BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD

FILING NO.

CASE NO. O.P. No. 6 / 2014

IN THE MATTER

To determine tariff for wind power project in the state of Andhra Pradesh in accordance with Section 61 (h), Section 62 (1) (a), Section 64 (1), and Section 86 (1) (a), Section 86 (1) (b) and Section 86 (1) (e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2017 and Section 21 of the Andhra Pradesh Electricity Reform Act, 1998

AND

IN THE MATTER OF

Axis Wind Farms (Penna) Private Limited	
	Petitioner
AND	
Southern Power Distribution Company of Al	P LimitedRespondent

Filed on: 30.12.2018

Filed By:

Address for Service

INDUSLAW, ADVOCATES

Mr. Deepak Chowdhury G. P.Yash Vardhan

204, Ashoka Capitol, Opp: KBR Park, Banjara Hills, Hyderabad – 500 034

For Axis Wind Farms (Penna) Pvt. Ltd.

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BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD

FILING NO.

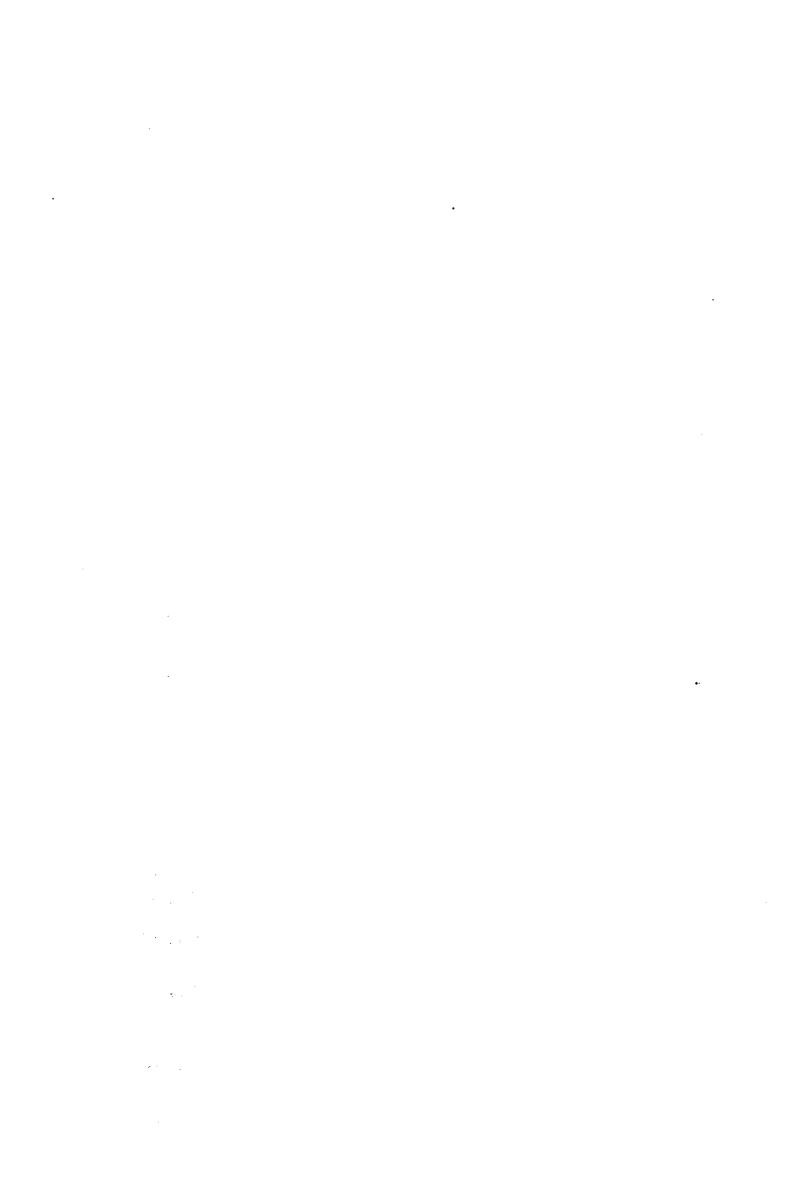
CASE NO. O.P. No. 6 / 2019

IN THE MATTER OF

Axis Wind Farms (Penna) Private Limited	
, ,	Petitioner
AND	
Southern Power Distribution Company of A	P Limited
	Respondent

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Place: Hyderabad Date: 19.12.2018

COUNSEL FOR THE PETITIONER

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BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD

BETWEEN:

O.P. No. 6 OF 2018

Axis Wind Farms (Penna) Private Limited

.....Petitioner

AND

Southern Power Distribution Company of AP Limited

.....Respondents

VAKALATNAMA

I/WE, M/S. AXIS WIND FARMS (PENNA) PRIVATE LIMITED a company incorporated under the Companies Act, 2013HAVING ITS REGISTERED OFFICE at 2nd floor, Plot no. 3, H. No. 6-3-680/8/3, PMR Plaza, Thakur Mansion lane, Somajiguda, Hyderabad – 500 082 REP BY Mr. J Venkata Kumar S/o. Late JVSN Sastry, aged 49 years, DO HEREBY APPOINT AND RETAIN:

DEEPAK CHOWDHURY G.P. YASH VARDHAN KAUSHIK PRANAV. D INDUSLAW, ADVOCATES

to appear for me/us in the above complaint case/suit/appeal/petition, case and to conduct and prosecute and defend the same and all proceedings that may be taken in respect of the complaint case. I/We, empower my/our advocate/s to appear in all miscellaneous proceedings in the above case or matter till all decrees or order are fully satisfied, or adjusted to compromise and obtain the return of documents and draw any money that might be payable to me/us in the said complaint case or matter and I/We do further empower my/our advocate/s to accept on my/our behalf service of notice of all or any appeal or petition filed in any court or appeal reference or revision with regard to the said suit or before disposal of the same in this Hon'ble High Court.

For Axis Wind Farms (Penna) Pvt. Ltd.

Authorised Signatory

Certified that the executant's who is well acquainted with English, read this Vakalatnama that the contents of this Vakalatnama were read out and explained in Urdu/Hindi/Telugu to the executants he/she/they being un acquainted with English, who appeared perfectly to understand the same and signed or put his/her/there name or mark in my presence.

Solemnly affirmed and signed before me on this the _____ day of September, 2018 at Hyderabad.

Advocate

BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD

FILING NO.

CASE NO. O.P. No. 6 / 2018

IN THE MATTER

To determine tariff for wind power project in the state of Andhra Pradesh in accordance with Section 61 (h). Section 62 (1) (a). Section 64 (1) and Section 86 (1) (a) of the Electricity Act. 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations. 2017.

AND IN THE MATTER OF

M/S Axis Wind Farms (Penna) Private Limited
Petitioner
AND

Southern Power Distribution Company of AP

LimitedRespondent

VAKALAT

Filed on: .09.2018

Filed By: Counsel for the Petitioner Address for Service

INDUSLAW, ADVOCATES
Mr. Deepak Chowdhury
G. P. Yash Vardhan
204, Ashoka Capitol, Opp: KBR Park,
Banjara Hills, Hyderabad – 500 034

BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD

FILING NO.

CASE NO. O.P. No. 6 / 2018

IN THE MATTER

To determine tariff for wind power project in the state of Andhra Pradesh in accordance with Section 61 (h), Section 62 (1) (a), Section 64 (1), Section 86 (1) (a), Section 86 (1) (b) and Section 86 (1) (e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2017 and Section 21 of the Andhra Pradesh Electricity Reform Act, 1998.

AND

IN THE MATTER OF

Axis Wind Farms (Penna) Private Limited, a company incorporated under the provisions of the Companies Act, 1956 having its office at the 2nd floor, Plot no. 3, H. No. 6-3-680/8/3, PMR Plaza, Thakur Mansion lane, Somajiguda, Hyderabad – 500 082.

.....Petitioner

AND

Southern Power Distribution Company of AP Limited, having its office at 19-13-65/A, Raghavendra Nagar, Kesavayana Gunta, Tiruchanoor Road, Tirupati – 517 501.

The Petitioner most respectfully submits as follows:

Facts of the Petition:

- 1. The Petitioner is incorporated under the Companies Act, 1956 having its registered office at Hyderabad as detailed in the cause title above. The Petitioner is a corporate entity engaged in the construction of a wind energy project of 50.4 MW capacity around Nuthimadugu village, in Anantapur district ("Project"), Andhra Pradesh. Copies of (a) Certificate of Incorporation, (b) Memorandum and Articles of Association and (c) Letter of Authority to represent the Petitioner Company before the Hon'ble Commission have been attached as Annexure 1, Annexure 2 and Annexure 3 respectively.
- The Government of India ("GOI") submitted India's Intended Nationally 2. Determined Contribution (INDC) to the United Nations Framework Convention on Climate Change (UNFCCC) during the 21st Conference of Parties (COP 21) summit held in Paris, France, in October 2015, to mitigate climate change, under which it pledged to reduce the emission intensity of its Gross Domestic Product (GDP) by 33%-35% by 2030 from 2005 level and also committed to increase the share of renewable energy to 40% of total installed capacity by 2030. India has since set a target to achieve 175 GW RE power projects by 2022. Government of India as part of its goal to achieve green energy commitment has emphasized on increasing the development of renewable energy projects and enhancement of the capacities of power production through renewable sources. This has also led to various states with high resources and possibilities of renewable energy power production, such as the state of Andhra Pradesh, to promote the establishment of renewable energy projects. The National Institute of Wind Energy (NIWE) has assessed the potential of the state of Andhra Pradesh in wind power projects to be over 14,000 MW at 80 meter level with maximum potential identified in the districts of Ananthapuram, Kadapa, Kurnool, Chittoor and Nellore. Government of Andhra Pradesh ("GoAP"), in order to promote the development of Wind Power Projects in the state issued Wind Power Policy 2015 with the following objectives:

For Axis Wind Farms (Penna) Pvt. Ltd.

- "1. To encourage, develop and promote wind power generation in the State with a view to meet the growing demand for power in an environmentally and economically sustainable manner.
- 2. To attract private investment to the State for the establishment of large wind power projects.
- 3. To promote investments for setting up manufacturing facilities in the State, which can generate gainful local employment."

GoAP in order to promote setting up of manufacturing facilities also issued the Andhra Pradesh Industrial Policy 2015-2020.

3. Suzlon Energy Limited ("Suzlon") along with its associates is in the business of design ,manufacturing and supply of Wind Operated Electricity Generator (WOEG / WTG) and developing wind and solar power projects through engineering, procurement and supply model for various independent power producers across India and has about 14 manufacturing facilities spread across India and America. Suzlon through its associate companies has built and consolidated its presence in 19 countries and installed over 17,000 MW of wind power projects globally. Suzlon while participating in the first renewable energy global investors meet RE-INVEST, 2015 held on February 15, 2015, had given a commitment to the Honourable Prime Minister of India, in the presence of Honourable Minister for New and Renewable Energy, Power and Coal of India, to develop 11,000 MW of new wind capacity and develop new manufacturing facilities over a period of 5 years. Suzlon, in pursuance to the said commitment, initially signed memorandum of understanding (MoU) dated February 15, 2015 at New Delhi with the GoAP for setting up of manufacturing facility for blades and wind power projects for an aggregate capacity of 600 MW per annum in the state of Andhra Pradesh. Subsequently, Suzlon also signed another MoU dated April 29, 2015 with the Industries Department, GoAP on the eve of the launch of Andhra Pradesh Industry Mission, 2015 and Industrial Policy 2015-20 at Vishakapatnam, for setting up of integrated manufacturing facility for manufacture of wind turbines in the state of Andhra Pradesh. Both the MoUs dated February 15, 2015 and

For Axis Wind Farms (Penna) Pvt. Ltd.

April 29, 2015 were executed in presence of Honourable Chief Minister of Andhra Pradesh.

- Axis Energy Ventures India Private Limited ("AEVIPL"), which is in the 4. business of developing Renewable Energy Projects, in particular Wind and Solar, had presented the "Green Energy Commitment" to the Honourable Prime Minister of India during the First Renewable Energy Global Investors Meet (RE-INVEST), 2015 on February 15, 2015 at New Delhi. AEVIPL gave a commitment to develop 12,500 MW of Renewable Energy Projects comprising of 7,000 MW in wind and 5,500 MW in solar projects. AEVIPL, based on the commitment in RE-INVEST 2015, has committed to develop 4,000 MW wind power projects (for which, AEVIPL has also entered into an MoU related to setting up 28 Wind Monitoring Stations for Wind Resource Assessment studies with NREDCAP/NIWE ("Axis MoU")) and 2500 MW solar power projects in the State of Andhra Pradesh and entered into Memorandum of Understanding with the Government of Andhra Pradesh in the presence of the Honourable Chief Minister of Andhra Pradesh on February 15, 2015 ("GoAP MoU"). In terms of the GoAP MoU, Government of Andhra Pradesh has given undertaking to facilitate AEVIPL to obtain approvals/permissions/clearances etc. from concerned departments as per rules/policies/regulations prevailing.
- 5. In view of the common objectives and intention of developing renewable energy projects, both Suzlon and AEVIPL discussed and agreed to collaborate and jointly develop the Renewable Energy Projects in the state of Andhra Pradesh and accordingly on September 03, 2015 a proposal was submitted to GoAP for development of 4000 MW of renewable energy projects in Andhra Pradesh along with manufacturing facilities. GoAP, after considering the proposal with the concerned authority, approved the same and has issued government order G.O.Ms No. 15 dated November 27, 2015 ("GO"). In pursuance of the said GO, Suzlon and AEVIPL with the common objective to jointly developing 4000 MW executed a tripartite Memorandum of Understanding dated December 04, 2015 ("MoU") between Suzlon, AEVIPL and GoAP. As per the MoU, Suzlon and AEVIPL have agreed to jointly participate in developing renewable energy projects (comprising of wind



power projects (3000 MW) and wind-solar hybrid power projects (1000 MW)) for an aggregate capacity of about 4000 MW ("Renewable Energy Projects") and Suzlon shall additionally develop facilities for manufacturing blade, tower, nacelle/ generator at multiple locations such as Ananthapuram and Nellore districts or such other districts identified subsequently. In terms of the MoU, Suzlon along with AEVIPL entered into a Project Implementation Agreement (PIA) with GoAP on 11th January 2016, Project Agreement with NREDCAP on 3rd February 2016 and Project Implementation Agreement with APTRANSCO, Andhra Pradesh Southern Power Distribution Company Limited and Andhra Pradesh Eastern Power Distribution Company Limited (last two entities are jointly referred as APDISCOMS) on 3rd October 2016. Copies of the MOU, PIA with the GOAP, Project Agreement, PIA with the AP Discom is attached as Annexure 4, Annexure 5, Annexure 6 and Annexure .7 respectively

- 6. As per the PIA referred above, GoAP agreed to cause the APDISCOMS to procure the entire capacity of power generated from the renewable energy projects developed under the PIA. Clause 3.7 of the PIA has been reproduced below for ready reference:
 - "3.7 Execution of Power Purchase Agreement

Section .

