

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)
D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.



EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee Eastern Power Distribution Company of A.P. Limited (APEPDCL) holding a Distribution and Retail Supply License No.12/2000, has on 02.12.2019, filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) the Aggregate Revenue Requirement (ARR) and Filing for Proposed Tariff (FPT) along with Cross Subsidy Proposals for its Retail Supply Business for the FY2020-21. These filings have been taken on record by the Hon'ble Commission in O.P.No.69 of 2019.

2. Copies of the filings are available in the Office of the Chief General Manager (PPA & RA) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 and the Superintending Engineer, Operation circle of the Distribution Company at Srikakulam, Vizianagaram, Visakhapatnam, Rajamahendravaram and Eluru. Interested persons may inspect/peruse the said ARR & FPT and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on www.apec.gov.in and the same may also be accessed at www.aperc.gov.in. A copy of these filings, can be obtained from the above offices from the date of publication on payment of Rs.100/- by way of cash in person/D.D drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam. Also a summary of ARR and FPT in English or Telugu can be separately obtained on payment of Rs.10/- (by way of cash in person / D.D drawn in favour of the Pay Officer / APEPDCL / Visakhapatnam).

3. Views/objections/suggestions if any, on the ARR&FPT filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (PPA & RA) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 in person or through Registered Post so as to reach on or before 26-12-2019 by 5 PM. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry full name and postal address of the person(s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be so mentioned. If the objector also wants to be heard in person, it may also be specifically mentioned accordingly. The views / objections / suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with contact number	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APEPDCL	Whether the copy of objection & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)
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4. The ARR and FPT schedule for Retail Supply Business proposed by the Licensee for FY2020-21 is given below :

ARR SCHEDULE OF APEPDCL

Sl. No.	Particulars	2020-21 Projections (Rs.Crs)	Sl. No.	Particulars	2020-21 Projections (Rs.Crs)
1	Transmission Cost	680.12	10	Other Costs, if any	284.05
2	SLDC Cost	20.27	11	Supply Cost (7+8+9+10)	12,891.49
3	Distribution Cost	2,091.00	12	Aggregate Revenue Requirement (6+11)	16,292.45
4	PGCIL Expenses	607.97	13	Total Revenue(14+15+16)	12,704.30
5	ULDC Charges	1.60	14	Revenue from proposed Tariff	12,220.52
6	Network and SLDC Cost (1+2+3+4+5)	3,400.96	15	Non - Tariff Income	431.11
7	Power Purchase / Procurement Cost	12,439.33	16	Revenue from cross subsidy surcharge	52.67
8	Interest on Consumer Security Deposits	115.54	17	Net Deficit / Surplus (13)-(12)	-3,588.15
9	Supply Margin in Retail Supply Business	52.57			



SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee Southern Power Distribution Company of A.P. Limited (APSPDCL) holding a Distribution and Retail Supply License No.15/2000, has on 02.12.2019, filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) the Aggregate Revenue Requirement (ARR) and Filing for Proposed Tariff (FPT) along with Cross Subsidy Proposals for its Retail Supply Business for the FY2020-21. These filings have been taken on record by the Hon'ble Commission in O.P.No. 68 of 2019.

2. Copies of the filings are available in the Office of the Chief General Manager (RAC) of the Southern Power Distribution Company's head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation circle of the Distribution Company at Vijayawada, Guntur, Ongole, Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool. Interested persons may inspect/peruse the said ARR & FPT and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on www.apspcdcl.in and the same may also be accessed at www.aperc.gov.in. A copy of these filings, can be obtained from the above offices from the date of publication on payment of Rs.100/- by way of cash in person/D.D drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupathi. Also a summary of ARR and FPT in English or Telugu can be separately obtained on payment of Rs.10/- (by way of cash in person / D.D drawn in favour of the Accounts Officer / CPR / APSPDCL / Tirupathi).

3. Views/objections/suggestions if any, on the ARR&FPT filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (RAC) of the Southern Power Distribution Company's head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503 in person or through Registered Post so as to reach on or before 26-12-2019 by 5 PM. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry full name and postal address of the person(s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be so mentioned. If the objector also wants to be heard in person, it may also be specifically mentioned accordingly. The views / objections / suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with contact number	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APSPDCL	Whether the copy of objection & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)
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4. The ARR and FPT schedule for Retail Supply Business proposed by the Licensee for FY2020-21 is given below :

