



ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

Vidyut Niyamtrana Bhavan, Adjacent to 220/132/33 kV AP Carbides SS,
Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh.
Phones: 08518 - 294823, 24, 25, 26

**THURSDAY, THE TWENTY-THIRD DAY OF APRIL
TWO THOUSAND AND TWENTY-SIX**

(23.04.2026)

Present

Sri P.V.R. Reddy,
Member & Chairman *i/c*

COMMON ORDER

In the matter of Determination of Pooled Cost of Power Purchase for the FY 2024-25 applicable for FY 2025-26 under the Renewable Power Purchase Obligation (Compliance by Purchase of Renewable Energy/Renewable Energy Certificates) Regulation, 2022 (Regulation 5 of 2022) in:

O.P. No. 13 of 2026

Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL)

O.P. No. 12 of 2026

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

O.P. No. 10 of 2026

Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL)

1. Introduction:

The Andhra Pradesh Electricity Regulatory Commission (hereinafter referred to as 'the Commission') notified the APERC Renewable Power Purchase Obligation (Compliance by Purchase of Renewable Energy/Renewable Energy Certificates) Regulations 2022 (Regulation No. 5 of 2022) on 29.09.2022. Clause 6.2(1) of the said Regulation requires the Commission to determine the Pooled Cost of Power Purchase for a given year, based on petitions filed by the Distribution Companies (DISCOMs).

The Pooled Cost of Power Purchase, as defined in Clause 2(j) of Regulation No. 5 of 2022, is the weighted average price at which the Distribution Licensee has purchased electricity in the previous year from all long-term energy suppliers, excluding the purchases based on the usage of liquid fuel sources or annual weighted average rate of market purchases by the DISCOMs which ever is lower. Provided that the purchases from renewable sources shall not be taken into account while determining the Pooled Cost of Power Purchase.

In accordance with the aforesaid Regulations, APSPDCL, APCPDCL and APEPDCL (hereinafter referred to as "APDISCOMs") filed petitions on 10.03.2026, 09.03.2026 and, 26.02.2026 respectively, seeking approval for the Pooled Cost of Power Purchase for FY 2024-25 to be applicable for FY 2025-26. These petitions were registered as O.P. Nos. 13, 12 and 10 of 2026, respectively.

2. Public Notice

The Commission issued a public notice on 16.03.2026 inviting views/objections /suggestions from stakeholders on or before 06.04.2026, and directed the APDISCOMs to submit their replies to any objections on or before 16.04.2026. No views/objections/suggestions were received from any of the stakeholders within the stipulated time period. Further, as stated in the public notice, the Commission scheduled the public hearing on 22.04.2026 at 11:00 AM in the APERC's Court Hall, Kurnool, through both in-person and online modes. During the hearing, officers of the APDISCOMs were present. As no views/objections/suggestions were received from any quarter, the Commission determines the Pooled Cost of Power Purchase based on the material on record.

3. Submissions of the DISCOMs

The APDISCOMs submitted that the computation of the pooled cost of power purchase has been carried out in accordance with APERC Regulation No. 5 of 2022. Accordingly, the DISCOMs have proposed the pooled cost at Rs. 5.22 per unit. A summary of the details submitted by the APDISCOMs is presented in the table below.

Particulars	APSPDCL	APCPDCL	APEPDCL
Total Energy Purchased (MU)	21,662.06	12,054.15	20,418.63
Total Fixed Cost (Rs. Crores)	3,236.67	1,801.03	3,051.55
Total Variable Cost (Rs. Crores)	8,078.16	4,494.74	7,610.75
Total Cost (Rs. Crores)	11,314.83	6,295.77	10,662.30
Proposed Pooled Cost (Rs./kWh)	5.22	5.22	5.22
Avg. Market Purchase Rate (Rs./kWh)	6.57	6.61	6.63
Avg. Pooled cost (Lower of above two)	5.22	5.22	5.22

The detailed computations furnished by APDISCOMs are shown as Annexure I - (A), (B) and (C) to this Order.

