



ANDHRA PRADESH
POWER GENERATION CORPORATION LIMITED
(Govt. of A.P. Undertaking)

Tariff Filings of

APGENCO

For the control period
2019-2024

Volume 1 of 2

O.P. of 2019

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**BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
AT HYDERABAD**

O.P. of 2019

In the matter of:

Determination of Tariff for the control period FY 2019-2024 under Section 62 of the Electricity Act, 2003 for the electricity supplied by APGENCO to the Distribution Licensees in Andhra Pradesh.

And in the matter of:

Andhra Pradesh Power Generation Corporation Limited, Vidyut Soudha, Gunadala, Vijayawada 520 004.		Applicant
<u>And</u>		
1.	Southern Power Distribution Company of Andhra Pradesh Ltd., Tiruchanoor Road, Kesvayana Gunta, Tirupati-517 501	
2.	Eastern Power Distribution Company of Andhra Pradesh Ltd., P&T Colony, Seethammadhara, Visakhapatnam 530020	Respondents

**APPLICATION U/S 62 / 64 ELECTRICITY ACT 2003
FOR DETERMINATION OF TARIFF FOR CONTROL PERIOD OF
FY 2019-2024**

1. Factual Background

1.1 Andhra Pradesh Power Generation Corporation Limited (hereinafter referred to as “APGENCO” or as the “Applicant”) was established as a company registered under the Companies Act, 1956, on 01/02/1999 upon the coming into force of the Andhra Pradesh Electricity Reform Act, 1998.

- 1.2 In terms of the Andhra Pradesh Electricity Reform (Transfer Scheme) Rules, 1999, notified by the Government of Andhra Pradesh in G.O.Ms. No. 9, Energy (Power-III), dt.29.01.1999 and amended subsequently by notification in G.O.Ms. No. 11. Energy (Power-III), dt.31.01.2000, certain assets, liabilities, personnel and proceedings of the erstwhile Andhra Pradesh State Electricity Board which had vested in the State Government upon coming into force of the Reform Act, stood transferred and vested in APGENCO on the values, terms, conditions and consequences provided therein. The aforesaid transfer and vesting were binding on all, without any exception or recourse to anyone.
- 1.3 Thereupon, the APGENCO had been generating and supplying electricity to the Transmission Corporation of Andhra Pradesh so long as it was the distribution licensee or bulk supply licensee, and thereafter to the four distribution licensees of the undivided State of Andhra Pradesh.
- 1.4 The Andhra Pradesh Reorganization Act, 2014, came into effect on 02.06.2014. Pursuant to the coming into force of the said Act, the APGENCO was demerged and the assets, liabilities, etc pertaining to the generating stations in Telangana State were transferred to the Telangana Power Generation Corporation Ltd in terms of the Transfer Scheme notified in GO Ms No 29 dated 31/05/2014. The valuation of assets, liabilities etc are only provisional based on the accounts as on 31/03/2014. The transfer valuation is yet to be finalized as at 01/06/2014 considering all relevant factors.
- 1.5 The power generated by APGENCO was being supplied to the two distribution licensees of Andhra Pradesh and the two distribution licensees of Telangana State as per the inter-se allocation of the generation to the individual distribution licensees notified by the State Government of the undivided State. As per the approval of GoAP in letter No.1504/power-

III/2015-9 dated: 05/06/2017, APGENCO has issued orders to regulate power supply to TS power utilities. Accordingly, regulation of power supply to TSTRANSCO by APGENCO was effective from 00:00 hrs of 11.06.2017. Thereupon and thereafter the entire power generated by APGENCO is being supplied only to the two Distribution Licencees of Andhra Pradesh.

- 1.6 The particulars and status of the PPAs for the generating stations now with APGENCO are as follows :-

<i>PPA Date</i>	<i>Stations</i>	<i>Valid Upto</i>
Under execution	Dr NTTPS I-III - 1260 MW RTPP I - 420 MW SRBPH - 770 MW Sileru complex- 725 MW NSRCPH - 90 MW PABR - 20 MW Chettipeta - 1 MW	31/03/2024
22/12/2009	Dr NTTPS IV (1x500 MW)	27/01/2035
22/12/2009	RTPP II (2x210 MW)	28/03/2033
22/12/2009	RTPP III (1x210 MW)	09/02/2036
02/08/2017	NSTPHES – (2x25 MW)	29/01/2052
Under execution	RTPP IV – (1x600 MW)	29/03/43
	Dr NTTPS V(1x800 MW)	
	Polavaram HES (12x80 MW)	

- 1.7 All the above generating stations are situated within the present State of Andhra Pradesh and the energy generated is within the present State of Andhra Pradesh. The delivery points for supply and the points at which the title to the energy passes to the distribution licensees is within the present State of Andhra Pradesh.

- 1.8 The present application is for the determination of station-wise tariff for the energy generated by APGENCO and supplied during the control period FY 2019-2024 only to the two distribution licensees of Andhra Pradesh which have confirmed their willingness to purchase the entire capacity and generation of APGENCO.
- 1.9 In view of the valuation of assets having continued to be uncertain even after the coming into force of the Reorganization Act, and without prejudice to adjustments as may be necessary when provisional valuations are subsequently finalized, the Applicant is filing this application for determination of tariff for the control period FY 2019-2024 on the basis of the provisional valuation of assets and liabilities.
- 1.10 In the event that any issues, including but not limited to matters of valuation of assets and/or liabilities, arising out of the bifurcation of the undivided State, whether pending or arising hereafter, are resolved in a manner that effects any aspect of determination of tariff, it would be necessary that adjustment for such effect be made during the course of the control period in such manner as the Hon'ble Commission may decide.

2. **Scope of Application**

- 2.1 This application is for the station-wise determination of tariff for the entire electricity generated by APGENCO at its generating stations situated in Andhra Pradesh and supplied to the distribution licensees of Andhra Pradesh at the respective generating station bus within Andhra Pradesh.

The application is in respect of all existing generating stations.