GoAP shall cause the power distribution companies of Andhra Pradesh to execute confirmed and guaranteed Power Purchase Agreements in the format attached as Annexure 2 and purchase the entire capacity of power generated from the Renewable Energy Projects on take or pay basis at tariff determined by the Andhra Pradesh Electricity Regulatory Commission under Section 61 (h) of Electricity Act, 2003 and the terms of PPA approved by Commission."

Further, as per the PIA, GoAP agreed to extend all benefits available to the renewable energy projects under the Wind Power Policy 2015, Solar Power Policy, 2015 and the Andhra Pradesh Industrial Policy of 2015-2020. Clause 3.5 of the PIA has been reproduced below for ready reference:

For Axis Wind Farms (Penna) Pvt. Ltd.

"3.5 Benefits under renewable and industrial policies

In relation to the development of the Renewable Energy Projects, GoAP agrees to extend benefits available under the Wind Power Policy 2015, Solar Power Policy, 2015 and the Andhra Pradesh Industrial Policy of 2015-2020......"

7. As per the Project Implementation Agreement dated 3rd October 2016, the APDISCOMS (including the Respondent herein) agreed to execute power purchase agreements for all the renewable energy projects being set up under the PIA. Clause 4 of the said Project Implementation Agreement dated 3rd October 2016 is reproduced below for ready reference.

"Clause 4 Execution of Power Purchase Agreement

4.1 First Party agrees to execute power purchase agreements with the third party in the format attached as Annexure 9 and as may be approved by APERC and purchase the entire capacity of the power generated from the Renewable Energy Projects at tariff determined by the Andhra Pradesh Electricity Regulatory Commission in accordance with Section 61, Section 62, Section 86 of Electricity Act, 2003 and any regulations made there under. The terms of the PPA will be as approved by the commission from time to time.

Provided that finalization of capacity for entering into PPA by First Party with Third Party from time to time shall be on the NREDCAP prioritization, duly considering the balance targeted RPO and the Policies of GoAP, and the project capacity as per the Annexure 10.

4.2 The Second Party hereby confirm and agrees to evacuate power produced from the Renewable Energy Projects. The power generated from the Renewable Energy Projects shall be provided with adequate power evacuation facilities by the Second Party for evacuation of power from the Interconnecting Point of Renewable Energy projects as per the procedure in vogue and in compliance of APERC orders.

4.3 Out of this 4000 MWs of Renewable Energy Projects, 2800 MWs will be evacuated through existing grid infrastructure and/or green energy corridor

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To Axis Wind Farms (Penna) Pvt. Ltd.

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which is created/to be created by Second Party for evacuating Wind/Solar power projects and for remaining 1200 MWs of Renewable Energy Projects power evacuation infrastructure will be taken up by the Third Party through PPP model on behalf of the Second Party. The Second Party will constitute a committee along with the Third party and work out the modalities and guidelines for finalization of PPP model."

- 8. AEVIPL has incorporated various special purpose companies for setting up the renewable energy projects committed under the Project Implementation Agreement (PIA) with GoAP on 11th January 2016. The Petitioner is one such special purpose company incorporated by AEVIPL. The Project was accorded approval by the New and Renewable Energy Development Corporation of Andhra Pradesh in its proceedings no. NREDCAP/WE/AXIS/Vajrakarur/2011, dated 24.09.2011 and proceedings no. NREDCAP/WE/AXIS/Vajrakarur/2017, dated 16.09.2017. Based on the said proceedings the Petitioner entered into agreement with NREDCAP on 24.09.2011. Copies of the proceedings and the above mentioned agreements with NREDCAP are attached as **Annexure 8**.
- 9. As per the agreements stated in para 5 above, the Respondent and the Petitioner have executed a power purchase agreement dated 27th September 2017 ("PPA") with respect to the Project, which is attached herewith as Annexure 9. In terms of the PPA, the power sold was to be billed as per the tariff determined by this Hon'ble Commission in accordance with Section 61, 62 and 86 of the Electricity Act, 2003 and the regulations made thereunder without accelerated depreciation. Clause 2.2 is reproduced below for ready reference.
 - "2.2 The Wind Power Producer shall be paid tariff for energy delivered at the interconnection point of sale to the DISCOM, which shall be at the tariff rate as determined by APERC in accordance with Section 61, 62 and 86 of the Electricity Act, 2003 and any Regulation made thereunder without considering Accelerated Depreciation for a period of 25 years from the For Axis Wind Farms (Penna) Pvt. Ltd.



Section 61 of the Electricity Act, 2003 (the "Act") requires this Hon'ble Commission to specify terms and conditions for determination of tariff applicable to generating companies. The said provision of the Act is reproduced below for reference:

"Section 61. (Tariff regulations):

The Appropriate Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely: -

- (a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;
- (b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;
- (c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;
- (d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;
- (e) the principles rewarding efficiency in performance;
- (f) multi year tariff principles;
- (g) that the tariff progressively reflects the cost of supply of electricity and also, reduces cross-subsidies in the manner specified by the Appropriate Commission;
- (h) the promotion of co-generation and generation of electricity from renewable sources of energy.
- (i) the National Electricity Policy and tariff policy......"

(Emphasis supplied)

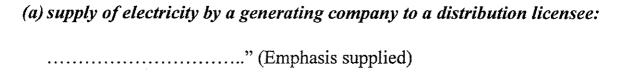
Section 62 of the Act requires this Hon'ble Commission to fix the tariff for supply of electricity by generating companies to distribution licensee. The said provision of the Electricity Act 2003 is reproduced below for ready reference:

"Section 62. (Determination of tariff): ---

(1) The Appropriate Commission shall determine the tariff in accordance with the provisions of this Act for —

For Axis Wind Farms (Penna) Pvt. Ltd.

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Section 64 (1) of the Act further mandates that an application for the determination of tariff under Section 62 shall be made by a generating company or licensee in such a manner and accompanied by such fee, as may be determined by regulations. Section 64 (1) of the Act is reproduced below for ready reference:

"Section 64. (Procedure for tariff order): --- (1) An application for determination of tariff under section 62 shall be made by a generating company or licensee in such manner and accompanied by such fee, as may be determined by regulations.

Further as per Section 86 (1) (a) of the Act, one of the functions of this Hon'ble Commission is to fix the tariff according to which the distribution companies shall procure power for the generating companies. As per Section 86 (1) (b) of the Act and Section 21 of the Andhra Pradesh Electricity Reform Act, 1998 consent is required to be obtained from the Hon'ble Commission prior to procurement of electricity by the APDICOMS under a power purchase agreement. Further, in terms of Section 86 (1) (e) this Hon'ble Commission shall promote cogeneration and generation of electricity from renewable sources and also sale of electricity to any person as well as specify for purchase of electricity from such sources, a percentage of consumption of electricity in the ears for the distribution licensee. The said provision of the Act is reproduced below for ready reference:

"Section 86. (Functions of State Commission): ---

- (1) The State Commission shall discharge the following functions, namely:
- (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

 Provided that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the For Axis Wind Farms (Penna) Pvt. Ltd.

wheeling charges and surcharge thereon, if any, for the said category of consumers:

- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;......"

(Emphasis supplied)

As per Section 62 of the Act, this Hon'ble Commission had issued the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Tariff determination for Wind Power Projects) Regulations, 2015 in the official gazette of AP on 31.07.2015 ("APERC Regulations 2015"). The tariff for procurement of power generated from wind power projects until March 2017 was being determined by this Hon'ble Commission in accordance with the APERC Regulations 2015

On 06th March, 2017 the APDISCOMS filed a petition under section 55 (1) & 10. (2) of APERC business regulations 2 of 1999 read with the Articles 23, 24, 25 and 26 of the APERC Regulation No. 01 of 2015 dated 31-07-2015 praying the Commission (i) to curtail the control period of the Regulation No.01 of 2015 (Terms and Conditions for Tariff Determination for Wind Power Projects in the State of Andhra Pradesh) for the period valid up to 31-03-2017; and (ii) to determine the tariff for FY2017-18 considering the emerged facts stated in the petition and market discovered price and formulating appropriate parameters, in view of the issues stated in the petition and also the precarious financial position of the petitioners (APDISCOMS), which was numbered as O.P. No. 5 of 2017. This Hon'ble Commission was pleased to curtail the control period of the APERC Regulation 2015 vide order dated 13.07.2018 in O.P. No. 05 of 2017, dated 13-07-2018. The operative part of the order passed by this Hon'ble Commission in O.P. No. 5 of 2017 is reproduced below for rur Axis Wind Farms (Penna) Pvt. Ltd. ready reference:

- (a) In exercise of the powers conferred on the Commission by Section 181 of the Electricity Act, 2003, Section 54 of the Andhra Pradesh Electricity Reform Act, 1998 and clause 1 (2) of The Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Tariff Determination for Wind Power Projects) Regulations, 2015, Regulation 1 of 2015, it is hereby declared that the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Tariff Determination for Wind Power Projects) Regulations, 2015, Regulation 1 of 2015 shall be deemed to have remained in force upto 31-03-2017 and shall be deemed to have ceased to be in force with effect from 01-04-2017;
- (b) The petitioners are at liberty to procure power through a transparent process of bidding in accordance with the guidelines for tariff based competitive bidding process for procurement of power from grid connected wind power projects formulated and issued by the Ministry of Power, Government of India dated 08-12-2017 under Section 63 of the Electricity Act, 2003;
- (c) The petitioners are also at liberty to procure power from wind power projects in accordance with Sections 61, 62, 64 and 86 (1) (b) of the Electricity Act, 2003 and Sections 21 and 26 of the Andhra Pradesh Electricity Reform Act, 1998 and rules, regulations, practice directions and orders issued there under until an appropriate regulation in that behalf is made by this Commission and any Power Purchase Agreement or tariff there under for such procurement shall be guided by the principles contained in the provisions of the Central Electricity Regulatory Commission (Terms and Conditions for Tariff Determination from Renewable Energy Sources) Regulations, 2017;

(Emphasis supplied)

11. In light of the order passed by this Hon'ble Commission in O.P. No. 5 of 2017 and subsequent instructions issued by this Hon'ble Commission the Respondent has amended the Power Purchase Agreement duly amending Article 2.2 therein, which has been represented below for ready reference:

"The Wind Power Producer shall be paid tariff for energy delivered at the interconnection point for sale to DISCOM, which shall wengt the tariff rate as

determined by APERC in accordance with section 61, Section 62, Section 86 of Electricity Act, 2003 and the principles contained in the provisions of the Central Electricity Regulatory Commission (Terms and Conditions for Tariff Determination from Renewable Energy Sources) Regulations, 2017 and the orders of APERC, without considering Accelerated Depreciation for a period of 25 years from the Commercial Operation Date."

Copy of the said amendment to the power purchase agreement is attached herewith as part of **Annexure 9**.

Further, this Hon'ble Commission has has directed in its order in O.P. No. 5 of 2017 that till such time an appropriate regulation is made by this Hon'ble Commission any Power Purchase Agreement or tariff for procurement of wind power shall be guided by the principles contained in the provisions of the Central Electricity Regulatory Commission (Terms and Conditions for Tariff Determination from Renewable Energy Sources) Regulations, 2017 ("Tariff Regulations 2017") attached herewith as Annexure 11. It is pertinent to mention that the sites in the state of Andhra Pradesh that have the potential for wind power generation have low wind density. The potential of these sites can be harnessed to the fullest extent only with the use of most advanced technology and by increasing the hub height of turbines along with increasing the rotor diameter to increase the aperture area for capturing more wind. The Petitioner therefore proposes to use new and improved wind turbine generators with higher hub height of up to 140 meters so that the potential of wind power generation at a site can be maximized.

12. It may also be noted that the Eastern Power Distribution Company of Andhra Pradesh Limited and the Respondent herein filed two petitions numbered as O.P. No. 60 of 2017 and O.P.No.61 of 2017 before this Hon'ble Commission in respect of their individual Retail Supply businesses for various consumer categories for FY2018-19. These matters were placed for public hearing pursuant to which this Hon'ble Commission was pleased to pass a common order dated 27th March 2018. In the said order this Hon'ble Commission has approved various projections including the power purchase requirement and the power purchase cost. While approving the ARR projections, the energy availability for 2018-2019 was projected by the Eastern Power Distribution

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Company of Andhra Pradesh Limited and the Respondent. To arrive at the energy availability projections the capacities being developed by various special purpose companies of AEVIPL, i.e; an aggregate capacity of 762.3 MW for which power purchase agreements have already been executed, have also been taken into consideration. The Project herein forms part of the aforementioned capacity of 762.3 MW which has already been considered by this Hon'ble Commission while approving the ARR projections for FY 2018-2019.

- 13. It is pertinent to note that the Petitioners projects have been set up as part of the renewable energy projects committed under the Project Implementation Agreement dated 11th January 2016. This Hon'ble Commission has vide it's letter dated 15th May 2018 directed to the Respondents to file petitions under Section 62 of the Act for determination of project specific tariff. The letter dated 15th May 2018 issued by this Hon'ble Commission is attached herewith as **Annexure 10**.
- 14. The National Institute of Wind Energy (NIWE) has assessed the potential of the State of Andhra Pradesh in wind power projects to be over 14,000 MW at 80 meter hub level with maximum potential identified in the districts of Ananthapuram, Kadapa, Kurnool, Chittoor and Nellore. However, the fact remains that the sites in the state of Andhra Pradesh with the potential of wind power generation have of low wind density. The potential of these sites can be harnessed to the fullest extent only with the use of most advanced technology and by increasing the hub height of turbines along with increasing the rotor diameter to increase the aperture area for capturing more wind. The Petitioner therefore proposes to use new wind turbine generators with advanced technology and higher hub height of upto 140 meters, which helps in the growth of wind energy sector and better utilization of capital investment through maximization of wind power generation at potential sites. The aforementioned wind turbine generators provide a higher CUF which benefits consumers by lowering of the tariff and benefit the counter-party distribution companies in form of injection of a greater number of renewable energy units and thus faster achievement of its Renewable Purchase Obligation (RPO). As the turbines use modern technology and have higher with eight than the 100 per the turbines use modern technology and have higher with the same (Penna) Pvt. Ltd.