Commission's Analysis and Decision

4. Under Clause 6.2(1) of APERC Regulation No. 5 of 2022, the due date for submission of the current Petitions was 30.09.2025. The DISCOMs have filed petitions beyond their due dates, with an approximate 6-month delay. As such, the delay is not questioned by any stakeholders and has not caused any loss to any consumer; the Commission decides to condone the delay.

Although APEPDCL, APSPDCL, and APCPDCL filed separate petitions, the Commission considers it appropriate to determine a common pooled cost of power purchase by aggregating data from all three DISCOMs in line with its earlier Orders. The Commission has examined the data submitted by the APDISCOMs vis-à-vis the Retail Supply Tariff Order dated 11.03.2024 and the FPPCA Order dated 27.09.2025, for FY 2024-25. The Commission observes that the inclusion of costs of unapproved CGS stations includes NTPC Kudgi Stage-I, NTPC Telangana STPS Stage-I, NTECL Vallur, NTPL (NLC Tamil Nadu), NLC NNTPS, KKNPP Unit-I, NLC TPS-I Expansion and NLC TPS-II Expansion. In line with the Commission's consistent approach, power drawn from CGSs without approved PPAs is proposed to be excluded from pooled cost determination. The

costs approved for each power plant in the FPPCA Order for FY2024-25 are proposed for consideration. Also, the Commission decides to exclude the energy quantum and the corresponding fixed and variable costs from the TS NPDCL (TSPCC) since it does not fulfil the definition of the pooled cost of power purchase.

5. Determination of Pooled Cost

Based on the decisions supra, the Commission has determined the weighted-average pooled price for all long-term sources in FY 2024-25 to be Rs. 5.17 per unit. The computation sheet is shown in Annexure-II to this Order. Since this pooled price from the long-term sources is less than the weighted average rate of market purchases by the DISCOMs, i.e., Rs. 6.69 per unit, the Commission determines the pooled cost of power purchase for FY 2024-25 applicable for FY 2025-26 as Rs. 5.17 per unit. However, nothing in this Order shall be construed to override the Commission's determination of power purchase costs for each station as already decided in the FPPCA Order for FY 2024-25.

6. Conclusion

The difference between the provisional pooled cost paid and the final pooled cost determined in this Order shall be paid/deducted, as the case may be, to/from the developers in three equal monthly installments, commencing in the billing month of May 2026.

The DISCOMs are also directed to file the petitions for the pooled cost of power purchase for FY 2025-26, applicable for FY 2026-27, on or before 30.09.2026, in accordance with Clause 6.2 (1) of APERC Regulation No. 5 of 2022, without fail.

7. Accordingly, the petitions are disposed of in the above terms.

Sd/-
P.V.R. Reddy
Member & Chairman *i/c*

Annexure - I (A)