- 2.2 The proposal comprises station-wise annual fixed costs / capacity charge and station-wise energy charges based on the operating norms and certain terms and conditions of supply.
- 2.3 The application is made in terms of the Andhra Pradesh Electricity Regulatory Commission (Terms and conditions for determination of tariff for supply of electricity by a generating company to a distribution licensee and purchase of electricity by distribution licensee) Regulation, 2008, being Regulation 1 of 2008, which is in force as the applicable Regulation of this Hon'ble Commission in terms of the adaptation Regulation notified by this Hon'ble Commission.

PARAMETERS OF TARIFF DETERMINATION

3. Return on Capital Employed (RoCE)

- 3.1 The station-wise RoCE are computed on the basis of Clause 12.1 of the Regulation as follows.

The station-wise Opening Gross Fixed Assets as on 01/04/2019, being the original capital cost, is considered including the capital expenditure incurred on some of the projects during 2014-19. The additional capital expenditure comprises payments made, admitted or released in respect of previously completed works, payments made, admitted or released for completion of balance works or rectified works, expenditure towards R&M works on old stations which were necessary and inevitable for the sustainability of the units which have served their life span and/or required for maintaining environmental norms, and other additional capital expenditure incurred. The details of additional capital expenditure are as per **Annexure A-1** enclosed.

- 3.2 The station-wise accumulated depreciation allowed in tariff orders up to 31/03/2019 has been subtracted from the station-wise Gross Fixed Assets.
- 3.3 Station-wise Working Capital is computed in accordance with Clause 12.4 of Regulation 1 of 2008. The summary of Working Capital computations are at *Annexure A-2*.
- 3.4 Debt-Equity Ratio (D/E) is taken as 70:30 considering Clause 10.13 of the Regulation and applied to the Gross Fixed Assets.

Cost of Debt is taken as 10.2% considering the present interest rates charged by PFC and REC.

Return on Equity is taken as 15.5% considering the CERC Regulation.

Accordingly, the Weighted Average Cost of Capital (WACC) is computed as 11.8%.

- 3.5 The summary of the station-wise computation of RoCE is furnished at *Annexure A-3*.

4. Depreciation

- 4.1 Depreciation is computed as prescribed in Clause 12.2 of Regulation 1 of 2008 on the historical cost of the assets based on a straight-line method over the useful life of the asset at the rates prescribed in MoP notification dated 21/03/1994.
- 4.2 The summary of the details of Depreciation are furnished at *Annexure A-4*.

5. Operation & Maintenance Expenses

5.1 The O&M expenses provided in the Regulation was based upon the CERC 2004 Regulation as amended in 2006 for the control period 2004-2009. Clause 10 of the APERC Regulation 1 of 2008 provides for the application of further amendments to the CERC Regulation upon adoption by the Hon'ble Commission by special or general order.

5.2 The CERC has subsequently issued revised Regulation in 2009 for the control period 2009-2014 which, inter alia, provided also for allowing pay revision as the pay revision was due for Central PSUs during that period.

The CERC has also issued a further revised Regulation for the control period 2014-2019. The CERC regulations for 2019-2024 is under draft stage.

5.3 It is therefore necessary that this Hon'ble Commission may consider and adopt the methodology of the CERC Regulation with respect to O & M expenses and year-on-year escalation thereof and allow such expenses on such basis.

5.4 The pay scales of the employees were revised with effect from 01/04/2018. Further, the State Government has revised the HRA, CCA and Gratuity which has been adopted by the APGENCO also as the same allowances as applicable to State Government employees are payable as per the service regulations. The effect of the aforesaid pay revision for 2018-19 was not included in the tariff for 2014-19, and it is therefore being claimed in 2019-20 as prior period expenses.

5.5 Accordingly, the O & M expenses are considered in this application on the following basis for all the generating stations.

5.6 Hydel Stations :-

The actual O & M expenses for FY 2014-15 is escalated by 6.04% year-on-year till FY 2017-2018, and the average of the 4 years thus computed was escalated by 6.64% by way of normal annual escalation and a further 20% by way of effect of pay revision to arrive at the normal O & M for FY 2018-2019 and annual escalation of 6.64% is considered to arrive at the 2019-20 O&M cost being the first year of the control period 2019-2024.

The O & M expenses for the 2nd and subsequent years of the control period are computed by escalating the 1st year O & M expenses by 6.64% year-on-year.

5.7 Thermal Stations :-

The per-MW expenses specified in the CERC 2014 Regulations plus an additional 20% thereof towards effect of pay revision is computed as the O & M expenses for FY 2014-15, being the 1st year of the control period 2014-2019. The same methodology was earlier approved and ordered by Hon'ble APERC in its order dated 26.03.2016 in OP 3 of 2016. The O&M expenses ordered for the year 2018-19 along with an additional 20% towards the effect of pay revision was considered as a base O&M for the year 2018-19 and annual escalation of 6.64% is considered to arrive at the 2019-20 O&M cost.

The O & M expenses for the 2nd and subsequent years of the control period are computed by escalating the 1st year O & M expenses by 6.64% year-on-year.

5.8 The summary of the computation of O & M expenses as above are furnished at **Annexure A-5**.

6. Additional Interest on Pension Bonds & Contribution to P & G Trust

6.1 The liability of Rs 4,386.90 crores towards meeting the pension liability of the following was vested in the APGENCO in terms of the statutory First Transfer Scheme dated 30/01/2000 notified by the State Government under the AP Electricity Reforms Act, 1998 -

- (a) the pensioners / family pensioners of the erstwhile APSEB as on 31/03/1999 and
- (b) the employees of the erstwhile APSEB as on 31/03/1999 working thereafter for the APGENCO, APTRANSCO and the DISCOMs and since retired.

The APGENCO had issued bonds in favour of the Master Trust which are redeemable over a period of 30 years.

In order that the Master Trust is able to pay 100% of the pension commitments of pensioners as on 31/01/1999 and 74% of the pension commitment of employees who retired after 01/02/1999 (26% being funded by the separate P&G Trusts of the APGENCO, APTRANSCO and the 4 DISCOMs), the APGENCO is required to make the following annual payments as per the bond schedule –

- (a) an amount towards repayment of the principal as per the bond schedule, and
- (b) interest on the outstanding liability as per the bond schedule, and
- (c) additional interest, being the actual amount of pension payment in a year in excess of the aggregate for that year of the scheduled repayment and interest aforesaid as per the bond schedule , which is passed through in the tariff.