ARR SCHEDULE OF APSPDCL

Sl. No.	Particulars	2020-21 Projections (Rs.Crs)	Sl. No.	Particulars	2020-21 Projections (Rs.Crs)
1	Transmission Cost	1,304.58	10	Other Costs, if any	182.07
2	SLDC Cost	21.56	11	Supply Cost (7+8+9+10)	21,875.12
3	Distribution Cost	4,178.00	12	Aggregate Revenue Requirement (6+11)	28,548.51
4	PGCIL Expenses	1,166.31	13	Total Revenue(14+15+16)	19,182.58
5	ULDC Charges	2.94	14	Revenue from proposed Tariff	18,099.77
6	Network and SLDC Cost (1+2+3+4+5)	6,673.39	15	Non - Tariff Income	990.62
7	Power Purchase / Procurement Cost	21,430.91	16	Revenue from cross subsidy surcharge	92.18
8	Interest on Consumer Security Deposits	184.56	17	Net Deficit / Surplus (13)-(12)	-9,365.94
9	Supply Margin in Retail Supply Business	77.59			

Proposed Retail Supply Tariff Schedule for FY 2020-21

Category	Sub - Category	Slab	LT -Fixed/Demand Charges per month (Rs./HP or KW)	LT -Energy charges (Rs./Unit)	Billing Unit	HT-Fixed Charges (Rs. per KW / KVA)	HT- 11 KV Energy Charges (Rs./Unit)	HT- 33 KV Energy Charges (Rs./Unit)	EHT- 132 KV and above Energy Charges (Rs./Unit)
I Domestic -LT	A: <= 75 units per month	0-50	-	1.45	kWh	-	-	-	-
		51-75	-	2.60	kWh	-	-	-	-
		76-100	-	2.60	kWh	-	-	-	-
		101-200	-	3.60	kWh	-	-	-	-
		201-225	-	6.90	kWh	-	-	-	-
		226-250	-	8.50	kWh	-	-	-	-
	B: > 75 <= 225 Units per month	0-50	-	5.40	kWh/kVAh	75	7.00	7.00	7.00
		51-100	-	7.50	kWh/kVAh	-	-	-	-
		101-300	-	7.50	kWh/kVAh	-	-	-	-
		301-400	-	7.50	kWh/kVAh	-	-	-	-
		401-500	-	7.50	kWh/kVAh	-	-	-	-
		Above 500 units	-	9.95	kWh	-	-	-	-
II Commercial - HT	A: General	All Units	-	-	kVAh	475	7.65	7.50	7.35
		Govt. offices, Govt Educational Institutions / Hostels, Private Educational Institutions, Railway Stations, Bus Stations, Airports, EV Charging Stations & others not covered elsewhere	-	-	kVAh	475	7.65	7.50	7.35
		Time of Day Tariff (ToD)- Peak (6PM to 10PM)	-	-	kVAh	475	8.65	8.50	8.35
		Function Halls, MICE, Start Up Power, Green Power	-	-	kVAh	475	12.25	12.25	12.25
		B: Occasional	-	-	kVAh	475	12.25	12.25	12.25
		C: Cottage Industries (upto 10 HP)	-	-	kVAh	475	12.25	12.25	12.25
	B: Seasonal Industries (Off Season)	0-50	75	6.70	kWh/kVAh	-	-	-	-
		51-100	75	7.45	kWh/kVAh	-	-	-	-
		101-300	75	7.45	kWh/kVAh	-	-	-	-
		301-400	20	3.75	kWh/kVAh	-	-	-	-
		401-500	-	-	kWh/kVAh	-	-	-	-
		Above 500 units	-	-	kWh/kVAh	-	-	-	-
III Industry - LT	A: Industry - General	0-50	75	6.70	kWh/kVAh	475	6.30	5.85	5.40
		51-100	75	7.45	kWh/kVAh	475	7.30	6.85	6.40
		101-300	75	7.45	kWh/kVAh	475	5.30	4.85	4.40
		301-400	75	7.45	kWh/kVAh	475	7.00	7.00	7.00
		401-500	75	7.45	kWh/kVAh	475	7.65	6.95	6.70
		Above 500 units	75	7.45	kWh/kVAh	475	5.80	5.35	4.95
	B: Seasonal Industries (Off Season)	0-50	75	6.70	kWh/kVAh	475	6.30	5.85	5.40
		51-100	75	7.45	kWh/kVAh	475	7.30	6.85	6.40
		101-300	75	7.45	kWh/kVAh	475	5.30	4.85	4.40
		301-400	75	7.45	kWh/kVAh	475	7.00	7.00	7.00
		401-500	75	7.45	kWh/kVAh	475	7.65	6.95	6.70
		Above 500 units	75	7.45	kWh/kVAh	475	5.80	5.35	4.95
IV Institutional - LT	A: Utilities	0-50	75	7.00	kWh/kVAh	-	-	-	-
		51-100	75	7.00	kWh/kVAh	-	-	-	-
		101-300	75	7.00	kWh/kVAh	-	-	-	-
		301-400	75	7.00	kWh/kVAh	-	-	-	-
		401-500	75	7.00	kWh/kVAh	-	-	-	-
		Above 500 units	75	7.00	kWh/kVAh	-	-	-	-
	B: General	0-50	75	7.00	kWh/kVAh	475	7.95	7.25	7.00
		51-100	75	7.00	kWh/kVAh	475	7.95	7.25	7.00
		101-300	75	7.00	kWh/kVAh	475	5.00	5.00	5.00
		301-400	75	7.00	kWh/kVAh	475	6.50	6.50	6.50
		401-500	75	7.00	kWh/kVAh	475	6.50	6.50	6.50
		Above 500 units	75	7.00	kWh/kVAh	475	6.50	6.50	6.50
V Agriculture & related - LT	A: Corporate Farmers	0-50	0	0	kWh/kVAh	-	-	-	-
		51-100	0	0	kWh/kVAh	-	-	-	-
		101-300	0	0	kWh/kVAh	-	-	-	-
		301-400	0	0	kWh/kVAh	-	-	-	-
		401-500	0	0	kWh/kVAh	-	-	-	-
		Above 500 units	0	0	kWh/kVAh	-	-	-	-
	B: Non-Corporate Farmers	0-50	0	0	kWh/kVAh	-	-	-	-
		51-100	0	0	kWh/kVAh	-	-	-	-
		101-300	0	0	kWh/kVAh	-	-	-	-
		301-400	0	0	kWh/kVAh	-	-	-	-
		401-500	0	0	kWh/kVAh	-	-	-	-
		Above 500 units	0	0	kWh/kVAh	-	-	-	-
V-Agriculture & related - HT	A: Aquaculture & Animal husbandry	0-50	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		51-100	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		101-300	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		301-400	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		401-500	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		Above 500 units	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
	B: Hatcheries, Feed Mixing plants, Floriculture	0-50	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		51-100	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		101-300	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		301-400	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		401-500	75	4.50	kWh/kVAh	30	3.85	3.85	3.85
		Above 500 units	75	4.50	kWh/kVAh	30	3.85	3.85	3.85