APSPDCL Pooled Cost for the FY 2024-25 to be considered in FY 2025-26

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
CGS :							
NTECL Valluru Thermal Power	202.74	40.73	75.18	115.91	3.71	2.01	5.72
NLC -Stage - I	71.83	6.57	23.19	29.76	3.23	0.91	4.14
NLC -Stage - II	139.29	13.08	44.95	58.03	3.23	0.94	4.17
NLC TPS I EXP)	4.69	0.47	1.35	1.82	2.89	1.00	3.89
NLC TPS II EXP	1.56	0.40	0.50	0.90	3.18	2.56	5.74
NLC Tamilnadu Power Ltd Stage.1	253.82	55.80	105.55	161.35	4.16	2.20	6.36
NLC NNTPS (New Thermal Station)	140.19	27.82	38.62	66.44	2.75	1.98	4.74
NPC (MAPS)	21.27	-	5.53	5.53	2.60	-	2.60
NPCIL(Kudamkulam)	4.20	-	2.03	2.03	4.83	-	4.83
NPC (Kaiga Unit-I,II & III)	341.81	-	124.08	124.08	3.63	-	3.63
NTPC NVVNL Bundled Power (Only COAL)	88.01	13.02	32.99	46.01	3.75	1.48	5.23
CGS other than NTPC (1)	1,269.42	157.89	453.98	611.86	3.58	1.24	4.82
NTPC (SR) Ramagundam St.I&II	649.41	59.40	256.02	315.41	3.94	0.91	4.86
NTPC (SR) Simadri Stage 1	1,168.85	131.19	427.52	558.71	3.66	1.12	4.78
NTPC (SR) Simadri Stage 2	552.43	85.56	201.08	286.64	3.64	1.55	5.19
NTPC (SR) Talcheru St.II	485.55	40.18	83.76	123.94	1.73	0.83	2.55
NTPC (SR) Ramagundam St.III	159.67	16.55	61.77	78.32	3.87	1.04	4.91
NTPC Kudgi Stage-I (New Thermal Station)	355.94	94.84	167.35	262.19	4.70	2.66	7.37
NTPC-TELANGANA-STPS STAGE-1	4.84	0.60	1.73	2.33	3.57	1.24	4.80
Total NTPC (2)	3,376.69	428.31	1,199.22	1,627.53	3.55	1.27	4.82
Sub Total 3 (1+2)	4,646.11	586.20	1,653.20	2,239.39	3.56	1.26	4.82
A = CGS TOTAL	4,646.11	586.20	1,653.20	2,239.39	3.56	1.26	4.82

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
SGS							
APPDCL STAGE -1	2,761.28	409.71	1,056.65	1,466.36	3.83	1.48	5.31
APPDCL STAGE -2	1,702.97	425.62	581.35	1,006.97	3.41	2.50	5.91
Godavari Gas Power Plant (Now Own Source previously GVK-I)	10.74	5.92	11.89	17.81	11.07	5.51	16.58
Sub-Total SGS	4,474.99	841.25	1,649.90	2,491.15	3.69	1.88	5.57
APGenco :							
Dr.NTTPS	2,799.98	278.36	1,188.27	1,466.63	4.24	0.99	5.24
Dr.NTTPS St.IV	1,131.68	109.74	450.93	560.67	3.98	0.97	4.95
Dr.NTTPS-V	1,299.71	287.18	400.67	687.85	3.08	2.21	5.29
RTPP-I	818.46	93.42	377.42	470.84	4.61	1.14	5.75
RTPP-ST II	943.12	104.38	434.37	538.75	4.61	1.11	5.71
RTPP -ST III	472.44	64.71	217.24	281.95	4.60	1.37	5.97
RTPP -ST IV	1,117.72	224.30	480.19	704.49	4.30	2.01	6.30
TS NPDCL (TSPCC)	9.81	-	7.01	7.01	7.15	-	7.15
Sub-Total AP Genco-Thermal	8,592.92	1,162.08	3,556.11	4,718.19	4.14	1.35	5.49
Hydel-AP Genco	-	-	-	-	-	-	-
AP Genco Total	8,592.92	1,162.08	3,556.11	4,718.19	4.14	1.35	5.49
B = SGS Total	13,067.91	2,003.34	5,206.00	7,209.34	3.98	1.53	5.52
IPPs:							
Thermal Powertech Corporation India (Sembcorp)	751.40	104.63	210.90	315.54	2.81	1.39	4.20
SEMBCORP PROJECT-2 (350MW)	1,562.79	266.61	361.36	627.97	2.31	1.71	4.02
SEMBCORP PROJECT-2 (150MW)	-	-	-	-	-	-	-
SEMBCORP PROJECT-2 (125MW)	173.89	54.26	47.16	101.41	2.71	3.12	5.83
Hinduja National Power Corpn.Ltd.(HNPCL)	1,459.97	221.63	599.54	821.17	4.11	1.52	5.62
C = IPPs Sub Total	3,948.04	647.13	1,218.96	1,866.10	3.09	1.64	4.73
TOTAL (A+B+C)	21,662.06	3,236.67	8,078.16	11,314.83	3.73	1.49	5.22