- 6.2 The additional interest has been recognized and allowed in the tariff on a year to year basis of APGENCO by the erstwhile APERC in the tariff orders dated 24/03/2003 and 04/07/2013. The Hon'ble APERC had, in its order dated 26.03.2016 in OP 3 of 2016, allowed the commitment towards additional interest on pension bonds for the period 2014-2019.
- 6.3 By a transfer scheme notified by the State Government in G.O. Ms. 29 dated 31/05/2014 under the provisions of the A.P. Electricity Reforms Act, 1998, 58% of the outstanding pension liability (i.e. bonds issued to the Master Trust) as on 31/03/2014 was vested in the APGENCO with the corresponding obligations for repayment, payment of interest and payment of additional interest, and it was considered that the additional interest would pass through in the tariff of APGENCO.
- 6.4 Accordingly, the additional interest on estimate basis is considered as a pass through in the tariff as part of fixed cost subject to adjustment for actuals on a year to year basis.
- 6.5 The above additional interest is in addition to the yearly contributions being made to the APGENCO's P & G Trust for funding the 26% Pension Liability for its employees who were in service as on 01/02/1999 and retiring thereafter and also gratuity liability for its employees which are included as part of O & M expenses.

7. Income Tax

- 7.1 The Income tax paid is to be allowed as an additional pass-through in terms of Clause 12.5 of the Regulation, and will be claimed on the basis of actual payment from time to time.

8. Energy Charges / Variable Costs

- 8.1 The Variable costs for the energy supplied from the thermal generating stations, other than the Dr NTTPS Stages I, II & III, are computed on the basis of the operating norms specified in the Regulation and in accordance with the provisions of Clause 13.1 of the Regulation considering the actual landed cost and the GCV of fuels during the 2nd quarter of 2018-19 (subject, however, to adjustment on basis of actual landed cost and GCV of fuel in the respective months).
- 8.2 Dr NTTPS Stages I, II and III have served for 40 years, 30 years and 25 years respectively. The standard operating life prescribed by CEA for thermal stations is 25 years. In addition to the ageing of units, most of the times the units are running at partial loads on account of increased mus-run non-conventional energy generation in the State and the consequent backing down instructions issued by the SLDC. On account of backing down, the percentage auxiliary consumption is also increasing.

The operating parameters of Stages I, II & II were tested by 3rd party and the average SHR is found to be 2530 kcal/kWh at full load and 2650 kcal/kWh at 65% load. It is therefore necessary that the following revised norms be considered for Dr NTTPS Stages I, II & III considering their vintage and their actual operating load conditions.

	<i>Existing Norm</i>	<i>Revised Norm</i>
Station Heat Rate	2500 kcal/kWh	2650 kcal/kWh
Auxiliary Consumption	8.75%	10.5%

- 8.3 The variable costs claimed on a month to month basis shall be adjusted to account for variation in the landed cost of fuels and the actual GCV of the fuels in accordance with the provisions of Clause 13.1b of the Regulation.

9. Incentives & Secondary Energy Charges

9.1 The incentives for generation beyond the Target Plant Load Factor for Thermal generating stations and the secondary energy charges for generation beyond the design energy for Hydel generating stations shall be claimed annually at the rates specified in the Regulation.

10. Tungabhadra Dam & Machkund Hydro Power

10.1 The State's share of power generated from these projects is allocated amongst the Discoms. The APGENCO is operating the generating stations. The AP Discoms are required to proportionally reimburse their respective share of the actual operating expenses and the fixed charges payable to the State Government.

11. Reservation

11.1 Nothing in this application be construed as any admission or to prejudice any disputes, issues, dissensions or contentions of the APGENCO and/or the State of Andhra Pradesh, whether raised hitherto or hereafter, on any matter arising out of the provisions of the A.P. Reorganisation Act, 2014, or otherwise.

11.2 Nothing in this application be construed to limit or affect the provisional nature of any valuation of any asset or liability by or under any transfer scheme or otherwise, and provision may be made to give full consequential effect for any variation or upon any finalization of the same hereafter.

12. Proposed Generation Tariff

12.1 Annual Fixed charges :-

(Rs in Crs)

S.No	Station	MW	2019-20	2020-21	2021-22	2022-23	2023-24
1	Sileru Complex	725	227.39	236.82	247.04	258.90	270.91
2	Nagarjuna Sagar RCPH	90	27.28	28.16	29.12	30.28	31.43
3	Srisaillam Right bank	770	217.81	223.89	230.62	238.91	247.15
4	PABR	20	12.90	13.25	13.64	14.09	14.56
5	Chettipeta	1	1.56	1.64	1.72	1.80	1.89
6	Dr.NTTPS	1260	815.16	851.32	890.21	890.97	940.96
7	RTPP-I	420	294.95	306.99	319.95	334.34	349.34
8	RTPP -II	420	284.04	296.68	310.22	324.73	340.25
9	Dr NTTPS IV	500	446.90	303.21	311.92	321.41	331.71
10	RTPP III	210	271.49	267.46	184.78	191.00	197.74
11	NSTP HES	50	49.64	52.08	51.44	50.84	50.28
12	RTPP IV	600	1138.44	1101.73	1065.57	1029.99	995.02
13	Dr NTTPS V*	800	477.73	1432.50	1387.30	1342.88	1299.27
14	Polavaram HES**	960			119.17	612.30	890.25
15	TB Dam & Machkund	141.6	57.33	61.14	65.20	69.52	74.14
16	Interest on Pension bonds		991.24	1057.06	1127.25	1382.41	1474.21
17	Prior period O&M expenses - pay revision for FY 2018-19		223.75				
18	RTPP IV 2018-19 Fixed cost ***		353.00				
	Total		5890.60	6233.92	6355.16	7094.36	7509.12

* Dr NTTPS V is considered from December, 2019

- ** Polavaram HES - 3 units are considered from Nov'2021, there after remaining 9 units are considered with an interval of two months for each unit is considered .
- *** The Fixed cost for RTPP stage IV for the year 2018-19 not claimed in 2014-19 hence the same was claimed now @25% availability as a prior period cost.