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Commission while finalizing the Tariff Regulations 2017 and hence the capital cost of these turbines works out to be higher. In line with the directions of this Hon'ble Commission in O.P. No. 05 of 2017 and the letter dated 15th May 2018 directing to file petitions under Section 62 of the Act for determination of project specific tariff the Petitioner is filing this petition as per the Tariff Regulations 2017. The Petitioner has in the following paragraphs of this Petition explained the various cost components for the Project for the consideration of this Hon'ble Commission in determining levelized tariff for the Project.

- 15. Regulation 7 of the Tariff Regulations, 2017, provides that for wind energy projects, no annual generic tariff shall be determined but only project specific tariff, on case-to-case basis, shall be determined. The said regulation is stated below for ease of reference:
 - 7. Project Specific tariff
 - a) Project specific tariff, on case to case basis, shall be determined by the Commission for the following types of projects:
 - i. Solar PV and Solar Thermal;
 - ii. Wind Energy (including on-shore and off-shore);
 - iii. Biomass Gasifier based projects; if a project developer opts for project specific tariff;
 - iv. Biogas based projects; if a project developer opts for project specific tariff;
 - v. Municipal Solid Waste and Refuse Derived Fuel based projects with Rankine cycle technology;
 - vi. Hybrid Solar Thermal Power Projects;
 - vii. Other hybrid projects include renewable—renewable or renewable—conventional sources, for which renewable technology is approved by MNRE;

viii. Any other new renewable energy technologies approved by MNRE.

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- b) Determination of Project specific tariff for generation of electricity from such renewable energy sources shall be in accordance with such terms and conditions as stipulated under relevant Orders of the Commission.
- No annual generic tariff shall be determined for the technologies mentioned in Clause (a) of this Regulation. Financial and Operational norms as may be specified would be the ceiling norms while determining the project specific tariff. Provided that the financial norms as specified under Chapter-2 of these Regulations, except for capital cost, shall be ceiling norms while determining the project specific tariff.
- 16. In accordance with the directions of this Hon'ble Commission vide its letter dated 15th May, 2018, order of the Hon'ble Commission in O.P. No. 05 of 2017 and Regulation 7 of the Tariff Regulations, 2017, the Petitioner is filing this Petition before the Hon'ble Commission for determination of project specific tariff for wind based generating station of the Petitioner in the state of Andhra Pradesh, based on the cost components mentioned below. The Petitioner has explained below the various cost components and accordingly determined the tariff.

16.1 Overview of the Tariff Proposal

Regulation 9 of the Tariff Regulations, 2017 provides the structure for determining the tariff for Renewable Energy projects:

9. Tariff Structure:

The tariff for wind power projects shall be single part tariff consisting of the following cost components:

- a) Return on equity;
- b) Interest on loan capital;
- c) Depreciation;
- d) Interest on working capital;

For Axis Wind Farms (Penna) Pvt. Ltd.

e) Operation and Maintenance expenses;

Accordingly, the Petitioner in this petition has determined the Project tariff based on the tariff structure specified. The description of each of the cost component comprising the tariff is provided in the subsequent sections.

16.2 Tariff period

Regulation 2 (1) (bb) and Regulation 6 of the Tariff Regulations, 2017 define the tariff period as follows:

bb) 'Tariff period' means the period for which tariff is to be determined by the Commission on the basis of norms specified under these Regulations;

6. <u>Tariff Period</u>:

- a) The Tariff Period for Renewable Energy power projects will be same as their Useful Life as defined in Regulation 2 (1) (cc)
- b) Tariff period under these Regulations shall be considered from the date of commercial operation of the renewable energy generating stations.
- c) Tariff determined as per these Regulations shall be applicable for Renewable Energy power projects, for the duration of the Tariff Period as stipulated under Clause (a) and (b).

Regulation 2 (1) (cc) of the Tariff Regulations, 2017 defines useful life as follows:

- cc) 'Useful Life' in relation to a unit of a generating station including evacuation system shall mean the following duration from the date of commercial operation (COD) of such generation facility, namely:-
- (a) Wind energy power project 25 years

16.3 Applicability of the Tariff determined under these proceedings

Regulation 2(1)(i) and Regulation 5 of the Tariff Regulations, 2017 define control period as follows:

For Axis Wind Farms (Penna) Pvt. Ltd.

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(i) 'Control Period or Review Period' means the period during which the norms for determination of tariff specified in these regulations shall remain valid;

5. <u>Control Period or Review period:</u>

The Control Period or Review Period under these Regulations shall be of three (3) years, of which the first year shall be the financial year 2017-18.

Provided further that the tariff determined as per these Regulations for the RE projects commissioned during the Control Period, shall continue to be applicable for the entire duration of the Tariff Period as specified in Regulation 6 below.

Provided also that the revision in Regulations for next Control Period shall be undertaken six months prior to the end of the first Control Period and in case Regulations for the next Control Period are not notified until commencement of next Control Period, the tariff norms as per these Regulations shall continue to remain applicable until notification of the revised Regulations subject to adjustments as per revised Regulations.

Thus, the tariff determined under current proceedings by the Hon'ble Commission shall remain applicable for the entire tariff period i.e. upto the last day of Useful Life of the Project.

16.4 Project configuration and technology:

The Project is located around Nuthimadugu village, Anantapur district in the state of Andhra Pradesh. It has a total installed capacity of 50.4 MW, comprising of 24 wind turbines of 2.1 MW each. The turbines are proposed to be installed at varying hub heights of 120 meters and 140 meters in order to optimize the capital cost and CUF. The inter-connection point of the Project is located at the New Vajrakarur substation of APTRANSCO situated at a distance of about 21 kms from the Project location, where the Project connects with the network of APTRANSCO.

For Axis Wind Farms (Penna) Pvt. Ltd.

16.5 Project construction

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The construction of the Project shall involve the following components:

- (i) Financial closure
- (ii) Acquisition of statutory clearances and permits
- (iii) Supply of wind turbine-generator
- (iv) Balance of Plant (BoP) works consisting of:
 - (a) Land acquisition for sites identified for WTG and access road to such sites and acquisition of Right of Way (RoW) for power evacuation infrastructure
 - (b) Electrical works
 - (c) Power evacuation infrastructure
 - (d) Erection, synchronizing and commissioning
 - (e) Civil works
 - (f) Road construction.

The total time for construction of the Project is 10 months.

16.6 Capital Cost

As per Regulation 12 of the Tariff Regulations, 2017 the term 'Capital Cost' is defined as follows:

"12. <u>Capital Cost</u>:

The norms for the Capital cost as specified in the subsequent technology specific chapters shall be inclusive of all capital work including plant and machinery, civil work, erection and commissioning, financing and interest during construction, and evacuation infrastructure up to inter-connection point.

Provided that for project specific tariff determination, the generating company shall submit the break-up of capital cost items along with its petition in the manner specified under Regulation 8."

The Petitioner proposes to use advanced technology wind turbine generators and install them at a higher hub height of upto 120/140 meters, which will result in high CUF (as detailed in subsequent paragraphs). Higher CUF would benefit consumers in form of lowering of the tariff and benefit the counter-party Discom in form of injection of a greater number of renewable energy units and thus faster achievement of its Renewable Purchase Obligation (RPO) penna) Pvt. Ltd.

The use of advanced technology and higher hub height (and consequent increase in the quantum of raw material required for manufacturing the tower) impact the capital cost. A summary of the capital cost envisaged by the Petitioner is provided in the table below. It is to be noted that the below mentioned cost is <u>on a per WTG basis</u>, i.e. corresponds to a capacity of 2.1 MW:

	Particulars	Cost (Rs. Crore)
(i)	Supply, Installation and Commissioning(SIA)	11.86
(ii)	Balance of Plant ("BOP")	3.59
(iii)	Interest During Construction and other financial charges	1.13
	Total capital cost	16.58

Construction time is assumed to be 10 months and capex phasing is assumed to be as follows:

Month	1	2	3	4	5	6	7	8	9	10
% phasing	25%	0%	0%	0%	0%	6%	15.6%	18%	18%	17.5%

16.6.1 Debt Equity Ratio .

A normative debt equity ratio of 70:30 has been considered by the Petitioner. The same corresponds to a normative debt of Rs. 11.61 crores and normative equity of Rs. 4.97 Crores considering the Capital Cost stated hereinabove.

16.6.2 Interest on Loan Capital

In terms of Regulation 14 of the Tariff Regulations, 2017 the Petitioner has considered the following:

- (i) Loan tenure: 13 years, without any moratorium
- (ii) Interest rate: SBI MCLR for last 6 months (8.12%) + 200 bps = 10.12%
- (iii)Repayment = annual depreciation

16.6.3 Return on Equity (RoE)

As per Regulation 16 of the Tariff Regulations, 2017 the normative Return on Equity shall be 14%, to be grossed up by prevailing Minimum Alternate Tax (MAT) as on 1st April of previous year for the venture ruseful different the

project. The Petitioner has accordingly considered return on equity at the rate of 17.80% (after grossing up by prevailing MAT rate of 21.34% as on 1 April 2017) for the useful life of the project.

16.6.4 Depreciation

As per Regulation 15 of the Tariff Regulations, 2017 the salvage value of the asset shall be considered as 10% and depreciation shall be allowed upto maximum of 90% of Capital cost of asset. The Petitioner also seeks the depreciation of gross fixed asset value of the power plant to be at 90% of the asset value which corresponds to Rs. 16.58 Crores. The rate of depreciation for first thirteen years shall be 5.28% and 1.78% for the remaining useful life of the project from 14th year onwards, in accordance with Regulation 15.

16.6.5 Working Capital and Interest on Working Capital:

In accordance with Regulation 17 of the Tariff Regulations 2017, the Petitioner also envisaged the working capital requirement by considering the sum of maintenance spares @ 15% of O&M expense, receivables equivalent to 2 months of Energy Charge for sale of electricity calculated on the normative CUF and O&M equal to 1 month. Accordingly, the Petitioner envisages that a working capital interest rate of 11.12% shall apply to the Project.

16.6.6 Operation & Maintenance (O&M) expenses:

In accordance with Regulation 20 of the Tariff Regulations 2017

- (1) 'Operation and Maintenance or O&M expenses' shall comprise repair and maintenance (R&M), establishment including employee expenses, and administrative and general expenses.
- (2) Operation and maintenance expenses shall be determined for the Tariff Period based on normative O&M expenses specified by the Commission subsequently in these Regulations for the first Year of Control Period.
- (3) Normative O&M expenses allowed during first year of the Control Period (i.e. FY 2017-18) under these Regulations shall be escalated at the rate of 5.72% per annum over the Tariff Period. For Axis Wind Farms (Penna) Pvt. Ltd.

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The Petitioner envisages O&M expense at Rs. 10.71 Lakhs/MW for the first year of the operations period from the date of commission of the project and for the remaining term of the project life the escalation rate of 5.72% shall be applied.

16.6.7 Capacity Utilization Factor (CUF)

As per the Regulation 26 of the Tariff Regulations 2017,

26. Capacity Utilisation Factor (CUF)

(1) CUF norms for this control period shall be as follows:

Annual Mean Wind Power	CUF
Density (W/m2)	
upto 220	22%
221-275	24%
276-330	28%
331-440	33%
>440	35%

- (2) The annual mean wind power density specified in sub-regulation (1) above shall be measured at 100 meter hub-height.
- (3) For the purpose of classification of wind energy project into particular wind zone class, as per MNRE guidelines for wind measurement, wind mast either put-up by NIWE or a private developer and validated by NIWE, would be normally extended 10 km from the mast point in all directions for uniform terrain and limited to appropriate distance in complex terrain with regard to complexity of the site. Based on such validation by NIWE, state nodal agency should certify zoning of the proposed wind farm complex.

The Petitioner proposes to use wind turbine generators of advanced technology and of a higher hub height of upto 140 meters, which would enable achievement of a CUF of 33%. Hence, for determination of tariff, the Petitioner proposes CUF to be considered at 33%.

For Axis Wind Farms (Penna) Pvt. Ltd.

16.6.8 Levellized tariff

As per Regulation 10(3) of the Tariff Regulations 2017, the tariff shall be determined on levellized basis for the 'useful life' of the Renewable Energy Project.

The discount factor considered for this purpose is equal to the Post tax weighted average cost of capital on the basis of normative debt-equity ratio (70:30) specified under section 13 of the said regulations. Considering the normative debt equity ratio and weighted average of the rates of interest and post-tax return on equity, the discount factor is calculated. Interest rate for the loan component (i.e. 70%) of Capital Cost is considered as 10.12% (as derived in paragraph 16.6.2 of this petition). For equity component (i.e. 30%), post-tax Return on Equity (ROE) of 14% is considered. The discount rate derived by this method is 9.22%.

Levellized tariff is calculated by carrying out levellization for 'useful life' considering the discount factor for time value of money specified under Regulation 10. Hence, considering the above parameters, the Petitioner has computed the levelized tariff for the Project at Rs. 4.30 per unit in view of the facts stated above and as reiterated in the below table. Also, as per CERC regulation, 2017 the detailed computation for the tariff is shown in Form 1.1 and Form 2.1 which are enclosed as **Annexure 12 (Colly)**.

S.No	Particulars	Units	FY 2019-20
1	O&M Expenses	Rs Lakhs	22.5
2	Return on Equity	Rs Lakhs	88.5
3	Interest on Loan Capital	Rs Lakhs	113
4	Depreciation	Rs Lakhs	87.5
5	Interest on Working Capital	Rs Lakhs	5.40
6	Total Cost		317.0
7	Unit Generated	MU	6.04
8	Per Unit Cost	Rs	5.25
9	Discount Factor	%	9.22

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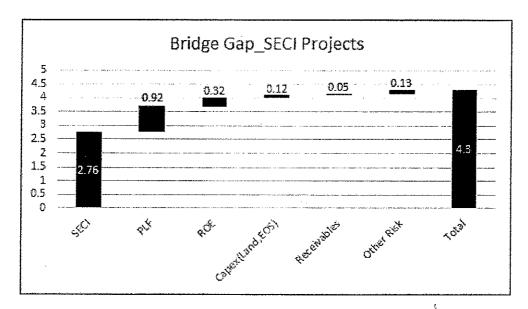
S.No	Particulars	Units	FY 2019-20
10	Levelised Tariff	Rs	4.30

17. Comparison of filed Tariff with that of competitive bidding

17.1 The Petitioner has compared the tariff derived through cost plus method with the average of last four bids conducted by SECI with respect to allotment of wind power projects i.e. Rs 2.76. The details of SECI projects is given below:

Particulars	Customer	Site	Capacity(MW)	Tariff
SECI I	SembCorp (Green Infra)	Chandragiri, TN	249.9	3.43
SECI II	SembCorp (Green Infra)	Desalpar, GJ	252	2.64
SECI III	Torrent Power	Lakhpath + Junachay, GJ	499.8	2.44
SECI IV	ENEL	Baranda, GJ	285.6	2.51
Average				2.76

The difference between average of per unit rate discovered through the competitive bids conducted by SECI and levelized tariff proposed by the Petitioner in para 16.6.8 above is Rs 1.54 per unit. The difference is shown by waterfall graph below.