Annexure - I (B)

APCPDCL Pooled Cost for the FY 2024-25 to be considered in FY 2025-26

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
CGS :							
NTECL Valluru Thermal Power	111.96	22.49	41.42	63.91	3.70	2.01	5.71
NLC -Stage - I	40.07	3.66	12.94	16.60	3.23	0.91	4.14
NLC -Stage - II	77.53	7.28	25.02	32.30	3.23	0.94	4.17
NLC TPS I EXP)	2.62	0.26	0.76	1.02	2.89	1.00	3.89
NLC TPS II EXP	0.89	0.23	0.28	0.51	3.19	2.55	5.74
NLC Tamilnadu Power Ltd Stage.1	141.14	30.92	58.64	89.57	4.15	2.19	6.35
NLC NNTPS (New Thermal Station)	78.18	15.43	21.53	36.96	2.75	1.97	4.73
NPC (MAPS)	11.92	-	3.10	3.10	2.60	-	2.60
NPCIL(Kudamkulam)	2.35	-	1.13	1.13	4.82	-	4.82
NPC (Kaiga Unit-I,II & III)	190.57	-	69.47	69.47	3.65	-	3.65
NTPC NVVNL Bundled Power (Only COAL)	48.87	7.32	18.38	25.70	3.76	1.50	5.26
CGS other than NTPC (1)	706.10	87.59	252.67	340.26	3.58	1.24	4.82
NTPC (SR) Ramagundam St.I&II	362.47	33.03	143.01	176.04	3.95	0.91	4.86
NTPC (SR) Simadri Stage 1	647.74	72.93	238.10	311.03	3.68	1.13	4.80
NTPC (SR) Simadri Stage 2	306.47	47.63	112.11	159.75	3.66	1.55	5.21
NTPC (SR) Talcheru St.II	270.44	22.34	46.72	69.06	1.73	0.83	2.55
NTPC (SR) Ramagundam St.III	87.97	9.17	34.08	43.25	3.87	1.04	4.92
NTPC Kudgi Stage-I (New Thermal Station)	198.44	52.78	93.51	146.29	4.71	2.66	7.37
NTPC-TELANGANA-STPS STAGE-1	2.72	0.34	0.98	1.31	3.59	1.24	4.83
Total NTPC (2)	1,876.24	238.21	668.50	906.71	3.56	1.27	4.83
Sub Total 3 (1+2)	2,582.34	325.80	921.17	1,246.98	3.57	1.26	4.83
A = CGS TOTAL	2,582.34	325.80	921.17	1,246.98	3.57	1.26	4.83