A summary of the Annual fixed charges is at **Annexure A-6**.

Insofar as the Applicant is required in terms of the GoI MoE&F Order dated 07.12.2015 to implement the new environmental standards by 2021-22, Applicant will be claiming amendments to tariff by appropriate application after feasibility studies are carried out and the cost implications are quantified.

12.2 Energy Charges / Variable Charges

As initially applicable for April 2019 subject to adjustment for actual landed cost and GCV of fuels.

<i>Station</i>	<i>(Rate / Kwh) (Paise)</i>
Dr NTTPS I-III *	3.67
Dr NTTPS IV	3.15
RTPP – I	3.87
RTPP - II	3.87
RTPP- III	3.87
RTPP- IV	3.64
Dr NTTPS V	2.92
* The rate for Dr NTTPS I-III with the existing operating norms without revision for vintage and operating conditions would have been 3.40 per kWh	

The initial rates for subsequent periods would be on the same basis depending on the preceding three months' actuals and subject to adjustment for actual landed cost and GCV of fuels.

12.3 Conditions :-

- (a) Revolving Letter of Credit to be opened by the beneficiary as per the Regulation for an amount of one month's receivable, and thereupon the applicable rebate be allowed.
- (b) Delayed payment surcharge as per the Regulation at 1.25% per month will be applicable.

13. Payment of Application Fee :-

- 13.1 The Applicant has separately submitted a Demand Draft for Rs 100 lakhs as fee for the application.

14. Main Prayer

- 14.1 For the above reasons and for such other and/or further reasons and grounds as may be urged at the time of hearing, the Applicant prays that the Hon'ble Commission may be pleased to –

- (a) Accept and take on record the Application for determination of tariff for the control period 2019-2024 under sections 62/64 of Electricity Act 2003; and
- (b) Direct the Applicant to publish the application by notice as required by section 64, as per the draft annexed at Annexure to the Application, or in such other form as may be specified by the

Hon'ble Commission, in two English and two Telugu daily news papers as may be specified by the Hon'ble Commission; and

- (c) Consider and adopt the normative Operation & Maintenance Expenses and year-on-year escalation thereof in respect of the generating stations as requested; and
- (d) Determine the tariff for the control period 2019-2024 for the sale of electricity generated by the Applicant from its various power generating stations to the Distribution Licensees of Andhra Pradesh at the rates proposed by the Applicant and/or as otherwise determined by the Hon'ble Commission in accordance with law as the Hon'ble Commission considers fit in the facts and circumstances of the case.

Date: December 2018

At Vijayawada

Signature of the applicant.
(Managing Director, APGENCO.)

O.P. of 2019

Determination of Tariff for the control period FY 2019-2024 under Section 62 of the Electricity Act, 2003 for the electricity supplied by APGENCO to the Distribution Licensees in Andhra Pradesh

Andhra Pradesh Power Generation Corporation Limited

Applicant

Southern Power Distribution Company of Andhra Pradesh Ltd.

Eastern Power Distribution Company of Andhra Pradesh Ltd.

Respondents

AFFIDAVIT VERIFYING THE APPLICATION

I, K.Vijayanand, son of Shri K.Narasimhulu, working for gain at Andhra Pradesh Power Generation Corporation Ltd. do solemnly affirm and say as follows:

- a) I am the Managing Director of Andhra Pradesh Power Generation Corporation Ltd being a company in the business of generating electricity in Andhra Pradesh. I am competent and duly authorized by Andhra Pradesh Power Generation Corporation Ltd.to affirm, swear, execute and file this affidavit in the present proceedings.
- b) I have read and understood the contents of the accompanying filing of proposals for determination of tariff for supply of electricity by Andhra Pradesh Power Generation Corporation Ltd. for the control period 2019-2024. The statements made in the paragraphs of the accompanying application now shown to me are true to my

knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.

Deponent

Solemnly affirmed before me at Vijayawada
On this December 2018

Notary

VERIFICATION:

I, the above named Deponent solemnly affirm at Vijayawada on this December 2018 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Deponent

Annexure A-1

Additional Capitalisation

(RS in Crs)

Station Name	GFA as on 31.3.2009	Additional Capex 2009-14	GFA as on 31.3.2014 (As approved by APERC)	Additional Capex 2014-19	GFA as on 31.3.2019
Sileru Complex	683.08	3.49	686.57	12.04	698.61
NSRCPH	113.6	0	113.6	1.18	114.78
SRBPH	929.59	16.69	946.28	17.48	963.76
PABR PH	56.68	0	56.68	0.00	56.68
Chettipeta	3.55	0	3.55	0.00	3.55
Dr NTTPS	2865.57	96.67	2962.24	144.83	3107.07
RTPP I	1963.58	47.75	2011.33	33.36	2044.69
RTPP II	1872.97	1.49	1874.46	1.25	1875.71
Dr NTTPS IV	2038.67	80.18	2118.85	38.93	2157.78
RTPP III	1170.26	12.16	1182.42	36.72	1219.14

WORKING CAPITAL

Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital
1	SILERU	725	0.00	14.05	18.02	74.35	106.43
2	NS RCPH	90	0.00	1.53	2.93	9.07	13.54
3	SRBPH	770	0.00	11.59	24.40	75.01	111.00
4	PABR	20	0.00	0.65	1.10	3.15	4.91
5	Chettipeta	1	0.00	0.10	0.06	0.31	0.47
6	Dr. NTTPS	1260	270.05	49.20	57.70	739.31	1116.27
7	RTPP-I	420	94.92	16.40	50.51	260.12	421.96
8	RTPP -II	420	94.92	16.40	26.57	237.19	375.08
9	Dr NTTPS IV	500	91.98	13.07	31.83	258.44	395.33
10	RTPP III	210	47.46	8.20	16.60	140.17	212.43
11	NSTP HES	50	0.00	0.63	2.96	8.27	11.87
12	RTPP IV	600	127.55	9.80	48.53	444.83	630.71
13	Dr NTTPS V	800	136.42	13.07	61.44	512.89	723.82

(Rs in Crs)

Annexure A-2
(2020-21)

WORKING CAPITAL

(Rs in Crs)

Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital
1	SILERU	725	0.00	14.99	18.74	78.34	112.07
2	NS RCPH	90	0.00	1.63	3.05	9.52	14.20
3	SRBPH	770	0.00	12.36	25.37	78.60	116.33
4	PABR	20	0.00	0.69	1.15	3.28	5.12
5	Chettipeta	1	0.00	0.11	0.06	0.33	0.50
6	Dr. NTTPS	1260	270.05	52.47	60.01	749.55	1132.08
7	RTPP-I	420	94.92	17.49	52.53	263.53	428.48
8	RTPP -II	420	94.92	17.49	27.63	239.29	379.34
9	Dr NTTPS IV	500	91.98	13.94	33.11	234.49	373.52
10	RTPP III	210	47.46	8.75	17.26	139.50	212.97
11	NSTP HES	50	0.00	0.67	3.08	8.68	12.44
12	RTPP IV	600	127.55	10.45	50.47	438.71	627.18
13	Dr NTTPS V	800	136.42	13.93	63.90	511.60	725.85

Annexure A-2
(2021-22)

WORKING CAPITAL

(Rs in Crs)									
Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital		
1	SILERU	725	0.00	15.98	19.49	82.63	118.10		
2	NS RCPH	90	0.00	1.74	3.17	10.00	14.91		
3	SRBPH	770	0.00	13.18	26.39	82.46	122.03		
4	PABR	20	0.00	0.74	1.19	3.42	5.35		
5	Chettipeta	1	0.00	0.11	0.07	0.34	0.52		
6	Dr. NTTPS	1260	270.05	55.96	62.41	760.51	1148.93		
7	RTPP-I	420	94.92	18.65	54.63	267.18	435.39		
8	RTPP -II	420	94.92	18.65	28.74	241.55	383.87		
9	Dr NTTPS IV	500	91.98	14.87	34.43	235.95	377.23		
10	RTPP III	210	47.46	9.33	17.95	125.72	200.46		
11	NSTP HES	50	0.00	0.72	3.21	8.57	12.50		
12	RTPP IV	600	127.55	11.14	52.49	432.69	623.87		
13	Dr NTTPS V	800	136.42	14.86	66.45	504.06	721.80		
14	Polavaram HES		0.00	6.67	53.39	152.79	212.85		

Annexure A-2
(2022-23)

WORKING CAPITAL

(Rs in Crs)

Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital
1	SILERU	725	0.00	17.04	20.27	93.98	131.30
2	NS RCPH	90	0.00	1.86	3.30	11.36	16.51
3	SRBPH	770	0.00	14.06	27.44	93.81	135.31
4	PABR	20	0.00	0.79	1.24	3.75	5.78
5	Chettipeta	1	0.00	0.12	0.07	0.37	0.56
6	Dr. NTTPS	1260	270.05	59.67	64.90	776.95	1171.58
7	RTPP-I	420	94.92	19.89	56.82	275.02	446.65
8	RTPP -II	420	94.92	19.89	29.89	243.97	388.67
9	Dr NTTPS IV	500	91.98	15.85	35.81	237.53	381.17
10	RTPP III	210	47.46	9.95	18.67	126.76	202.83
11	NSTP HES	50	0.00	0.77	3.33	8.47	12.57
12	RTPP IV	600	127.55	11.88	54.59	426.76	620.78
13	Dr NTTPS V	800	136.42	15.85	69.11	496.66	718.04
14	Polavaram HES		0.00	6.67	53.39	152.31	212.38

Annexure A-2
(2023-24)

WORKING CAPITAL

(Rs in Crs)

Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital
1	SILERU	725	0.00	18.18	21.08	99.36	138.62
2	NS RCPH	90	0.00	1.98	3.43	11.97	17.38
3	SRBPH	770	0.00	14.99	28.54	98.77	142.30
4	PABR	20	0.00	0.84	1.29	3.92	6.05
5	Chettipeta	1	0.00	0.13	0.07	0.39	0.59
6	Dr. NTTPS	1260	270.05	63.63	67.50	791.15	1192.33
7	RTPP-I	420	94.92	21.21	59.09	279.47	454.70
8	RTPP -II	420	94.92	21.21	31.09	246.56	393.77
9	Dr NTTPS IV	500	91.98	16.91	37.24	239.24	385.37
10	RTPP III	210	47.46	10.61	19.42	127.88	205.37
11	NSTP HES	50	0.00	0.82	3.47	8.38	12.66
12	RTPP IV	600	127.55	12.67	56.77	420.93	617.92
13	Dr NTTPS V	800	136.42	16.90	71.88	489.39	714.59
14	Polavaram HES	960	0.00	6.67	53.39	149.87	209.94

Return on Capital Employed (RoCE)

(Rs in Crs)

Name of the Station	G.F.A. as on 31.3.19	30% Equity on 31.3.19 GFA.	70% loan	Accumulated depreciation as on 31.3.19	Net Equity	Net Loans.	Working Capital	Capital Employed	RoCE
1	2	3	4	5	6	7	8	9	10
Sileru	698.61	209.58	489.03	482.02	209.58	7.01	106.43	323.02	38.12
Nagarjuna Sagar RCPH	114.78	34.43	80.35	83.16	31.62	0.00	13.54	45.16	5.33
Srisaillam Right bank	963.76	289.13	674.63	679.79	283.97	0.00	111.00	394.97	46.61
PABR	56.68	17.00	39.68	32.04	17.00	7.64	4.91	29.55	3.49
Chettipeta	3.55	1.07	2.49	1.60	1.07	0.89	0.47	2.42	0.29
Dr.NTTPS	3107.07	932.12	2174.95	2671.58	435.49	0.00	1116.27	1551.76	183.11
RTPP-I	2044.69	613.41	1431.28	1764.06	280.63	0.00	421.96	702.59	82.91
RTPP -II	1875.71	562.71	1313.00	1578.18	297.53	0.00	375.08	672.61	79.37
Dr NTTPS IV	2157.78	647.33	1510.45	1425.51	647.33	84.94	395.33	1127.60	133.06
RTPP III	1219.14	365.74	853.40	728.40	365.74	125.00	212.43	703.17	82.97
NSTP HES	275.42	82.63	192.79	10.09	82.63	182.70	11.87	277.20	32.71
RTPP IV	4853.38	1456.01	3397.37	0.00	1456.01	3397.37	630.71	5484.09	647.12
Dr NTTPS V*	6143.88	1843.16	4300.72	0.00	1843.16	4300.72	723.82	6867.70	269.86