- 17.2 A bridge gap analysis has been depicted in the following sections to demonstrate the difference between SECI bids and the cost plus tariff.
 - (i) Plant Load Factor (PLF): The PLF of the petitioner plant is 33% while the SECI bids III and IV were for high wind density sites in Gujarat where PLF is as high as 42%. The attachment as **Annexure 13** shows the estimated For Axis Wind Farms (Penna) Pvt. Ltd.

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generation at SECI bid III site, which is around 42%. The per unit impact of the PLF reducing from 42% (Base case) to 33% (Change case) is Rs 0.92/unit.

- (ii) CAPEX: The CAPEX of the petitioner's project is higher than the SECI wind plant projects. The higher CAPEX of the plant is attributed to the following factors:
 - a) Land: SECI bid plants are set-up on revenue lands while the petitioner's plant is on private land which results in a cost difference. The cost difference between private and revenue land is mostly on account of private land purchase cost, stamp duty, NALA charges and relevant overhead charges. This pushes up the CAPEX by approximately Rs 50 lakh/ WTG. The impact of Capex (land cost) is estimated to be Rs. 0.12/ unit.
 - b) Economies of scale: Project size of SECI project was in the range of 250-300 MW whereas the project size here is upto 50 MW. There are economies of scale involved in terms of negotiation capabilities with vendors, costs involved in balance of plant, etc. whose impact is material. However, in absence of specific data, the Petitioner is unable to determine this impact.
- (iii) Return on Equity: The equity return expectations (on post tax basis) of equity holders in SECI bid projects is expected to be in the range of 11-12% while the same for petitioner's project is 14%. The reason for lower return expectation in SECI projects is on account of their better risk profile (more robust payment security mechanism in the PPA, higher credit-worthy party in form of Central Government, assurance of power evacuation arrangements, etc.) and competitive nature of procurement. The difference in ROE expectation has an impact of Rs 0.32/ unit on the tariff.
- (iv) Receivables: Payments in SECI projects are made within 1 month whereas the petitioner has assumed receivables to the extent of 2 months for this project (although average delays faced by projects in Andhra

For Axis Wind Farms (Penna) Pvt. Ltd.

Pradesh is to the tune of 6-8 months). The difference of 1 month in the timing of payment accounts for an impact of Rs. 0.05/unit.

- (v) Other risks: This includes risk of curtailment which is much higher in Andhra Pradesh at around 1%. Further, the contracting cost in Andhra Pradesh is more than Gujarat. Impact of these risk factors is assessed to be around Rs 0.13/ unit.
- (vi) Inter-State transmission(ISTS) charges: ISTS charges for transmission of power for interstate has been exempted. Due to this reason, SECI bids at such a low FIT rates are becoming viable, if such applicable charges are levied, the rate would be upwards of Rs 4.00

18. Additional Project Support Cost

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In addition to the investment of project cost of Rs. 16.58 Crore per WTG, the Petitioner expects to incur additional cost of Rs 0.3 Crore per WTG for upgrading the power evacuation infrastructure of APTRANSCO.

The additional cost per WTG on account of the above upgradation is Rs. 0.3 Crore per WTG. APTRANSCO has given approval to petitioner for financing and construction at existing 400 kV Urvakonda-1 SS. The detail for the same is attached as **Annexure 14.** Hence, the Petitioner requests for recovery of this additional cost through a suitable mechanism, over and above the tariff determined under these proceedings. It is to be noted that this infrastructure is critical to evacuate power from the wind projects and hence is an essential capex. The Petitioner is incurring this cost so as to achieve commissioning of the infrastructure in a timely manner. The created infrastructure will ultimately form a part of APTRANSCO's asset base, and as such APTRANSCO will be able to recover the cost corresponding to this asset from its consumers. The Hon'ble Commission may please devise a mechanism for the Petitioner to be suitably reimbursed for the cost incurred to create the infrastructure.

- 19. For the grounds elucidated between Para 5 to Para 18, we request this Hon'ble Commission to kindly initiate proceedings for the determination of project specific levelized tariff for the Project.
- 20. This Hon'ble Commission may permit the petitioner to urge such additional grounds, if any, in defence of the contentions by permitting to amend the existing petition or to file such additional information, pleadings and rejoinders as may be necessary.
- 21. The Petitioner submits that it has already made substantial investment in the development of the Project and the Respondent is willing to procure the power generated from the Project. Hence, this Hon'ble Commission may be pleased to allow this petition.
- 22. The Petitioner submits that it has paid the requisite fee as required in accordance with the regulations of this Hon'ble Commission. This petition is in compliance with the directions of this Hon'ble Commission in O.P. No. 5 of 2017 and subsequent direction/instructions issued by this Hon'ble Commission. This petition is filed under Section 62, Section 64 (1), Section 86 (1) (a), Section 86 (1) (b), Section 86 (1) (e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2017 and Section 21 of the Andhra Pradesh Electricity Reform Act, 1998.
- 23. That this Hon'ble Commission has jurisdiction to entertain the present petition and grant relief as prayed herein, under Section 62, Section 64 (1), Section 86 (1) (a) Section 86 (1) (b), Section 86 (1) (e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2017 and Section 21 of the Andhra Pradesh Electricity Reform Act, 1998. The Project is situated around Nuthimadugu village, Anantapur district of the state of Andhra Pradesh and is therefore within the territorial jurisdiction of this Hon'ble Commission.

For Axis Wind Farms (Penna) Pvt. Ltd.

PRAYER

The Petitioner, therefore, prays that the Hon'ble Commission may be pleased to pass necessary orders on the following:

- regulate the PPA (including any amendment thereof) by granting it's consent and taking the same on record in accordance with Section 86
 (1) (b) of the Electricity Act, 2003 read with Section 21 of the Andhra Pradesh Electricity Reform Act, 1998;
- (b) fix project specific levelized tariff for the Project at Rs. 4.30 per unit;
- (c) allow the levelized tariff for the Project i.e. 4.30 to be applicable for PLF upto and including 33%. Any generation beyond 33% PLF, petitioner may consider the tariff applicable to be 75% of tariff determined for project.
- (d) approve amendment of the original PPA executed with the Respondent, to the extent of tariff approved;
- (e) pass necessary orders allowing the Petitioner to achieve COD of the Project within 2 years from the date of the order passed by this Hon'ble Commission under these proceedings;
- (f) allow recovery of the Project Support cost through a suitable mechanism over and above the tariff determined under these proceedings;
- (g) pass such other further orders as this Hon'ble Commission may deem fit and proper in the interest of justice and equity.

For Axis Wind Farms (Penna) Pvt. Ltd.

Authorised Signatory

COUNSEL FOR THE PETITIONER

VERIFICATION

I, Mr. J Venkata Kumar S/o JVSN Sastry, Aged 49 years, being authorised signatory of the Petitioner, having office address at 2ND Floor, Plot No. 3, H. NO. 6-3-680/8/3, PMR Plaza, Thakur Mansion Lane, Somajiguda, Hyderabad – 500 082, do hereby verify that the contents of the paras 1 to 23 are true and correct to my personal knowledge as well as from the records of the Petitioner. Hence verified. For Axis Wind Farms (Penna) Pvt. Ltd.

Hyderabad. 19.12.2018

COUNSEL FOR THE PETITIONER

Authorised Signatory
PETITIONER

LIST OF DOCUMENTS

ANNEXURE	DESCRIPTION OF DOCUMENT	Remarks
NUMBER		
1	Copies of (a) Certificate of incorporation	Photocopy
2	Copy of Memorandum and Articles of Association and	Photocopy
3	Copy of Letter of Authority	Photocopy
4	Copies of the Memorandum of Understanding	Photocopy
5	Copy of PIA with the GOAP	Photocopy
6	Copy of Project Agreement	Photocopy
7.	Copy of PIA with the AP Discom	Photocopy
8.	Copies of the proceedings and agreements with NREDCAP	Photocopy
9.	Power Purchase Agreement and Amendment to Power Purchase Agreement	Photocopy
10.	Copy of the letter dated 15 th May 2018 issued by this Hon'ble Commission	Photocopy
11.	Copy of Central electricity regulatory commission (terms and conditions for tariff determination from renewable energy sources) regulations 2017	
12.	Copy CERC regulation, 2017 the detailed computation for the tariff is shown in Form 1.1 and Form 2.1	Photocopy
13.	Copy showing the estimated generation at SECI bid III site, which is around 42%.	Photocopy
14.	Copy of approval given by APTRANSCO to the Petitioner for financing and construction at existing 400 kV Urvakonda-1 SS.	

For Axis Wind Farms (Penna) Pvt. Ltd.

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Hyderabad. 19.12 .2018

COUNSEL FOR THE PETITIONER

BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD FILING NO.

CASE NO. O.P. No. / 2018

IN THE MATTER

To determine tariff for wind power project in the state of Andhra Pradesh in accordance with Section 61 (h), Section 62 (1) (a), Section 64 (1), Section 86 (1) (a), Section 86 (1) (b) and Section 86 (1) (e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2017 and Section 21 of the Andhra Pradesh Electricity Reform Act, 1998.

AND

IN THE MATTER OF

Axis Wind Farms (Penna) Private Limited	Petitioner
AND	
Southern Power Distribution Company of Al	P LimitedRespondents

VERIFYING AFFIDAVIT

- I, Mr. J Venkata Kumar S/o JVSN Sastry, Aged 49 years, being authorised signatory of the Petitioner, do hereby solemnly affirm and state on oath as under:
- 01. I state that I am working as Working as Project Director in the Petitioner in the Petitioner Company
- 02. I state that I am well aware of the facts and circumstances of this case and hence authorized to swear to this affidavit.
- 03. I state that the contents of the accompanying the Petition from Para 1 to 23 are true and correct to the best of my knowledge, information and belief.

 For Axis Wind (Penna) Pvt. Ltd.

Identified by me:

Advocate

Deponent Authorised Signatory

BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD

FILING NO.

CASE NO. O.P. No. / 2018

IN THE MATTER

To determine tariff for wind power project in the state of Andhra Pradesh in accordance with Section 61 (h), Section 62 (1) (a), Section 64 (1), Section 86 (1) (a), Section 86 (1) (b) and Section 86 (1) (e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2017 and Section 21 of the Andhra Pradesh Electricity Reform Act, 1998.

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IN THE MATTER OF

Axis Wind Farms (Penna) Private Limited
.....Petitioner
AND

Filed on: 19.12.2018

Filed By: Counsel for the Petitioner

Address for Service

INDUSLAW, ADVOCATES
Mr. Deepak Chowdhury
G. P. Yash Vardhan
204, Ashoka Capitol, Opp: KBR Park, Banjara
Hills, Hyderabad – 500 034

Anneance No.1



GOVERNMENT OF INDIA

MINISTRY OF CORPORATE AFFAIRS

Registrar of Companies, Hyderabad

2nd Floor , Corporate Bhawan, Bandlaguda , Tatti Annaram Village , Hyatnagar Mandal Hyderabad - 500068, Telangana, INDIA

Certificate of Incorporation pursuant to change of name [Pursuant to rule 29 of the Companies (Incorporation) Rules, 2014]

Corporate Identification Number (CIN): : U14292TG2010PTC067513

I hereby certify that the name of the company has been changed from SIERRA MINES AND INFRASTRUCTURE PRIVATE LIMITED to AXIS WIND FARMS (PENNA) PRIVATE LIMITED with effect from the date of this certificate and that the company is limited by shares.

Company was originally incorporated with the name SIERRA MINES AND INFRASTRUCTURE PRIVATE LIMITED

Given under my hand at Hyderabad this Seventh day of December Two Thousand Sixteen.

Signature Not Verifie

Digitally Signed by Ministry
of Corporate Ayaris - Gov
of India

N KRISHNAMURTHY

Registrar of Companies
Registrar of Companies

Hyderabad

Mailing Address as per record available in Registrar of Companies office:

AXIS WIND FARMS (PENNA) PRIVATE LIMITED H.No.6-3-680/8/3, PMR Plaza, Plot No.3,, 2nd floor, Thakur Mansion Lane, Somajiguda, Hydrerabad - 500082, Telangana, INDIA

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INCORPORATED UNDER THE COMPANIES ACT, 1956 (1 OF 1956)

COMPANY LIMITED BY SHARES

MEMORANDUM OF ASSOCIATION OF AXIS WIND FARMS (PENNA) PRIVATE LIMITED

- I. The name of the Company is AXIS WIND FARMS (PENNA) PRIVATE LIMITED.
- II. The Registered Office of the Company will be situated in the State of Andhra Pradesh.
- III. The objects for which the Company is established are:
- (A) THE MAIN OBJECTS TO BE PURSUED BY THE COMPANY ON ITS INCORPORATION ARE:
 - 1. To carry on the business as manufacturers, Exporters, Importers, Contractors, Subcontractors, Sellers, Buyers, lessor or lessee and Agents for Wind Electric Generators and turbines, hydro turbines, thermal turbines, solar modules and components and parts including Rotor Blades, Braking systems, Tower, Nacelle, Control Unit, Generators, etc., and to set up Wind Farms for the Company and / or for others either singly or jointly and also to generate, acquire by purchase in bulk, accumulate, sell, distribute and supply electricity and other power (subject to and in accordance with the policy / laws in force from time to time).
 - 2. To carry on the business as manufacturers, exporters, importers, contractors, subcontractors, sellers buyers and agents for wind mills and components and parts including Rotor Blades, braking systems, tower, nacelle, control unit, generator etc., and to generate, accumulate, transmit, distribute, purchase, sell and supply electricity power or any other energy using conventional fuels such as coal, liquid fuels, liquefied natural gas, liquid petroleum gas or coal gas and/ or non-conventional and to carry on business of managing, owning, controlling, erecting, commissioning, operating running power plants and plants based on conventional or non-conventional energy and to act as Engineering procurement and constructions contractor.