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
SGS							
APPDCL STAGE -1	1,536.21	228.83	586.33	815.16	3.82	1.49	5.31
APPDCL STAGE -2	947.09	238.40	322.11	560.51	3.40	2.52	5.92
Godavari Gas Power Plant	6.34	3.27	6.72	9.99	10.59	5.15	15.74
Sub-Total SGS	2,489.64	470.50	915.16	1,385.66	3.68	1.89	5.57
APGenco :							
Dr.NTTPS	1,563.96	155.33	665.71	821.04	4.26	0.99	5.25
Dr.NTTPS St.IV	634.14	61.22	253.28	314.51	3.99	0.97	4.96
Dr.NTTPS-V	726.14	160.39	224.43	384.82	3.09	2.21	5.30
RTPP-I	454.71	51.72	209.76	261.47	4.61	1.14	5.75
RTPP-ST II	525.80	57.91	242.24	300.15	4.61	1.10	5.71
RTPP -ST III	262.00	35.74	120.49	156.24	4.60	1.36	5.96
RTPP -ST IV	617.36	123.92	265.35	389.27	4.30	2.01	6.31
TS NPDCL (TSPCC)	5.46	-	3.89	3.89	7.13	-	7.13
Sub-Total AP Genco-Thermal	4,789.56	646.23	1,985.16	2,631.39	4.14	1.35	5.49
Hydel-AP Genco				-	-	-	-
AP Genco Total	4,789.56	646.23	1,985.16	2,631.39	4.14	1.35	5.49
B = SGS Total	7,279.20	1,116.73	2,900.32	4,017.05	3.98	1.53	5.52
IPPs:							
Thermal Powertech Corporation India (Sembcorp)	416.96	58.19	117.09	175.29	2.81	1.40	4.20
SEMBCORP PROJECT-2 (350MW)	866.90	148.01	200.54	348.55	2.31	1.71	4.02
SEMBCORP PROJECT-2 (150MW)	-	-	-	-	-	-	-
SEMBCORP PROJECT-2 (125MW)	96.51	30.58	26.51	57.09	2.75	3.17	5.92
Hinduja National Power Corpn.Ltd.(HNPCL)	812.23	121.71	329.10	450.81	4.05	1.50	5.55
C = IPPs Sub Total	2,192.61	358.50	673.24	1,031.74	3.07	1.64	4.71
TOTAL (A+B+C)	12,054.15	1,801.03	4,494.74	6,295.77	3.73	1.49	5.22

Annexure - I (C)

APEPDCL Pooled Cost for the FY 2024-25 to be considered in FY 2025-26

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
CGS :							
NTECL Valluru Thermal Power	189.11	38.09	70.00	108.09	3.70	2.01	5.72
NLC -Stage - I	68.21	6.23	22.02	28.25	3.23	0.91	4.14
NLC -Stage - II	131.40	12.34	42.40	54.74	3.23	0.94	4.17
NLC TPS I EXP)	4.45	0.45	1.28	1.73	2.88	1.00	3.89
NLC TPS II EXP	1.53	0.39	0.49	0.88	3.19	2.55	5.74
NLC Tamilnadu Power Ltd Stage.1	239.23	52.38	99.38	151.76	4.15	2.19	6.34
NLC NNTPS (New Thermal Station)	132.45	26.16	36.46	62.62	2.75	1.97	4.73
NPC (MAPS)	20.21	-	5.27	5.27	2.60	-	2.60
NPC (Kaiga Unit-I,II & III)	323.35	-	117.94	117.94	3.65	-	3.65
NPCIL(Kudamkulam)	3.99	-	1.92	1.92	4.81	-	4.81
NTPC NVVNL Bundled Power (Only COAL)	82.91	12.39	31.24	43.63	3.77	1.49	5.26
CGS other than NTPC (1)	1,196.84	148.42	428.40	576.82	3.58	1.24	4.82
NTPC (SR) Ramagundam St.I&II	613.39	56.00	242.10	298.09	3.95	0.91	4.86
NTPC (SR) Simadri Stage 1	1,098.76	123.63	403.59	527.23	3.67	1.13	4.80
NTPC (SR) Simadri Stage 2	517.00	80.63	189.01	269.64	3.66	1.56	5.22
NTPC (SR) Talcheru St.II	457.72	37.86	79.09	116.95	1.73	0.83	2.56
NTPC (SR) Ramagundam St.III	149.37	15.53	57.90	73.43	3.88	1.04	4.92
NTPC Kudgi Stage-I (New Thermal Station)	336.23	89.49	158.52	248.01	4.71	2.66	7.38
NTPC-TELANGANA-STPS STAGE-1	4.58	0.57	1.65	2.22	3.59	1.25	4.84
Total NTPC (2)	3,177.06	403.72	1,131.85	1,535.57	3.56	1.27	4.83
Sub Total 3 (1+2)	4,373.89	552.14	1,560.25	2,112.39	3.57	1.26	4.83
A = CGS TOTAL	4,373.89	552.14	1,560.25	2,112.39	3.57	1.26	4.83
SGS							
APPDCL STAGE -1	2,609.72	388.86	994.88	1,383.74	3.81	1.49	5.30