Annexure A-3
(2020-21)

Return on Capital Employed (RoCE)

(Rs in Crs)

Name of the Station	G.F.A. as on 31.3.19	30% Equity on 31.3.19 GFA.	70% loan	Accumulated depreciation as on 31.3.20	Net Equity	Net Loans.	Working Capital	Capital Employed	RoCE
1	2	3	4	5	6	7	8	9	10
Sileru	698.61	209.58	489.03	502.64	195.97	0.00	112.07	308.04	36.35
Nagarjuna Sagar RCPH	114.78	34.43	80.35	86.74	28.04	0.00	14.20	42.24	4.98
Srisailem Right bank	963.76	289.13	674.63	711.88	251.88	0.00	116.33	368.21	43.45
PABR	56.68	17.00	39.68	33.65	17.00	6.03	5.12	28.15	3.32
Chettipeta	3.55	1.07	2.49	1.68	1.07	0.80	0.50	2.37	0.28
Dr.NTTPS	3107.07	932.12	2174.95	2713.17	393.89	0.00	1132.08	1525.97	180.06
RTPP-I	2044.69	613.41	1431.28	1779.29	265.40	0.00	428.48	693.88	81.88
RTPP -II	1875.71	562.71	1313.00	1586.03	289.68	0.00	379.34	669.02	78.94
Dr NTTPS IV	2157.78	647.33	1510.45	1582.49	575.29	0.00	373.52	948.81	111.96
RTPP III	1219.14	365.74	853.40	818.51	365.74	34.89	212.97	613.60	72.40
NSTP HES	294.88	88.46	206.42	19.44	88.46	186.98	12.44	287.88	33.97
RTPP IV	4853.38	1456.01	3397.37	373.71	1456.01	3023.66	627.18	5106.85	602.61
Dr NTTPS V	6143.88	1843.16	4300.72	156.12	1843.16	4144.60	725.85	6713.61	792.21

Return on Capital Employed (RoCE)

(Rs in Crs)

Name of the Station	G.F.A. as on 31.3.19	30% Equity on 31.3.19 GFA.	70% loan	Accumulated depreciation as on 31.3.21	Net Equity	Net Loans.	Working Capital	Capital Employed	RoCE
1	2	3	4	5	6	7	8	9	10
Sileru	698.61	209.58	489.03	523.26	175.35	0.00	118.10	293.45	34.63
Nagarjuna Sagar RCPH	114.78	34.43	80.35	90.32	24.46	0.00	14.91	39.37	4.65
Srisaillam Right bank	963.76	289.13	674.63	743.97	219.79	0.00	122.03	341.82	40.34
PABR	56.68	17.00	39.68	35.26	17.00	4.42	5.35	26.77	3.16
Chettipeta	3.55	1.07	2.49	1.76	1.07	0.72	0.52	2.31	0.27
Dr.NTTPS	3107.07	932.12	2174.95	2754.76	352.30	0.00	1148.93	1501.23	177.15
RTPP-I	2044.69	613.41	1431.28	1794.52	250.17	0.00	435.39	685.56	80.90
RTPP -II	1875.71	562.71	1313.00	1593.89	281.82	0.00	383.87	665.69	78.55
Dr NTTPS IV	2157.78	647.33	1510.45	1606.46	551.32	0.00	377.23	928.55	109.57
RTPP III	1219.14	365.74	853.40	908.62	310.52	0.00	200.46	510.98	60.30
NSTP HES	294.88	88.46	206.42	29.47	88.46	176.95	12.50	277.91	32.79
RTPP IV	4853.38	1456.01	3397.37	747.42	1456.01	2649.95	623.87	4729.83	558.12
Dr NTTPS V	6143.88	1843.16	4300.72	629.20	1843.16	3671.52	721.80	6236.48	735.90
Polavaram HES	5338.95	1601.69	3737.27	0.00	1601.69	3737.27	212.85	5551.80	85.16

Return on Capital Employed (RoCE)

(Rs in Crs)

Name of the Station	G.F.A. as on 31.3.19	30% Equity on 31.3.19 GFA.	70% loan	Accumulated depreciation as on 31.3.22	Net Equity	Net Loans.	Working Capital	Capital Employed	RoCE
1	2	3	4	5	6	7	8	9	10
Sileru	698.61	209.58	489.03	543.88	154.73	0.00	131.30	286.03	33.75
Nagarjuna Sagar RCPH	114.78	34.43	80.35	93.91	20.87	0.00	16.51	37.39	4.41
Srisailem Right bank	963.76	289.13	674.63	776.06	187.70	0.00	135.31	323.01	38.12
PABR	56.68	17.00	39.68	36.87	17.00	2.81	5.78	25.59	3.02
Chettipeta	3.55	1.07	2.49	1.84	1.07	0.64	0.56	2.27	0.27
Dr.NTTPS	3107.07	932.12	2174.95	2796.35	310.71	0.00	1171.58	1482.29	174.91
RTPP-I	2044.69	613.41	1431.28	1809.75	234.94	0.00	446.65	681.59	80.43
RTPP -II	1875.71	562.71	1313.00	1601.74	273.97	0.00	388.67	662.64	78.19
Dr NTTPS IV	2157.78	647.33	1510.45	1630.43	527.35	0.00	381.17	908.52	107.21
RTPP III	1219.14	365.74	853.40	921.19	297.95	0.00	202.83	500.78	59.09
NSTP HES	294.88	88.46	206.42	39.50	88.46	166.92	12.57	267.95	31.62
RTPP IV	4853.38	1456.01	3397.37	1121.13	1456.01	2276.24	620.78	4353.02	513.66
Dr NTTPS V	6143.88	1843.16	4300.72	1102.28	1843.16	3198.44	718.04	5759.64	679.64
Polavaram HES	5338.95	1601.69	3737.27	23.60	1601.69	3713.67	212.38	5527.73	437.02