The Cross Subsidy Surcharge computed for various categories is shown as follows. (APEPDCL)

Consumer Category	T	C	D	L	R	S-T-C(L+L/100)+D+R	A = 0.2 ^T	CSS- min (S,A)
Category I HT SUPPLY								
At 11 kv								
I Gated communities, Villas & Bungalows	7.43	4.72	1.14	9.51%	0	1.08	1.49	1.08
II A General Offices, Hotels, Private Hospitals, Private Educational Institutions, Railway Stations, Bus Stations, Airports, EV Charging Stations & Others not covered elsewhere	10.78	4.72	1.14	9.51%	0	4.43	2.16	2.16
B Function Halls/MICE/Start up power/Green Power	12.25	4.72	1.14	9.51%	0	5.9	2.45	2.45
III A Industry (General)	8.21	4.72	1.14	9.51%	0	1.85	1.64	1.64
B Seasonal Industries (off season)	15.08	4.72	1.14	9.51%	0	8.73	3.02	3.02
IV A Utilities	10.07	4.72	1.14	9.51%	0	3.72	2.01	2.01
B General (Govt. offices, Govt Educational Institutions, Govt. Hostels, Govt. Hospitals, Charitable Institutions)	10.29	4.72	1.14	9.51%	0	3.93	2.06	2.06
C Religious Places	5.27	4.72	1.14	9.51%	0	-	1.05	-
V A Aquaculture and Animal Husbandry	3.96	4.72	1.14	9.51%	0	-	0.79	-
B Poultry Hatcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants / Floriculture in Green House	7.16	4.72	1.14	9.51%	0	0.81	1.43	0.81
C Government/ Private Lift Irrigation Schemes	7.15	4.72	1.14	9.51%	0	0.80	1.43	0.80
At 33 KV								
I Gated communities, Villas and Bungalows	7.28	4.72	0.58	6.57%	0	1.66	1.46	1.46
II A General Offices, Hotels, Private Hospitals, Private Educational Institutions, Railway Stations, Bus Stations, Airports, EV Charging Stations & Others not covered elsewhere	9.95	4.72	0.58	6.57%	0	4.33	1.99	1.99
B Function Halls/MICE/Start up power /Green Power	12.25	4.72	0.58	6.57%	0	6.62	2.45	2.45
III A Industry (General)	7.28	4.72	0.58	6.57%	0	1.65	1.46	1.46
B Seasonal Industries (off season)	11.48	4.72	0.58	6.57%	0	5.85	2.30	2.30
C Energy Intensive Industries (Mandatory Load Factor >=85%)	5.35	4.72	0.58	6.57%	0	-	1.07	-
IV A Utilities	7.25	4.72	0.58	6.57%	0	1.62	1.45	1.45
B Poultry Hatcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants / Floriculture in Green House	6.18	4.72	0.58	6.57%	0.00	0.55	1.24	