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
APPDCL STAGE -2	1,597.15	402.08	542.91	944.99	3.40	2.52	5.92
Godavari Gas Power Plant (Now Own Source previously GVK-I)	10.97	5.51	11.39	16.90	10.38	5.03	15.41
Sub-Total SGS	4,217.85	796.45	1,549.18	2,345.63	3.67	1.89	5.56
APGenco :							
Dr.NTTPS	2,650.46	264.03	1,127.50	1,391.53	4.25	1.00	5.25
Dr.NTTPS St.IV	1,071.35	104.05	427.60	531.65	3.99	0.97	4.96
Dr.NTTPS-V	1,228.73	271.78	380.07	651.84	3.09	2.21	5.30
RTPP-I	768.46	87.53	354.53	442.07	4.61	1.14	5.75
RTPP-ST II	892.09	98.80	411.05	509.85	4.61	1.11	5.72
RTPP -ST III	443.79	60.69	204.11	264.80	4.60	1.37	5.97
RTPP -ST IV	1,048.21	209.68	450.61	660.28	4.30	2.00	6.30
TS NPDCL (TSPCC)	9.25	-	6.59	6.59	7.13	-	7.13
Sub-Total AP Genco-Thermal	8,112.35	1,096.55	3,362.05	4,458.60	4.14	1.35	5.50
Hydel-AP Genco	-	-	-	-	-	-	-
AP Genco Total	8,112.35	1,096.55	3,362.05	4,458.60	4.14	1.35	5.50
B = SGS Total	12,330.20	1,893.00	4,911.23	6,804.23	3.98	1.54	5.52
IPPs:							
Thermal Powertech Corporation India (Sembcorp)	706.00	98.66	198.25	296.90	2.81	1.40	4.21
SEMBCORP PROJECT-2 (350MW)	1,467.87	250.64	339.59	590.23	2.31	1.71	4.02
SEMBCORP PROJECT-2 (150MW)	-	-	-	-	-	-	-
SEMBCORP PROJECT-2 (125MW)	162.55	51.72	44.83	96.55	2.76	3.18	5.94
Hinduja National Power Corpn.Ltd.(HNPCl)	1,378.12	205.39	556.60	761.99	4.04	1.49	5.53
C = IPPs Sub Total	3,714.54	606.41	1,139.27	1,745.68	3.07	1.63	4.70
TOTAL (A+B+C)	20,418.63	3,051.55	7,610.75	10,662.30	3.73	1.49	5.22

Annexure - II**APDISCOMs Pooled Cost for the FY 2024-25 to be considered in FY 2025-26**

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
CGS :							
NTECL Valluru Thermal Power	-	-	-	-	-	-	-
NLC -Stage - I	180.11	16.45	58.15	74.60	3.23	0.91	4.14
NLC -Stage - II	348.22	32.70	112.37	145.07	3.23	0.94	4.17
NLC TPS I EXP)	-	-	-	-	-	-	-
NLC TPS II EXP	-	-	-	-	-	-	-
NLC Tamilnadu Power Ltd Stage.1	-	-	-	-	-	-	-
NLC NNTPS (New Thermal Station)	-	-	-	-	-	-	-
NPC (MAPS)	53.40	-	13.90	13.90	2.60	-	2.60
NPCIL (Approved)	855.73	-	311.49	311.49	3.64	-	3.64
NTPC NVVNL Bundled Power (Only COAL)	219.79	31.92	82.62	114.54	3.76	1.45	5.21
CGS other than NTPC (1)	1,657.25	81.07	578.53	659.60	3.49	0.49	3.98
NTPC (SR) Ramagundam St.I&II	1,625.26	148.43	641.12	789.55	3.94	0.91	4.86
NTPC (SR) Simadri Stage 1	2,915.35	327.75	1,069.21	1,396.96	3.67	1.12	4.79
NTPC (SR) Simadri Stage 2	1,375.90	213.82	502.20	716.02	3.65	1.55	5.20
NTPC (SR) Talcheru St.II	1,213.72	100.38	209.56	309.95	1.73	0.83	2.55
NTPC (SR) Ramagundam St.III	397.01	41.25	153.75	195.00	3.87	1.04	4.91
NTPC Kudgi Stage-I (New Thermal Station)	-	-	-	-	-	-	-
NTPC-TELANGANA-STP S STAGE-1	-	-	-	-	-	-	-
Total NTPC (2)	7,527.24	831.63	2,575.85	3,407.47	3.42	1.10	4.53
Sub Total 3 (1+2)	9,184.48	912.70	3,154.38	4,067.08	3.43	0.99	4.43
A = CGS TOTAL	9,184.48	912.70	3,154.38	4,067.08	3.43	0.99	4.43
SGS							