Return on Capital Employed (RoCE)

(Rs in Crs)

Name of the Station	G.F.A. as on 31.3.19	30% Equity on 31.3.19 GFA.	70% loan	Accumulated depreciation as on 31.3.23	Net Equity	Net Loans.	Working Capital	Capital Employed	RoCE
1	2	3	4	5	6	7	8	9	10
Sileru	698.61	209.58	489.03	564.50	134.11	0.00	138.62	272.73	32.18
Nagarjuna Sagar RCPH	114.78	34.43	80.35	97.49	17.29	0.00	17.38	34.67	4.09
Srisaillam Right bank	963.76	289.13	674.63	808.15	155.61	0.00	142.30	297.91	35.15
PABR	56.68	17.00	39.68	38.47	17.00	1.20	6.05	24.26	2.86
Chettipeta	3.55	1.07	2.49	1.92	1.07	0.56	0.59	2.22	0.26
Dr.NTTPS	3107.07	932.12	2174.95	2796.35	310.71	0.00	1192.33	1503.05	177.36
RTPP-I	2044.69	613.41	1431.28	1824.98	219.71	0.00	454.70	674.41	79.58
RTPP -II	1875.71	562.71	1313.00	1609.59	266.12	0.00	393.77	659.89	77.87
Dr NTTPS IV	2157.78	647.33	1510.45	1654.40	503.38	0.00	385.37	888.75	104.87
RTPP III	1219.14	365.74	853.40	933.76	285.38	0.00	205.37	490.74	57.91
NSTP HES	294.88	88.46	206.42	49.53	88.46	156.89	12.66	258.01	30.45
RTPP IV	4853.38	1456.01	3397.37	1494.84	1456.01	1902.52	617.92	3976.46	469.22
Dr NTTPS V	6143.88	1843.16	4300.72	1575.36	1843.16	2725.36	714.59	5283.11	623.41
Polavarm HES	5338.95	1601.69	3737.27	145.22	1601.69	3592.05	209.94	5403.67	631.26

Annexure A-4

Depreciation

(Rs in Crs)

S.No	Station	2019-20	2020-21	2021-22	2022-23	2023-24
1	Sileru	20.62	20.62	20.62	20.62	20.62
2	Nagarjuna Sagar RCPH	3.58	3.58	3.58	3.58	3.58
3	Srisaillam Right bank	32.09	32.09	32.09	32.09	32.09
4	PABR	1.61	1.61	1.61	1.61	1.61
5	Chettipeta	0.08	0.08	0.08	0.08	0.08
6	Dr.NTTPS	41.59	41.59	41.59	0.00	0.00
7	RTPP-I	15.23	15.23	15.23	15.23	15.23
8	RTPP II	7.85	7.85	7.85	7.85	7.85
9	Dr NTTPS IV	156.98	23.97	23.97	23.97	23.97
10	RTPP III	90.11	90.11	12.57	12.57	12.57
11	NSTP HES	9.35	10.03	10.03	10.03	10.03
12	RTPP IV	373.71	373.71	373.71	373.71	373.71
13	Dr NTTPS V	156.12	473.08	473.08	473.08	473.08
14	Polavaram HES			23.60	121.62	179.71

Annexure A-5

O&M charges (Rs in Crs)

S.No	Name of the Station	FY 2019-2020	FY 2020-2021	FY 2021-2022	FY 2022-2023	FY 2023-2024
1	Sileru	168.65	179.85	191.79	204.53	218.11
2	Nagarjuna Sagar RCPH	18.37	19.59	20.89	22.28	23.76
3	Srisailem Right bank	139.11	148.35	158.20	168.70	179.90
4	PABR	7.80	8.32	8.87	9.46	10.09
5	chettipeta	1.20	1.28	1.36	1.45	1.55
6	Dr.NTTPS	590.46	629.66	671.47	716.06	763.61
7	RTPP-I	196.81	209.88	223.82	238.68	254.53
8	RTPP II	196.81	209.88	223.82	238.68	254.53
9	Dr NTTPS IV	156.86	167.28	178.39	190.23	202.86
10	RTPP III	98.41	104.94	111.91	119.34	127.26
11	NSTP HES	7.58	8.08	8.62	9.19	9.80
12	RTPP IV	117.60	125.41	133.74	142.62	152.09
13	Dr NTTPS V	51.75	167.22	178.32	190.16	202.79
14	Polavaram HES			10.41	53.66	79.28
	Total	1751.43	1979.75	2121.62	2305.04	2480.16

Annexure A-6

Fixed charges (2019-20)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	38.12	20.62	168.65	227.39
2	Nagarjuna Sagar RCPH	5.33	3.58	18.37	27.28
3	Srisaillam Right bank	46.61	32.09	139.11	217.81
4	PABR	3.49	1.61	7.80	12.90
5	Chettipeta	0.29	0.08	1.20	1.56
6	Dr.NTTPS	183.11	41.59	590.46	815.16
7	RTPP-I	82.91	15.23	196.81	294.95
8	RTPP -II	79.37	7.85	196.81	284.04
9	Dr NTTPS IV	133.06	156.98	156.86	446.90
10	RTPP III	82.97	90.11	98.41	271.49
11	NSTP HES	32.71	9.35	7.58	49.64
12	RTPP IV	647.12	373.71	117.60	1138.44
13	Dr NTTPS V*	269.86	156.12	51.75	477.73
	TB Dam & Machkund				57.33
	Interest on Pension bonds (Over and above schedule)				991.24
	Prior period O&M expenses due to pay revision for FY 2018-19				223.75
	Total	1604.93	908.92	1751.43	5537.60

* Dr NTTPS V is considered from December, 2019

The Fixed cost for RTPP stage IV for the year 2018-19 not claimed in 2014-19 hence the same was claimed now @25% availability as a prior period cost.

