVAh	475	7.85	6.95	6.70	
(D) Cottage Industries upto 10HP		20	3.75	3.75	3.75	3.75	kWh	-	5.80	5.35	4.95	
IV		INSTITUTIONAL										
		(A) Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75	7.00	7.00	7.00	7.00	kWh	475	7.65	6.95	6.70
		(B) General Purpose	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.95	7.25	7.00
		(C) Religious Places	30	5.00	5.00	5.00	5.00	kWh/kVAh	30	5.00	5.00	5.00
		(D) Railway traction	30	-	-	-	-	kVAh	350	5.50	5.50	5.50
		V	AGRICULTURE & RELATED		</							