Station	Energy (MU)	Amount (Rs.Crs.)			VC (Rs./kWh)	FC (Rs./kWh)	Avg. (Rs./kWh)
		Fixed Cost	Variable Cost	Total Cost			
APPDCL STAGE -1	6,907.21	1,027.40	2,637.86	3,665.26	3.82	1.49	5.31
APPDCL STAGE -2	4,247.21	1,066.10	1,446.37	2,512.48	3.41	2.51	5.92
Godavari Gas Power Plant (Now Own Source previously GVK-I)	28.06	14.70	30.00	44.70	10.69	5.24	15.93
Sub-Total SGS	11,182.48	2,108.21	4,114.23	6,222.44	3.68	1.89	5.56
APGenco :							
Dr.NTTPS	7,014.40	697.72	2,981.48	3,679.20	4.25	0.99	5.25
Dr.NTTPS St.IV	2,837.18	275.01	1,131.81	1,406.82	3.99	0.97	4.96
Dr.NTTPS-V	3,254.58	719.34	1,005.16	1,724.50	3.09	2.21	5.30
RTPP-I	2,041.63	232.67	941.71	1,174.38	4.61	1.14	5.75
RTPP-ST II	2,361.00	261.09	1,087.66	1,348.75	4.61	1.11	5.71
RTPP -ST III	1,178.23	161.14	541.85	702.98	4.60	1.37	5.97
RTPP -ST IV	2,783.29	557.90	1,196.15	1,754.04	4.30	2.00	6.30
TS NPDCL (TSPCC)	-	-	-	-	-	-	-
Sub-Total AP Genco-Thermal	21,470.30	2,904.86	8,885.82	11,790.68	4.14	1.35	5.49
Hydel-AP Genco	-	-	-	-	-	-	-
AP Genco Total	21,470.30	2,904.86	8,885.82	11,790.68	4.14	1.35	5.49
B = SGS Total	32,652.78	5,013.07	13,000.05	18,013.12	3.98	1.54	5.52
IPPs:							
Thermal Powertech Corporation India (Sembcorp)	1,874.36	261.48	526.24	787.73	2.81	1.40	4.20
SEMBCORP PROJECT-2 (350MW)	3,897.57	665.26	901.49	1,566.75	2.31	1.71	4.02
SEMBCORP PROJECT-2 (150MW)	-	-	-	-	-	-	-
SEMBCORP PROJECT-2 (125MW)	432.95	136.56	118.50	255.06	2.74	3.15	5.89
Hinduja National Power Corpn.Ltd.(HNPCL)	3,650.32	548.74	1,485.24	2,033.98	4.07	1.50	5.57
C = IPPs Sub Total	9,855.19	1,612.04	3,031.47	4,643.52	3.08	1.64	4.71
TOTAL (A+B+C)	51,692.46	7,537.81	19,185.90	26,723.72	3.71	1.46	5.17