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- 3. To generate electrical power by conventional, non conventional methods, including coal, gas, lignite, hydel, geo-hydel, wind minor tidal waves, thermal, solar, solar photovoltaic, solar thermal, garbage, poultry waste ,biomass, diesel generator sets, naphtha based or any other source or through such other sources hereafter invented in connection with the generation of electricity or any power that can be used as substitute thereof and to promote, own, acquire, erect, construct, establish, control, take on hire/lease power plants, generation plants, energy convention projects, power houses, manufacture of solar, solar photovoltaic, solar thermal, wind, wind mills, transmission and distribution system for generation, transmission and supply of electrical energy and to buy, sell, supply, own, use, exchange, power ,energy, to state electricity boards, state government, appropriate, authorities, licenses, specific, commercial, agriculture, households or for any other purpose in India or elsewhere specified by the state/ central government, local authorities in the state electricity board or any other competent authority by any statutory act or modification or enactment thereof and rules made there under and to establish a group of industrial and other consumer and supply power directly or through the transmission line of the state electricity board or other authorities by entering into necessary agreements.
- 4. To initiate, organize, and to carry on the function, operations business of power plants, electrical engineers, manufacturing, import or all kinds of power plants, heavy and light electrical machinery export and electrical apparatus for power generation and transmission and also to carry on the business of research, design, prepare and supply technical know how and to act as consultants, advisors and to conduct installation, servicing and maintenance of and to acquire any rights including rights in power generating units.
- 5. To promote, own, acquire, erect, construct, establish, maintain, improve, manage, operate, alter carry on, control, take on hire/lease, power plants, co-generation power plants, energy conservation projects, power houses, canals, transmission and distribution systems for generation, distribution, transmission and supply of electrical energy and to buy, sell supply, exchange, market, function as a license and to deal in electrical energy and to buy, sell supply, exchange, market, function as a licensee and to deal in electrical power, energy to the State Electricity Board, State Government, Appropriate Authorities, licencees, specific industrial units and other consumers for industrial, commercial, agricultural, household and or for any other purpose in India and elsewhere in any area to be specified by the State Government, Central Government, Local Authority, State Electricity Boards and any other competent authority in accordance with authority in accordance with the provisions of Indian electricity Act, 1910 and /or Electricity (supply) Act, 1948 or any other Statutory modifications or reenactment thereof and rules made there under.

(B) THE OBJECTS INCIDENTAL OR ANCILLARY TO THE ATTAINMENT OF MAIN OBJECTS ARE:

1. To establish, provide, maintain and conduct or otherwise subsidise, research laboratories and experimental workshops for scientific and technical research and experiments, and to undertake and carry on all scientific and technical research experiments and tests of all

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kinds and to promote studies and research, both scientific and technical investigation and invention by providing, subsidising, endowing or assisting laboratories, workshops, libraries, meeting and conferences and generally to encourage, promote and reward studies, researches, investigations, experiments, tests and inventions of any kind that may be considered likely to assist any of the business which the Company is authorised to carry on.

- To apply, participate, enter, associate for any kind of bids, tenders, purchase or otherwise acquire any lease or sub-lease, contract or sub contract and any interest therein and concessions in connection with the business of the company and to sub-let wholly or partially all or any contracts from time to time and upon such terms and conditions as may be thought expedient and to negotiate for and obtain from the government or any authority(ies), conventions, franchises, subsidies, grants, concessions, aids or other assistance for the implementation, execution or completion, maintenance of the contracts.
- 3. To buy, treat, alter, manipulate, exchange, hire, let on hire, import, dispose of and deal in all kinds of machinery and equipment which may be required for the purpose of any of the business which the Company is expressly or by implication authorised to carry on or which may seem capable of being profitably dealt with in connection with any of the said business.
- 4. To consider and deal with all questions connected with the equipment, manufacturing or products trade or allied trade, commerce or manufacture and take other measures affecting such trade commerce or manufacture and to collect and circulate statistics such as periodicals, booklets and other information relating to such trade, commerce and manufacture.
- 5. To enter into agreements and contracts, with Indian or foreign individuals, companies or other organisations for supply of technical know-how, financial, managerial or for any other assistance for carrying out all or any of the objects of the Company.
- 6. To establish branches, showrooms, depots and service stations in India and elsewhere for the conduct of business of the company and to regulate and discontinue the same.
- 7. To establish and maintain any agencies in India or in any part of the world for the conduct of the business of the company or for the sale of any materials or things for the time being at the disposal of the company for sale.
- 8. To advertise and adopt means of making known or promoting the manufacturer's products or goods of the Company or any articles or goods traded or dealt in by the Company or services rendered by the Company or generally the activities of the Company in any way as may be expedient including the posting of bills in relation thereto, and the conducting of competitions, exhibitions and giving of prizes, rewards and donations.

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- To apply for, purchase of otherwise acquire and protect, prolong and renew trade marks, trade names, designs, secret processes, patent rights, brevets, inventions, licences, protections and concessions which may appear likely to be advantageous or useful to the company and to spend money in experimenting and testing and improving or seeking to improve any patents, inventions or rights which the company may acquire or propose to acquire or develop and to sell, transfer or otherwise deal with such licences, patent rights, trade marks, trade names, protections and concessions.
- 10. To enter into partnership or into agreement for sharing of profits, union of interest cooperation, joint venture, reciprocal concessions or otherwise with any person, firm or company carrying on or engaged in or any business or undertaking or transaction which this company is authorised to carry on or engage in or any business or undertaking or transaction which my seem capable of being carried on or conducted so as directly or indirectly to benefit the company and to lend money to guarantee the contracts of or otherwise acquire and hold shares or securities of any such person, firm or company and to sell, hold, reissue with or without guarantee or otherwise or otherwise deal with such shares and securities.
- 11. To enter into any agreement with any Government or State Authority, Municipal, local or otherwise that may seem conducive to the Company's objects or any of them and to obtain from any such Government or State Authority any rights, privileges and concessions, which may seem conducive to the company's objects or any of them.
- 12. To undertake and carry on business, transaction or operation or concessionaires, contractors for public and other works, or merchants in respect of main objects.
- 13. To be interested in, promote and undertake the formation and establishment of such institutions business pools, combines, syndicate, industrial or trading in any of the articles allowed under the main objects of the Company.
- 14. To purchase or otherwise acquire and undertake the whole or any part of the business, property, rights and liabilities of any person, firm or company carrying on any business which this company is authorised to carry on or process property of rights suitable for any of the purpose, of the company and to purchase, acquire, apply for, hold, sell and deal in shares, stock, debenture or debenture stock of any person, firm or company to conduct, make or carry into effect any arrangement in regard to the winding up of the business of any such persons, firm or company.
- 15. To construct, acquire, establish, provide, maintain and administer factories, estates, garages, storages and accommodation of all kinds and descriptions in connection with the business of the company.
- 16. To apply for, tender, purchase or otherwise acquire any contracts and concessions for or in relation to the construction, carrying out improvements, management administration or control of work and conveniences and to undertake, execute, carryout, dispose off or otherwise turn to account the same.



- 17. To buy, to take on lease or otherwise acquire lands, buildings, and others and to sell, exchange, lease, or dispose off all or any of the property and assets of the company of such terms and conditions as the company may think fit.
- 18. To amalgamate with any company or companies having objects all together or in part similar to those of this company.
- 19. To pay all costs, charges and expenses of and incidental to the promotion and formation, registration and establishments of the company and issue of its capital including costs, charges, expenses and negotiation and contracts and arrangements made prior to and in anticipation of the formation and incorporation of the company.
- 20. To remunerate or make donations to (by cash or in kind or by allotment of fully or partly paid shares nor by a call or options on shares, debentures, debenture stock or manner) whether out of the company's capital, profits and reserves or otherwise, to any services rendered or to be rendered introducing any property or business to the company or for any other reason which the company may think proper.
- 21. To undertake and execute any trust the undertaking whereof may seem, desirable, either gratuitously or otherwise.
- 22. To establish and support or aid in the establishment of associations, institutions, funds, trustee and conveniences, calculated to benefit employee or employees of the company or the dependents or connections of any such person and to grant pensions and allowances and to make payment towards insurance.
- 23. To draw, make, issue, accept and to endorse, discount, and negotiate promissory notes, hundies, bills of exchange, bills of lading, delivery orders, warrants, warehouse keeper's certificate and other negotiable or commercial or mercantile instruments connected with the business of the company.
- 24. To open account or accounts with any individual, firm or company or with any bank or banks and to pay into and to withdraw money from such account or accounts.
- 25. Subject to the provisions of the Companies Act, 1956, to invest, apply, acquire or otherwise employ money belonging to entrusted to or at the disposal of the company upon securities and shares or without security upon such terms as may be thought proper, and time to time vary such transactions in such manner as the company may think fit.
- 26. To lend, to deposit money belonging to or entrusted to or placed at the disposal of the company to such person or company and in particular to customers and others having dealings with the company or without security upon terms as may be thought proper and guarantee the performance of contracts of such person or company but not to carry on the business or banking as defined in the Banking Regulations Act, 1949.

- 27. To make advance upon or for the purchase of materials, goods, machinery, stores, and other articles required for the purpose of the company.
- 28. To borrow or raise money with or without security or to receive money on deposit subject to the provisions of Companies Act, 1956 and the rules framed thereunder and directions of the Reserve Bank of India in this matter at interest, or otherwise, in such manner as the Company may think fit and in particular by the issue of debenture or debentures stock convertible into shares of this or any other company and in security of any such money so borrowed, raised or received to mortgage, pledge, or change the whole or any part of the property assets or revenue of the company present or future, including its uncalled capital and to purchase, redeem or pay off any such securities. The acceptance of deposits shall be subject to Section 58A of the Companies Act, 1956 and the rules framed thereunder.
- 29. To sell, mortgage, assign or lease and in any other manner deal with or dispose of undertaking or property of the company or any part thereof whether movable or immovable for such considerations as the company may think fit, and in particular for shares, debentures or other securities of any other company having objects altogether or parts similar to those of this company.
- 30. To improve, manage, work, develop, alter, exchange, lease, mortgage, turn to accounts, abandon or otherwise deal with all or any part of the property, rights and concessions of the company.
- 31. To provide for the welfare of the employees of the company and wives, widows families, or dependants or relations of such persons by building or contributing to the building or dwelling houses or by grants of money pensions, gratuity, bonus payment towards insurance, or other payments or relating from time to time, subscribing or contributing to, adding or supporting, providing or funds or trusts or conveniences and by providing or subscribing or contributing towards place of instruction or recreation hospitals and dispensaries, medical and other assistance as the company shall think fit.
- 32. Subject to the provisions of the Companies Act, 1956 and the Constitution of India, to subscribe or contribute to or otherwise to assist or to guarantee money to charitable, benevolent, religious, scientific, national or other institutions or objects or for any public or for any public general of useful objects.
- 33. To sell or improve, manage, develop, exchange, lease, mortgage, enfractural dispose of, turn to account or otherwise deal with all or any part of the property and rights of the company.
- 34. To sublet all or any contracts from time to time upon such terms and conditions as may be thought expedient.
- 35. To erect, construct, enlarge, alter or maintain buildings and structures of every kind, necessary or convenient for the company's business.

- 36. To create any depreciation fund, reserve fund, sinking fund, insurance fund or any special fund whether for depreciation or for repairing, improving, extending or maintaining any of the Property or assets of the company or for redemption of debentures or redeemable preference shares or for any other purpose whatsoever conducive to the interests of the company.
- 37. Subject to the provisions of applicable laws, rules or regulations and any statutory amendments thereof, to make and to receive gifts either in cash or in other movable or immovable Properties.
- 38. To procure the company to be registered or recognized in any part of the world outside the Union of India.
- 39. To communicate with and become members of Chambers of Commerce and other mercantile and public bodies, throughout the world and concert and promote measures for the protection of the trade, industry and person engaged in the business in which the company is engaged or may be interested.
- 40. To agree to refer to arbitration the disputes, present or future, between the company and any other company, firm or individual and to submit the same to arbitration or to any arbitrator in India or abroad and either in accordance with Indian or any other foreign system of law.
- 41. To acquire, repair, import, buy, merchandise, deal in and carry on all kinds of materials, stores, machinery and parts thereof, and other requisites required to carry on the business of the company.
- 42. To distribute any of the properties of the company amongst the members in specie or kind consequent upon the winding up of the company.

(C) OTHER OBJECTS FOR WHICH THE COMPANY IS ESTABLISHED ARE:

- 1. To act as manufacturers, distributors, purchasers and sellers of all kinds of films and to produce and distribute motion pictures and to act as distributors and exhibitors of motion pictures produced by other companies.
- 2. To carry on the business of poultry farming, dairy farming, agriculture, horticulture and sericulture.
- 3. To carry on the business of Hotels, Resorts, Restaurants, Café, Lodging House Keepers, surveyors and caterer.
- 4. To print, publish or publicise any books, magazines, periodicals or other literature.

- 5. To carry on the business of carriers, merchants, stockists, distributors, importers, exporters and general commission agents of goods and merchandise of all descriptions.
- IV. The liability of the members of the Company is limited.
- V. The Authorised Share Capital of the company is Rs.5,00,000/- (Rupees Five Lakhs only) divided into 50,000 (Fifty Thousand) Equity shares of Rs.10/- (Rupees Ten only) each with the rights and conditions attached thereto as are provided by the regulations of the company for the time being with the power to increase or reduce the capital and divide the share in the new capital in several classes and to attach thereto respectively such preferential, qualified or special rights, privileges, conditions as may be determined by or in accordance with the regulations of the company for the time being and to vary, modify or abrogate any such rights, privileges or conditions as may be permitted by the Companies Act, 1956 or provided by the Articles of Association of the company for the time being.

VI. We, the several persons, whose names, addresses subscribed, are desirous of forming into a Company in pursuance of this Memorandum of Association and we respectively agree to take the number of shares in the capital of the Company set opposite to our respective names.

No. Names, Descriptions, Occupations and Addresses of the Subscribers with their signatures Chintalapati Madhusudhan Rasu Shore taken by Each subscriber Chintalapati Madhusudhan Rasu Shore Cistanga Rasu Shore thousand Signature of the Witnes Shore taken by Each subscriber Shore thousand Signature of the Witnes Shore thousand Signature of the Wi	S.	Names Deparinting O	*	ouve hames,
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Date: 10-03-2010 Place: 4 YDERABAD.