Annexure A-6

Fixed charges (2020-21)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	36.35	20.62	179.85	236.82
2	Nagarjuna Sagar RCPH	4.98	3.58	19.59	28.16
3	Srisailem Right bank	43.45	32.09	148.35	223.89
4	PABR	3.32	1.61	8.32	13.25
5	Chettipeta	0.28	0.08	1.28	1.64
6	Dr.NTTPS	180.06	41.59	629.66	851.32
7	RTPP-I	81.88	15.23	209.88	306.99
8	RTPP -II	78.94	7.85	209.88	296.68
9	Dr NTTPS IV	111.96	23.97	167.28	303.21
10	RTPP III	72.40	90.11	104.94	267.46
11	NSTP HES	33.97	10.03	8.08	52.08
12	RTPP IV	602.61	373.71	125.41	1101.73
13	Dr NTTPS V	792.21	473.08	167.22	1432.50
	TB Dam & Machkund				61.14
	Interest on Pension bonds (Over and above schedule)				1057.06
	Total	2042.42	1093.55	1979.75	6233.92

Annexure A-6

Fixed charges (2021-22)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	34.63	20.62	191.79	247.04
2	Nagarjuna Sagar RCPH	4.65	3.58	20.89	29.12
3	Srisaillam Right bank	40.34	32.09	158.20	230.62
4	PABR	3.16	1.61	8.87	13.64
5	Chettipeta	0.27	0.08	1.36	1.72
6	Dr.NTTPS	177.15	41.59	671.47	890.21
7	RTPP-I	80.90	15.23	223.82	319.95
8	RTPP -II	78.55	7.85	223.82	310.22
9	Dr NTTPS IV	109.57	23.97	178.39	311.92
10	RTPP III	60.30	12.57	111.91	184.78
11	NSTP HES	32.79	10.03	8.62	51.44
12	RTPP IV	558.12	373.71	133.74	1065.57
13	Dr NTTPS V	735.90	473.08	178.32	1387.30
14	Polavaram HES*	85.16	23.60	10.41	119.17
	TB Dam & Machkund				65.20
	Interest on Pension bonds (Over and above schedule)				1127.25
	Total	2001.48	1039.62	2121.62	6355.16

* Polavaram HES - 3 units are considered from Nov'2021, there after remaining 9 units are considered with an interval of two months for each unit is considered .

Annexure A-6

Fixed charges (2022-23)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	33.75	20.62	204.53	258.90
2	Nagarjuna Sagar RCPH	4.41	3.58	22.28	30.28
3	Srisailam Right bank	38.12	32.09	168.70	238.91
4	PABR	3.02	1.61	9.46	14.09
5	Chettipeta	0.27	0.08	1.45	1.80
6	Dr.NTTPS	174.91	0.00	716.06	890.97
7	RTPP-I	80.43	15.23	238.68	334.34
8	RTPP -II	78.19	7.85	238.68	324.73
9	Dr NTTPS IV	107.21	23.97	190.23	321.41
10	RTPP III	59.09	12.57	119.34	191.00
11	NSTP HES	31.62	10.03	9.19	50.84
12	RTPP IV	513.66	373.71	142.62	1029.99
13	Dr NTTPS V	679.64	473.08	190.16	1342.88
14	Polavaram HES*	437.02	121.62	53.66	612.30
	TB Dam & Machkund				69.52
	Interest on Pension bonds (Over and above schedule)				1382.41
	Total	2241.33	1096.05	2305.04	7094.36

* Polavaram HES - 3 units are considered from Nov'2021, there after remaining 9 units are considered with an interval of two months for each unit is considered .

Annexure A-6

Fixed charges (2023-24)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	32.18	20.62	218.11	270.91
2	Nagarjuna Sagar RCPH	4.09	3.58	23.76	31.43
3	Srisaillam Right bank	35.15	32.09	179.90	247.15
4	PABR	2.86	1.61	10.09	14.56
5	Chettipeta	0.26	0.08	1.55	1.89
6	Dr.NTTPS	177.36	0.00	763.61	940.96
7	RTPP-I	79.58	15.23	254.53	349.34
8	RTPP -II	77.87	7.85	254.53	340.25
9	Dr NTTPS IV	104.87	23.97	202.86	331.71
10	RTPP III	57.91	12.57	127.26	197.74
11	NSTP HES	30.45	10.03	9.80	50.28
12	RTPP IV	469.22	373.71	152.09	995.02
13	Dr NTTPS V	623.41	473.08	202.79	1299.27
14	Polavaram HES*	631.26	179.71	79.28	890.25
	TB Dam & Machkund				74.14
	Interest on Pension bonds (Over and above schedule)				1474.21
	Total	2326.47	1154.13	2480.16	7509.12

* Polavaram HES - 3 units are considered from Nov'2021, there after remaining 9 units are considered with an interval of two months for each unit is considered .

BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
4th FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD

PUBLIC NOTICE

Notice is hereby given to all that **Andhra Pradesh Power Generation Corporation Ltd. (APGENCO)**, a company in the business of generation of electricity, has submitted the Application for **Determination of Tariff for the control period FY 2019-2024 under Section 62 of the Electricity Act, 2003 for the electricity supplied by APGENCO to the Distribution Licensees in Andhra Pradesh** which has been taken on record by the Hon'ble Commission in OP No of 2019.

A copy of the Application together with all annexures thereto is available on the website of APGENCO at www.apgenco.gov.in and on the website of the APERC at www.aperc.gov.in. Copies of the Application may be obtained on written application from the Chief Engineer (Commercial), APGENCO, Vidyut Soudha, Vijayawada 520004 by e-mail free of cost or as hard copy on payment of the cost of photo-copying and postage if any. The Application may also be inspected at the aforesaid office.

Objections or suggestions if any on tariffs proposed by APGENCO, together with supporting material may be filed with the Secretary, APERC, at the address mentioned above, in person or through Registered Post, so as to reach him on or before _____, along with proof of service of the same on Chief Engineer (Commercial), APGENCO, Vidyut Soudha, Vijayawada 520004. The objections/suggestions should be filed duly signed and should carry full name and postal address of the person(s) sending the objections/suggestions. If the objections are filed on behalf of any organization or any category of consumers, it should be so mentioned and if the objector also wants to be heard in person, it may also be specifically mentioned so.

After perusing the objections/suggestions received, the Hon'ble Commission may notify the dates for hearing as it considers appropriate.

BY ORDER OF THE COMMISSION

Vijayawada (Date)

MANAGING DIRECTOR, APGENCO