

ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantrana Bhavan, Adjacent to 220/132/33/11 kV, AP Carbides Sub Station, Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh Phones:08518 - 294823, 294824, 294825, 294826

Press Note Dated 06.08.2024

The Andhra Pradesh Electricity Regulatory Commission (APERC) issued Transmission Tariffs for the Period of 5 years from FY 2024-25 to FY 2028-29 today at its new office in Kurnool, disposing of the Tariff Petition 77 of 2023 filed by APTRANSCO. The Order copy is hosted on the Commission's website, www.aperc.in,

The summary of the Order is in brief as below.

Investment: Crores							
	FY	FY	FY	FY	FY		
Item	2024-25	2025-26	2026-27	2027-28	2028-29	Total	
Filed	3955.29	3064.41	2658.01	3065.68	2986.02	15729.41	
Approval	2,665.72	2,098.84	1,770.52	2,098.84	2,059.06	10,692.98	
Difference	-1,289.57	-965.57	-887.49	-966.84	-926.96	-5,036.43	

Total net Aggregate Revenue Requirement: Crores							
	FY	FY	FY	FY	FY		
Item	2024-25	2025-26	2026-27	2027-28	2028-29	Total	
Filed	4041.05	4633.66	5179.57	5527.27	5922.62	25304.18	
Approval	3170.30	3636.38	4035.02	4390.36	4762.55	19994.60	
Difference	-870.75	-997.29	-1144.55	-1136.91	-1160.07	-5309.58	

Transmission Losses:							
Item	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29		
Filed	2.75%	2.75%	2.70%	2.70%	2.70%		
Approval	2.75%	2.75%	2.70%	2.70%	2.70%		

Peak Demand (MW)							
Itom	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29		
Item	2024-25	F1 2025-20	F1 2020-21	F1 2021-20	F1 2020-29		
Filed	15,226	16,256	17,831	18,805	19,913		
Approval	14,610	15,600	16,653	17,793	19,019		
Difference	-616	-656	-1,178	-1,012	-894		

Transmission Charges (Rs/kW/Month)							
Item	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29		
Filed	221.17	237.54	242.074	244.9	247.85		
Approval	180.83	194.25	201.80	205.62	208.67		

The APERC, based on the requests from Renewable Users, has determined tariffs for them in terms of Rupees per unit for the energy injected at the entry point instead of the contracted capacity for open access after considering all Objections and the nature of generation by RE Generators, high levels of intermittency and seasonality associated with duly ensuring that it will not burden the other consumer categories. The charges determined are as follows.

Unit	2024-25	2025-26	2026-27	2027-28	2028-29
Rupees per Unit	0.37	0.40	0.42	0.42	0.44

Further, despite the extra claim in O&M costs to account for future wage revisions by APTRANSCO, the Commission has allowed the O&M costs to be only as per the norms in its Regulation.

The important directions issued by the APERC in the Order are as follows:

• The APTRANSCO shall submit the gains/losses in each controllable item of the Transmission Business for the previous

- financial year by 30th November of the current financial year through an annual performance petition.
- The Commission grants liberty to the APTRANSCO to file true-up / true-down for the 4th Control Period within one month of the issue of the order through an appropriate application/petition
- The Commission clarifies that it will not allow any interest during construction for delays exceeding one month and three months in respect of completion of projects/schemes with completion schedules of up to one year and more than one year, respectively, unless the Commission's approval for extension in the completion schedule is obtained in advance.
- All APTRANSCO works must be executed in strict compliance with the Andhra Pradesh Works of Licensees Rules, 2007. Any deviation will be viewed seriously and will invite action under Sections 142 and 146 of the Electricity Act, 2003, against the concerned.
- The details of the energy accounts (weekly/monthly settlements) of all the transmission system users and the month-wise transmission system availability as certified by SLDC shall be placed invariably on its website along with the transmission loss for a month by the end of the succeeding month invariably.

APERC appreciates APTRANSCO's positive gesture of forgoing an incentive regarding its better performance in Transmission System losses during the 4th control period. The benefit was passed on to all consumers.

Secretary APERC