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S. No.	Names, Descriptions, Occupations and Addresses of the Subscribers with their signatures	No. of Equity Shares taken by Each subscriber	Name, Address, Description, Occupa and Signature of the W	tion litness
2.	KATARU RAVE KUMAR REDDY SIO KATARU UENKATA DAMAWA REDDY 6-3-787, T. LAT NO. HO3, SHATLE ESTATER ROYAL. PAVELECY, NEXT TO REE QUARTER AMEER PET, HYDERARAD. SOCOILS. D.O.B. 22-07-1977 BUSSINGS L. D. Total No. of Equity shares taken:	1	STO. M.P. SUDHALAR STO. M.P. SUDHALAR A-103, BALAJI BHAGYANAGAR, A D.K. ROAD, AMEERPET, HYDER 30-01-1977;	PRACTISING COMPANY SECRETARY M. Swae Kummor.
	Total No. of Equity shares taken.	(Ten thousan		

Date: 10-03-2010
Place: HYDERABAD

INCORPORATED

UNDER THE COMPANIES ACT, 1956

(1 OF 1956)

COMPANY LIMITED BY SHARES

ARTICLES OF ASSOCIATION

AXIS WIND FARMS (PENNA) PRIVATE LIMITED

PRELIMINARY

1. Subject to as provided hereinafter, the Regulations contained in Table 'A' in the First Schedule of the Companies Act, 1956, shall apply to the Company except those regulations as do not apply to Private Companies.

DEFINITIONS

- 2. In these presents, the following words and expressions shall have the following meanings, unless excluded by the subject or context:
 - (a) 'The Act' means 'The Companies Act, 1956' and any amendment thereto or re-enactment
 - (b) 'The Company' or 'This Company' means AXIS WIND FARMS (PENNA) PRIVATE LIMITED
 - (c) 'Directors' means the Directors for the time being of the Company or as the case may be the Directors assembled at a Board Meeting.
 - (d) 'In writing' includes printing, lithography, typewriting and any other usual substitutes for
 - (e) 'Members' shall mean Members of the Company holding a share or shares of any class and registered in the Share Register of the Company.

- (f) 'Month' shall mean the Calendar Month.
- (g) 'The Office' means the Registered Office of the Company.
- (h) 'Paid Up' shall include "Credited as fully paid up".
- (i) 'Persons' shall include any Corporation as well as individuals.
- (j) 'Proxy' includes attorney duly constituted under a Power of Attorney.
- (k) 'These Presents' or 'Regulations' means these Articles of Association as originally framed or altered from time to time and in force for the time being and include the Memorandum of Association where the context so requires.
- (l) 'The Register' shall mean the Register of Members to be kept as required under the provisions of the Act.
- (m) 'Special Resolution' shall have the meaning assigned thereto by Section 189 of the Act.
- (n) Words importing the singular shall include the plural, and words importing the plural shall include the singular.
- (o) 'Section' means Section of the Companies Act, 1956.
- (p) 'Year' means year of account of the company.
- (q) 'The Seal' means the Common Seal for the time being of the Company.

PRIVATE COMPANY

- 3. The Company is a Private Company within the meaning of Section 3 (1) (iii) of the Companies Act, 1956 and accordingly:
 - i. The right to transfer the shares of the Company is restricted as hereinafter provided.
 - ii. The number of members of the Company (excluding persons who are in the employment of the Company, and excluding persons who, having been formerly in the employment of the Company, were members of the Company while in that employment and have continued to be members after the employment ceased) shall be limited to fifty. Where two or more persons hold jointly shares in the Company they shall for the purpose of this clause be treated as a single member.
 - iii. The company prohibits any invitation to the public to subscribe for any shares in or debentures of the Company.

- iv. The company prohibits any invitation or acceptance of deposits from persons other than its members, directors or their relatives; and
- v. The minimum paid-up capital of the Company is Rs.1,00,000/- (Rupees One Lakh only) or such other higher amount as may be prescribed.

SHARE CAPITAL

- 4. The Authorised Share Capital of the Company is Rs.5,00,000/- (Rupees Five Lakhs only) divided into 50,000 (Fifty Thousand) Equity shares of Rs.10/- (Rupees Ten only) each to be increased or reduced in accordance with the Companies Act, 1956 and the Memorandum as and when thought fit by the Board of Directors.
- 5. The Company may from time to time but subject to the provisions of the Act, alter the conditions of its Memorandum as follows:
 - (a) Increase its share capital by such amount as it thinks expedient by issuing new shares.
 - (b) Consolidate and divide all or any of its share capital into shares of larger amount than its existing shares.
 - (c) Subdivide its shares, or any of them, into shares of smaller amount than is fixed by the Memorandum, so however, that in the sub-division the proportion between the amount, if any unpaid on each reduced share shall be the same as it was in the case of other share from which the reduced share is derived.
 - (d) Cancel any shares which, at the date of the passing of the resolution in that behalf, have not been taken or agreed to be taken by any person, and diminish the amount of its share capital by the amount of the shares so cancelled.
 - (e) The resolutions whereby any share is subdivided may determine that, as between the holders of the shares resulting from such sub-division one or more of such shares shall have some preference or special advantage as regards dividend, capital, voting or otherwise over or as compared with the others.
- 6. The Company may, by Special Resolution, reduce in any manner and with, and subject to, any incident authorised and consent required by law:
 - a. its share capital
 - b. any capital redemption reserve account; or
 - c. any share premium account

ISSUE OF SHARES AND VARIATION OF RIGHTS

- 7. The Board may, at its discretion, may issue any part or parts of the unissued shares upon such terms and conditions and with such privileges annexed thereto as the Board at its discretion and subject to the provisions of the Act, thinks fit, and in particular may issue such shares with such preferential or qualified right to dividends and in the distribution of the assets of the Company as the Board may subject to the aforesaid section determine.
- 8. The rights attached to each class of shares (unless otherwise provided by the terms of issue of the shares of that class) may, subject to the provisions of the Act be varied with the consent in writing of the holders of three-fourths of the issued shares of that class or with the sanction of a special resolution passed at a separate meeting of the holders of the shares of that class. To every such separate meeting, the provisions of these Articles relating to General Meetings shall mutatis mutandis apply, except that the necessary quorum shall be two persons at least holding or representing by proxy one-tenth of the issued shares of that shares.
- 9. The rights conferred upon the holders of the shares of any class issued with preferred or other rights shall not, unless otherwise expressly provided for by the terms of issue of the shares of that class, be deemed to be varied by the creation or issue of further shares ranking pari passu therewith.
- 10. The Company shall not issue any shares, not being Preference Shares, which carry voting rights or right in the Company as to dividend, capital or otherwise which the disproportionate to the rights attached to the holders of other shares not being preference shares.
- 11. The Directors may subject to the provisions contained in the Act, or any other applicable Statutory Regulations allot and issue shares in the Capital of the company as payment or part payment for any property sold or transferred, goods or machinery and appliances supplied, or for services rendered to the Company in or about the formation or promotion of the company or the acquisition and or conduct of its business; or for the services rendered by the Promoters/Directors by way of Sweat Equity as permitted under the Act, or to the Employees under the Stock Option Scheme framed in pursuance of the Employees Stock Option Regulations framed by SEBI or any other Statutory Authority and any shares which may be so allotted, may be issued as fully paid up or partly paid up shares.

JOINT HOLDERS OF SHARES

- 12. Where two or more persons are registered as joint holders of any share they shall be deemed to hold the same as joint tenants with benefit of survivorship subject to the following provisions.
 - a. The person whose name stands first on the register in respect of such shares shall alone by entitled to delivery of certificate thereof;

- b. Any one of such persons may give effectual receipts for any dividend, bonus or return of capital payable in respect of such share, and such joint holders shall be severally, as well as jointly liable for payment of all installments and calls due in respect of such share/shares.
- c. Any one of such persons may vote at any meeting either personally or by proxy in respect of such shares, as if he were solely entitled thereto, and if more than one of such joint holders be present at any meeting personally or by proxy, that one of the said persons so present whose name stands first on the register in respect of such shares, shall alone be entitled to vote in respect thereof. Several executors or administrators, of a deceased member in whose names any share stands shall for the purpose of this article, be deemed joint holders, thereof.
- d. In case of death of any one or more of such joint holders, the survivors shall be the only persons recognised by the company as having any title to or interest in such share, but the Directors may require such evidence of death, as they may deem fit; and nothing herein contained shall be taken to release the estate of deceased joint holder from any liability on shares held by him jointly with any other person.
- e. all notices directed to be given to the members shall be given to whichever such persons is named first in the register, and notice so given shall be sufficient notice to all the holders of such shares.

SHARE CERTIFICATES

13. Every Certificate of title to shares shall be issued under the seal of the company. Every share certificate and every document of title to the shares whether in renewal of an existing share certificate or other document of title or issued for the first time shall issue, under the authority of the Board of Directors and in accordance with provisions of the Company (Issue of Share Certificates) Rules, 1960 or any modification thereof and in accordance with the provisions of Law or other rule having the force of law applicable thereto.

LIEN ON SHARES

14. The Company shall have a first and paramount lien upon all the shares (other than fully paid-up shares) registered in the name of each member (whether solely or jointly with others) and upon the proceeds of sale thereof for all moneys (whether presently payable or not) called or payable at a fixed time in respect of such shares and no equitable interest in any shares shall be created except upon the footing and the condition that this Article will have full effect. And such lien shall extend to all dividends and bonuses from time to time declared in respect of such shares.

BUY BACK OF SHARES

15. Notwithstanding the restrictions contained in these Articles the Company may subject to the provisions of Section 77A, 77AA and 77B and other provisions of the Act or any amendment thereto buy back its shares or other securities up to such limit and on such terms as stipulated in the said Sections 77A, 77AA and 77B or any amendment thereto.

CALLS ON SHARES

- 16. Subject to the provisions of Section 91 of the Act, the Board of Directors may from time to time make such calls as they think fit upon the members in respect of all moneys unpaid on the shares held by them respectively and not by the conditions of allotment thereof made payable at fixed times, and each member shall pay the amount of every call so made on him to the persons and at the date, time and place or at the dates times and places appointed by the Board of Directors.
- 17. The Board of Directors, may when making a call by resolution, determine the date on which such call shall be deemed to have been made not being earlier than the date of resolution making such call, and thereupon the call shall be deemed to have been made on the date so determined and if no such date is fixed the call shall be deemed to have been made on the date on which the resolution of the board making the call was passed.
- 18. Not less than 'fourteen days' notice of any call shall be given specifying the date, time and place of payment provided that before the time for payment of such call, the Directors may, by notice in writing to the members, extend the time for payment thereof.
- 19. If by the terms of issue of any share or otherwise any amount is made payable at any fixed date or by installments at fixed dates whether on account of the share or by way of premium, every such amount or installment shall be payable as if it were a call duly made by the directors and of which due notice had been given, and all the provisions herein contained in respect of calls shall relate to such amount or installment accordingly.
- 20. (a) If a sum called in respect of the shares is not paid before or on the day appointed for payment thereof, the person from whom the sum is due shall pay interest upon the sum at such rate fixed by the Board of Directors from the day appointed for the payment thereof to the time of the actual payment, but the Board of directors shall be at liberty to waive payment of that interest wholly or in part.
- (b) The provisions of this Article as to payment of interest shall apply in the case of nonpayment of any sum which by the terms of issue of a share becomes payable at a fixed date, whether on account of the amount of the share or by way of premium, as if the same had become payable by virtue of a call duly made and notified.
- 21. The Board of Directors may, if they think fit, receive from any member willing to advance the same, all or any part of the moneys uncalled and unpaid upon any share held by him, and upon all

or any part of the moneys so advanced, may (until the same would, but for such advance, become presently payable) pay interest at such rate as permitted under law from time to time and as may be agreed upon between the member paying the sum in advance and the Board of Directors but shall not in respect of such advances confer a right to the dividend or to participate in profits or to any such voting rights.

FORFEITURE OF SHARES FOR NON PAYMENT OF CALLS

- 22. If a member fails to pay any call or installment of a call on the day appointed for the payment thereof, the Board of Directors may at any time thereafter during such time as any part of such a call or installment remains unpaid serve a notice on him requiring payment of so much of the call or installment as unpaid, together with any interest, which may have accrued.
- 23. The notice shall name a further day (not earlier than the expiration of fourteen days from the date of service of the notice), on or before which the payment required by the notice is to be made, and shall state that, in the event of non-payment on or before the day named, the shares, in respect of which the call was made will be liable to be forfeited.
- 24. If the requirements of any such notice as aforementioned are not complied with, any share in respect of which the notice has been given may at any time thereafter before the payment required by the notice has been made, be forfeited by a Resolution of the Board of Directors to that effect, such forfeiture shall include all dividends declared in respect of the forfeited shares, and not actually paid before the forfeiture.
- 25. A forfeited share may be sold or otherwise disposed of on such terms and in such manner as the Board of Directors may think fit, and at any time before a sale or disposition, the forfeiture may be cancelled on such terms as the Board of Directors may think fit.
- 26. A person whose shares have been forfeited shall cease to be member in respect of the forfeited shares but shall notwithstanding the forfeiture remain liable to pay and shall forthwith pay the company all monies which at the date of forfeiture were presently payable by him to the Company in respect of the shares, but his liability shall cease if and when the Company received payment in full of the nominal amount of shares whether legal proceeding for the recovery of the same had been barred by limitation or not.
- 27. A duly verified declaration in writing that the declarant is a Director/Secretary of the Company and that a share in the company has been duly forfeited on a date stated in the declaration shall be conclusive evidence of the facts therein stated as against all persons claiming to be entitled to the shares and that declaration and receipt of the company for the consideration, if any given for the shares on the sale or disposition thereof, disposed of shall be registered as the holder of the share and shall not be bound to see to the application of the purchase money (if any) nor shall his title to the shares be affected by way of irregularity or invalidity in the proceedings in reference to the forfeiture, sale or disposal of the shares.

28. The provisions of these Regulations as to forfeiture shall apply in the case of non-payment of any sum which by the terms of issue of a share, become payable at a fixed time, whether on account of the amount of the share or by way of premium or otherwise as if the same had been payable by virtue of a call duly made and notified.

TRANSFER & TRANSMISSION OF SHARES

- 29. Any shares may be transferred at any time by a member to his father, mother, wife, husband, brother, sister, son or daughter.
- 30. Save as hereby otherwise provided, and subject to Article 31 of these presents, no shares of the Company shall be transferred to any person who is not a member of the company as long as any other member is willing to purchase the same at the fair value which shall be determined by the Directors from time to time, and transfer under this Clause either to members or non-members shall be as herein after contained.
- 31.(a) If any member, his legal representative or heir is willing to transfer his shares, he shall give notice of his intention to do so to the Company, specifying the number of shares he desires to transfer or sell to any member of the company at the fair value as may be determined by the Directors of the Company.
- (b) The Company shall, within 30 days of the receipt of notice from such a member for the sale or transfer of his shares, issue notice to the remaining members specifying the number of shares which the Directors have fixed for the same, giving time to the members not exceeding 30 days to consider the offer. If any one or more members accept the offer within the prescribed time, the Company shall within 10 days of the receipt of acceptance then the retiring member shall be bound to transfer to the members as directed by the Company. If more than one member desires to purchase the shares, the Company shall arrange for the distribution of the shares to those members as near a proportion as possible to their holdings on the date of the sale or transfer.
- (c) If no member is willing to purchase the shares offered within the prescribed time of 30 days from the date of receipt of notice from the seller to the Company, then the Company shall intimate the same to the seller thereafter the seller can sell/transfer the shares to any third person at a price not less than the determined by the Directors for the sale to be fair value.
- 32. The Board of Directors can, in the best interests of the Company, if they think fit, refuse registration of any application for transfer without assigning any reason for doing and then shall give notice of refusal in all such cases within two months.
- 33. The Company shall keep a book to be called the "Register of Members" and therein shall be entered the particulars of every transfer or transmission of any shares and all other particulars of shares required by the Act to be entered in such Register.

- 34.(a) The Executors or administrators of a deceased member (not being one of several joint holders) shall be the only persons recognised by the company, as having any title to the Shares registered in the name of such member and in the case of death of any one or more the joint holders of any registered shares, the survivors shall be only persons recognised by the Company as having any title to or interest in such shares.
- (b) Nothing in clause (a) shall release the estate of a deceased joint holder from any liability in respect of any shares which ere jointly held by him with other persons.
- 35.(a) Any person becoming entitled to a share in consequence of the death or insolvency of a member may, upon such evidence being produced as may from time to time be required by the Board and subject as hereinafter provided, elect either:
- i. to be registered himself as holder of the shares; or
- ii. to make such transfer of the share as the deceased or insolvent member could have made.
- (b) The Board shall, in either case, have the same right to decline or suspend registration as they would had had, if the deceased or insolvent member had transferred the shares before his death or insolvency.

DIRECTORS

36. The Company shall have not less than 2 (two) and not more than 12 (twelve) directors, including the nominated, technical, additional, alternate, special directors or debentures directors, if any.

37. The first Directors of the Company shall be

- 1) Mr. CHINTALAPATI MADHUSUDAN RAJU
- 2) Mr. KATARU KIRAN KUMAR REDDY
- . 3) Mr. KATARU RAVI KUMAR REDDY

The First Directors of the Company shall unless they themselves resign hold office for their life time in so far as this regulation is not inconsistent with the provisions of the Companies Act, 1956 and other Directors excepting the Managing Director and/or Whole-Time Director, Nominee Director (if any) shall retire by rotation at every Annual General Meeting.

38. The Board of Directors shall have power at any time, and from time to time to appoint one or more persons as Additional Directors provided, that the number of Directors and Additional Directors together shall not exceed the maximum number fixed. An Additional Director so appointed shall hold office upto the date of the next annual general meeting, but he shall be eligible for election by the Company at that Meeting.

39. Any casual vacancy occurring in the Board of Directors may be filled up by the Directors, and the person so appointed shall hold office upto the date upto which the Director in whose place he is appointed would have held office if it had not been vacated as aforesaid.

40. The Board of Directors may appoint an Alternate Director to act for a Director (hereinafter called the original Director) during the absence of the original Director for a period of not less than three months from the State in which the meetings of the Board are ordinarily held. An Alternate

Director so appointed shall vacate office if and when the original Director returns to the Sate in which meetings of the Board are ordinarily held. If the term of office of the original Director is determined before he so returns to the State aforesaid, any provision for the automatic reappointment of retiring Director in default of another appoint shall apply to the original, and not to the Alternate Director.

- 41.A Director of the Company shall not be required to hold any shares in the Company as qualification.
- 42. Every Director of the Company shall be entitled to receive from the Company a Sitting Fee not exceeding such sum as may be determined by the Board for every meeting of the Board of Directors, or of a Committee of Directors attended by him, in addition to all traveling and out-of-pocket expenses incurred by him in attending and returning from such meetings, as may be fixed by the Directors from time to time.
- 43. Subject to the provisions of the Act, the Managing Director or a Director in the whole time employment of the company may be paid such remuneration either by way of monthly payment or at a specified percentage of the net profits or sales of the company or partly by one way and partly by the other as the Board of Directors of the Company may from time to time decide.

Subject to the provisions of the Act, a Director who is neither in the whole time employment nor a Managing Director may be paid remuneration either:

- a. by way of monthly, quarterly or annual payments with the approval of the General Meeting, or
- b. by way of commission if the Company by a resolution authorizes such payment.
- 44. The Board of Directors shall elect from among the Directors a Chairman of the Company. The Chairman shall preside at the General Meetings of the Company and Meetings of the Board of Directors and, in case of equality of votes at such meeting, he shall have a casting vote.
- 45.(a) The Company shall have the power to hold Board or Committee meetings through the means of video or tele-conferencing and also allow Directors to participate in the Board of Committee meetings through the means of video or tele-conferencing, subject to the applicable provisions, if any, of the Act and other regulatory provisions, if any, and all relevant articles dealing with Board or committee meetings shall be read mutatis mutandis

(b) The Managing Director or the Chairman of the Board shall have the power to convene the meeting of the Board of Directors or of the Shareholders of the Company and to fix the date, time, place and agenda for such meetings.

46. Subject to the provisions of Section 289 of the Companies Act, 1956 a resolution in writing approved and signed by a majority of Directors of the Company shall be as valid and essential as if passed at a meeting of the directors of the company duly called and convened.

47. If and when the company receives any loan or assistance in whatsoever shape from the Central or State Government or from any Bank, Financial Institutions then the Central or State Government or Bank or Financial Institutions shall be entitled to appoint one or more Directors on the Board of Directors of the Company Such Directors/ Directors shall be Known as "Government Director" or "Nominee Director" and he shall not be liable to retire by rotation.

POWERS OF BOARD OF DIRECTORS

48. The Board of Directors manages the business of the Company with assistance of the Managing Director of the Company. The Board shall have the power to execute and carry out the various objects of the company enumerated in the Memorandum of Association of the Company, and particularly all powers conferred on the Board by the provisions of the Act as far as they are applicable to a private company and by the clauses and provisions of the Memorandum and Articles of Association.

49. In addition to the expressed powers in these presents and in the Act, the Board shall have such powers as may be directed by the Company in General Meeting, subject however to the Companies Act, 1956 and the Memorandum of Association of the Company.

50. Same as otherwise expressly provided in the Act a resolution in writing circulated in draft together with all necessary papers and signed by all or a majority of the members of the Board or a committee thereof for the time being entitled to receive notice of a meeting of the Board or the Committee, shall be as valid and effectual as if it had been passed at a meeting of the board or committee duly convened and held.

51. The Board of Directors of the Company may from time to time and at any time at its discretion raise or borrow any sums of money for the purposes of the Company. The Board of Directors may secure repayment of such moneys in such manner and upon such terms and conditions in all respects as it thinks fit and, in particular, by the issue of debentures or debenture stocks charged upon all or any part of the properties of the Company (both present and future) including its uncalled capital for the time being.

52. Subject to the provisions of Section 297 and 314 of the Companies Act, 1956, a Director of the company his relative; a firm of which such a Director or relative is a partner, any other partner in such a firm and a private company, may enter into contract with the Company (a) for rendering of services to the company (b) for supplying material to the Company, (c) for purchasing materials and goods from the company and, (d) rendering all or any of the above services.

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- 53. The restrictions imposed on the Board of Directors by Section 293 of the Companies Act, 1956 shall not apply to the Board of this Company, and the Board shall have the right:
 - (a) to sell, lease or otherwise dispose of the whole or substantially the whole of the undertaking of the company as and when they deem fit, but such power shall be exercise by means of a resolution passed at the Board Meeting.
 - (b) to remit or give time for repayment of any debt due by a Director.
 - (c) to borrow monies for purpose of business of the company, even though the limits exceed the paid-up capital and reserves of the company if the Board of Directors deems it necessary for the purpose of the business of the Company.
 - (d) to invest the funds of the Company not immediately required for the purposes thereof, in such securities (not being shares in this Company) and in such manner as they may think fit from time to time vary and realise such investments.
 - (e) to contribute to any charitable or benevolent purposes or public utilities such amounts as the Directors think fit subject however to the ceiling if any prescribed under the Companies Act, 1956.

GENERAL MEETINGS

54. An Annual General Meeting of the Company may be held by giving not less than 10 days notice in writing. All other general meetings may be convened by giving not less than 7 days notice in writing.

ANY BUSINESS SHALL BE TREATED AS ORDINARY BUSINESS

55. The provisions of Section 173 of the Companies Act, 1956 shall not apply to this company and any business to be transacted at any General Meeting shall be ordinary business.

56. The provisions of Section 176(2) shall not apply to this Company.

QUORUM

57. Two members personally present shall be a quorum for General Meeting. No business shall be transacted at any General Meeting unless the quorum requisite shall be present at the Commencement of business.

VOTE OF MEMBERS

58.On a show of hands every member present in person shall have one vote and on poll each member shall be entitled to vote proportionate to his holding of shares. In the case of joint holders, the person whose name is first entered in the Register of Members only shall be entitled to vote and

in his absence, in the order of entry in the Members Register any of the joint holders present shall vote.

ACCOUNTS

- 59. (a) The Board of Directors shall cause true accounts to be kept of all sums of money received and expended by the Company and matters in respect of which such receipts and expenditure takes place, of all sales and purchases of goods by the Company, and of the assets, credits and liabilities of the Company.
- (b) If the Company shall have a Branch Office, whether in or outside India, proper books of account relating to the transactions effected at that office shall be kept at that office, and proper summarised returns made up to date at intervals of not more than three months, shall be sent by the Branch Office to the Company at its registered office or to such other place in India, as the Board thinks fit, where the main books of the company are kept.
- (c) All the aforesaid books shall give a fair and true view of the affairs of the Company or of its Branch Office, as the case may be, with respect to the matters aforesaid, and explain its transactions.
- 60 . The Books of Account shall be kept at the Registered Office or at such other place in India as the Directors think fit.
- 61. The Board of Directors shall from time to time determine whether and to what extent and at what times and places and under what conditions or regulations the accounts and books and documents of the Company or any of them shall be open to the inspection of the members, and no member (not being a Director) shall have any right of inspecting any account or books or documents of the Company except as conferred by statute or authorised by the Directors or by a resolution of the Company in General Meeting.

DIVIDEND

- 62. (a) The profits of the Company, subject to any special rights, relating thereto created or authorised to be created by these presents and subject to the provisions of these presents as to the Reserve Fund, shall be divisible among the members in proportion to the amount of capital paid up on the shares held by them respectively on the last day of the year of account in respect of which such dividend is declared and in the case of interim dividends on the close of the last day of the period in respect of which such interim dividend is paid.
- (b) Where capital is paid upon any shares in advance of calls, such capital shall not, confer a right to participate in profits.
- 63. The Company in General Meeting may declare dividends but no dividend shall exceed the amount recommended by the Board.

- 64. The Board may from time to time pay to the members such interim dividends as appear to them to be justified by the profits of the Company.
- 65. The Board may deduct from any dividend payable to any members all sums of money, if any, presently payable by him to the Company on account of calls or otherwise in relation to the shares of the company.

CAPITALISATION OF PROFITS

- 66. (1)The Company in General Meeting, may on recommendation of the Board, resolve that it is desirable to capitalise any part of the amount for the time being standing to the credit of the Company's reserve accounts or to the credit of the profit and loss account or otherwise available for distribution and that such sum be accordingly set free for distribution in the manner specified in clause (2) amongst the members who would have been entitled thereto, if distributed by way of dividend and in the same proportions.
- (2) The sum aforesaid shall not be paid in cash but shall be applied, either in or towards:
 - a) Paying up any amounts for the time being unpaid on shares held by such members respectively;
 - b) Paying up in full, unissued shares of the Company to be allotted and distributed, credited as fully paid up, to and amongst such members in the proportions aforesaid; or
 - c) Partly in the way specified in sub-clause (a) and partly in that specified in sub-clause (b).
- (3) A share premium account and a capital redemption reserve account may, for the purposes of this Article, only be applied in the paying up of unissued shares to be issued to members of the company as fully paid bonus shares.
- (4) The Board shall give effect to the resolutions passed by the Company in pursuance of this Article.
- 67. (1) Whenever such a resolution as aforesaid shall have been passed, the Board shall make all appropriations and applications of the undivided profits resolved to be capitalized thereby and all allotments and issues of fully paid shares, if any and generally do all acts and things required to give effect thereto.
- (2) The Board shall have full power to make such provision, by the issue of fractional certificates or by payment in cash or otherwise as it thinks fit, for the case of shares or debentures becoming distributable in fractions and also to authorize any person to enter, on behalf of all the members entitled thereto, into an agreement with the company providing for the allotment to them respectively, credited as fully paid up, of any further shares to which they may be entitled upon

such capitalization, or (as the case may require) for the payment up by the company on their behalf, by the application thereto of their respective proportions of the profits resolved to be capitalized, of the amounts or any part of the amounts remaining unpaid on their existing shares and any agreement made under such authority shall be effective and binding on all such members.

COMMON SEAL

- 68. (1) The Board of Directors shall provide for a Common Seal and also for the safe custody of the
- (2) The Seal shall not be affixed to any instrument except by authority of a resolution of the Board or of a committee and unless the Board otherwise determine every deed or other instruments to which the seal is required to be affixed shall, unless the same is executed by a duly constituted attorney for the company, be signed by one of the directors atleast in whose presence, the seal shall have been affixed and countersigned by the secretary or such other person as may from time to time be authorized by the Board, provided nevertheless that any instrument bearing the seal of the Company and issued for valuable consideration shall be binding on the company notwithstanding any irregularity touching the authority to issue the same.

AUTHENTICATION OF DOCUMENTS

69. Save as otherwise expressly provided in the Act or these Articles, a document or proceeding requiring authentication by the Company may be signed by a Director, the Managing Director, the Manager, the Secretary or an authorized officer of the Company and need not be under its seal.

INDEMNITY

70. Subject to the provision of Section 201 of the Act and so far such provisions permit every Director/ Manager, Secretary, Auditor and other officer or servant of the Company shall be indemnify by the Company against any liability etc., incurred by him and it shall be the duty of the Directors to pay out of the ends of the Company all costs, losses and expenses which any such Director, Officer or servant may incur or become liable to by any reason of any contract entered into or act or thing by him as such Director, Officer or servant or in any way in the discharge of his duties including travelling expenses and the amount for which indemnity is provided shall immediately attach as a lien on the property of the Company and have a priority as between the members over all other things.

71. The Company may indemnify any Director or Officer of the Company or any person employed by the Company or Auditor against any liability incurred by him in defending any proceedings whether civil or criminal, in which judgement is given in his favour or in which he is acquitted or discharged or in connection with any application under Section 633 of the Act in which relief is granted to him by the Court.

SECRECY

72. No member shall be entitled to inspect the Company's books without the permission of the Directors or to require discovery of any information respecting any details of the Company's trading or any matter which is or may be in the nature of trade secret, process or trade mystery which may relate to the conduct of the business of the Company and which in the opinion of the Director, it will not be expedient in the interest of the members of the Company to communicate to the public. The officers and the authorised nominees of any financial institutions granting loan or any other form of financial assistance is however authorised to inspect the factory, records, documents, registers, books or accounts and other relevant statutory books or obtain copies extracts of the same during all normal working hours.

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Date: 10-03-2010
Place: HYDER-ARAD.

S. No.	Names, Descriptions, Occupations and Addresses of the Subscribers with their signatures KATARU PAVE KUMAR REDDY SID. KATARU VENKATA RAMANA REDDY 6-3-787, FLAT NO- HOB, SHAELE ESTATES, ROYAL PAVELEDN NEXT TO RBT QUATERS,	Name, Address, Description, Occupation and Signature of the Witness STARTAGE OOC AUGUST AU
		MAHADASYAM SUNEEL K S/O. M.P. SUDHAKAR A-103, BALAJI BHAGYANAGAR A-103, BALAJI BHAGYANAGAR 30-01-1977 30-01-1977 PRACTISING COMPANY SECR

Date: 10-03-2010 Place: HYDERABAD.



Annexure -3

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Date:18-09-2018

AUTHORITY LETTER

I, Kataru Kiran Kumar Reddy being a Director of M/s. Axis Wind Farms (Penna) Private Limited (the "Company"), hereby Mr. J. Venkata Kumar S/o. Late J V S N Sastry, aged about 49 Years, working as Group Project Director, in the Company, to sign, verify, file petition and appear on behalf of the Company, before the Hon'ble Andhra Pradesh Electricity Regulatory Commission for determination of tariff for the Wind Power Project of 50.4 MW capacity proposed to be developed by the Company at Borampalle East/ Nuthimadugu Village, North of Ananthapuram district of Andhra Pradesh.

Mr. J. Venkata Kumar, is further authorised to personally appear and make submissions, give evidence, file supporting affidavits, supplementary petitions, documents etc. as may be required from time to time during the hearings, in the above matter and do all other acts, things and deeds as may be necessary in the connection with the aforesaid matter.

For Axis Wind Farms (Penna) Private Limited

Kataru Kiran Kumar Reddy Director

DIN: 02055063

Hyderabad PV.

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SI. No. 2-3347 Date. 17/10/2015.

Sold To : Jaisimha

S/o 🛊 : Narsig Rao R/o. Hyd.

To Whom: Suzlon Energy Ltd.

EW 474711

K. N. LAL BABU
Licenced Stamp Vendor
UCENCENO.16-07-086/2012,
RL,NO.16-07-002/2015.
H.No.3-5-948/91/A, Himayath Nagar
HYDERABAD DISTRICT
PHONE NO. 09492424379

MEMORANDUM OF UNDERSTANDING

The Memorandum of Understanding ("MOU") is entered into on this 4th day of laceember, 2015 at Vijayawada by and between:

SUZLON ENERGY LIMITED, a company duly incorporated under the Companies Act 1956, having its registered office at 5 Shrimali Society, Near Shri Krishna Complex, Navrangpura, Ahmedabad – 380009, Gujarat, India and its Corporate Office at "One Harth" Building, Hadapsar, Pune-411028, Maharashtra, India represented by its authorised signatory Mr Tulsi Tanti, Chairman & Managing Director (hereinafter referred to as "Suzlon Group", which term shall mean and include its successors in interest, group companies, associates and assigns);

AND



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මීපර්ලාක तेलंगाना TELANGANA

SI. No. 23347 Date 17/10/2015.

Sold To : Jaisimha S/o : Narsig Rao R/o. Hyd.

To Whom: Suzlon Energy Ltd.

My 414711

K. N. LAL BABU Licenced Stamp Vendor LICENCENO.16-07-086/2012, RLNO.16-07-002/2015.

H.No.3-5-948/91/A, Himayath Nagar HAYDERABAD DISTRICT PHONE NO. 09492424379

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AND

Suzion Energy Ltd.

Tulsi R Tanti Challman & Managing Director For Axis Energy Ventures India Private Limited

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Pakinan & Managing Director

Page 1 of 8

Pry.

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept A.P. Secretariat, Hyderabad - 500 022.



මීපර්ෆිಣ तेलंगाना TELANGANA

SI. No. 2334A Date 17/10/2015.

Sold To : Jaisimha

: Narsig Rao R/o. Hyd.

To Whom: Suzlon Energy Ltd.

K. N. LAL BABU Licenced StampVendor LICENCENO, 16-07-086/2012, R.L.NO.16-07-002/2015. H.No.3-5-948/91/A, Himayath Nagar HYDERABAD DISTRICT PHONE NO. 09492424379

AXIS ENERGY VENTURES INDIA PRIVATE LIMITED, a holding Company of Axis Energy Group, a Company duly incorporated under the Companies Act 1956, thving its registered office at 2nd floor, Plot No.3, H No.6-3-680/8/3, PMR Plaza, Thakur Mansion Lane, Somajiguda, Hyderabad - 500082, represented by its authorised signatory Mr. K. Ravikumar Reddy, Chairman & Managing Director (hereinafter referred to "Axis Energy Group" which term shall mean and include its successors in interest, group companies, associates and assigns),

Suzlon Group and Axis Energy Group, hereinafter shall jointly be referred to as the "Parties of First Part/First Party",

GOVERNMENT OF ANDHRA PRADESH, represented by its Secretary, Energy, Infrastructure and Investment Department & CRDA, Government of Andhra Pradesh, Secretariat, Hyderabad, hereinafter referred to as the "Party of the Second Part/Second Party".

Suzion Energy Ltd. Tulsi Ri Tenti girman & Managing Director

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Secretary to Government Energy, Infrastructure & Investment A.P. Secretariat, Hyderabad - 500 ft Axis Energy Group which is in the business of developing Renewable Energy Projects, in particular Wind and Solar, and had presented the "Green Energy Commitment" to the Honourable Prime Minister of India during the Hirst Renewable Energy Global Investors Meet (RE-INVEST), 2015 on Pebblary 15, 2015 at New Delhi. Axis Energy Group gave a commitment to develop, 42,500 MW; of Renewable Energy Projects comprising of 7,000 MW in wind and 5,500 MW; in solar projects.

Axis Energy Group has committed to develop 4,000 MW wind power projects (for which, Axis Energy Group has already entered into a MoU on 28 Wind Monitoring Stations for Wind Resource Assessment studies with NREDCAP/NIWE ("Axis MoU") and 2500 MW solar power projects in the State of Andhra Pradesh. As per initial studies, the potential generation capacity estimated under the Axis MOU is around 3500-4000 MW of wind power projects, in addition to the 1,066 MW capacities of wind power projects sanctioned by the Government of Andhra Pradesh. Accordingly, Axis Energy Group had given commitment to establish wind power projects in state of Andhra Pradesh and had entered into Memorandum of Understanding with the Government of Andhra Pradesh in the presence of the Honourable Chief Minister of Andhra Pradesh on February 15, 2015 ("GoAP MoU"). Government of Andhra Pradesh has given undertaking to facilitate the Axis Energy Group to obtain approvals /permissions / clearances etc. from concerned departments as per rules/policies/regulations prevailing.

The Parties of the First Part, in view of the common objectives under GoAP MoU and the Suzlon MoUs, are proposing to collaborate and jointly develop (under various business models) the Renewable Energy Projects (SUZLON group jointly with Axis Group) and the Manufacturing Facilities (by SUZLON Group) in the State of Andhra Pradesh over a period of next five years. Hence, the Parties of the First Part have also held discussions and decided to jointly approach the Second Party, seeking assistance for setting up the Manufacturing Facilities and developing the Renewable Energy Projects. The Second Party, on the request of the Parties of First Part, have agreed to facilitate the establishment of the Manufacturing Facilities and the development of the Renewable Energy Projects in the State of Andhra Pradesh, pursuant to the provisions of this MoU.

Suzion Energy Ltd.

Tulsi R Tanti
Chairman & Managing Director

For Asia Energy Ventures India Private Limited

Chalman & Managing Director

AJAY JAIN, IAS.,
Secretary to Government
Energy, Infrastructure & Investment Dept
A.P. Secretariat, Hyderabad - 500 022.

Page 5 of 8

NOW THEREFORE, PARTIES HEREIN HAVE AGREED TO THE FOLLOWING.

- 1. The Parties of First Part propose to develop (under various business models) the Manufacturing Facilities and Renewable Energy Projects in State of Andhra Pradesh over a period of next five years between 2015 to 2020. The Parties of First Part in this regard agree and undertake to the following:
- (i) Achieve the implementation of Manufacturing Facilities by SUZLON Group and Renewable Energy Projects by SUZLON & Axis Group by March 31, 2020;
- (ii) To generate employment, subject to applicable laws and requirement of the Manufacturing Facilities and Renewable Energy Projects;
- (iii) Set up skill development centres in relation to Manufacturing Facilities and Renewable Energy Projects;
- (iv) Submit a business plan/project schedule identifying the development of the Manufacturing Facilities and the Renewable Energy Projects; and
- (v) Provide security in the form of Bank Guarantee at the rate of Rs. 5 lakhs per MW for the entire capacity of the Renewable Energy Projects, on a progressive basis to the Second Party.
- 2. The Second Party agrees to the following:
- (i) In relation to setting up of the Manufacturing Facilities and development of the Renewable Energy Projects:
- Priority allotment of government land on long term lease basis to the First Party/ Parties of First Part in accordance with procedure in vogue, and wherever required assistance to the First Party/ Parties of First Part, as the case may be, for procurement of Private and Forest land;
- Facilitate the First Party/ Parties of First Part, as the case may be, in the acquisition of identified land in accordance with law.
- Permit the development of Renewable Energy Projects on the land identified by the First Party;

Suzion Energy Ltd.

Tulsi R Tanti
hairman & Managing Director

For Auls Energy Ventures India Private Limited

Chairmen & Managing Director

AJAY JAIN, IAS., Secretary to Government Infrastructure & Investment Dep

Energy, Infrastructure & Investment Dept. A.P. Secretarial, Hyderabad - 500 022.

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- Facilitate the approval of the relevant gram panchayats for setting up the Renewable Energy Projects;
- Facilitate availability the benefits under single window clearance for procuring necessary approvals and clearances for setting up of the Manufacturing Facilities and development of the Renewable Energy Projects; and
- Priority allocation of capacities for the Renewable Power Projects as per the (ii) procedures in vogue by NREDCAP;
- Make Availability of all benefits under the Wind Power Policy 2015 and the (iii) Andhra Pradesh Industrial Policy of 2015-2020.
- Make Availability of adequate power evacuation facilities by the power (iii) transmission corporation/s for evacuation of power from the inter connecting point of Renewable Energy Projects as per the procedure in vogue.
- Make Availability of necessary infrastructure for ensuring unhindered access to (iv) and utilisation of the Manufacturing Facilities and the Renewable Energy Projects.
- Provide to the First Party incentives under the Mega Industrial Policy of the (v) Government of Andhra Pradesh.
- Execution of firm Power Purchase Agreements for the capacities committed under 3. this MOU with Feed in Tariff as per the prevailing regulations and orders of the AP Electricity Regulatory Commission for Wind Power and Wind Solar Hybrid Power Projects
- 4. Axis Energy Group represents to the Second Party that they are collaborating with Suzion Group, for the development of the above mentioned projects and further agrees and confirms to Second Party that as part of the said collaboration, they will allocate capacity to the First Party/ Parties of First Part for development of the Renewable Energy Projects, and extend other rights and benefits to the First Party/ Parties of First Part as may be available to it in terms of the MoU with the Second Party.

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Suzion Energy Ltd. Tulsi R Tanti hairman & Managing Director

AJAY'JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dep A.P. Secretariat, Hyderabad - 500 022.

- Besides the understanding agreed herein, the Second Party and the First Party will execute a Project Implementation Agreement within 30 days from the execution of this MoU, setting out in detail the terms and conditions (including the timelines) for implementation of the commercial transaction contemplated herein.
- This MoU shall be governed by laws of India.

IN WITNESS WHEREOF, the parties have caused this MoU to be duly executed by their duly authorised representatives on the date and year first here in above.

For and on behalf of Suzion Energy Ltd

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Tulsi Tanti Chairman & Managing Director

For and on behalf of

Axis Energy Ventures' India Private Limited

K RAVI KUMAR REDDY Chairman & Managing Director

Witness:

1. & Themking REDAY.

2. Psyckoli (Dr. V.B.Rao) For and on behalf of Government of Andhra Pradesh

SECRETARY, Energy, I&F and CRDA

Witness:

(M. KAMATAKAHADA)

(CIL. SEINIUMSA RW)

Page 8 of 8

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తెలంగాణ तेलंगाना TELANGANA

SI No:

828

Date 08/01/2016.

Sold To

: Karunakar

S/o

: Late Ramulu R/o. Hyd.

To Whom: Axis Energy Ventures India Private Limited.

K. N. LAL BABU Licenced StampVendor LICENCENO.16-07-086/2012, R:L:NO:16-07-002/2015.

H.No.3-5-948/91/A, Himayath Nagar HYDERABAD DISTRICT PHONE NO. 09492424379

PROJECT IMPLEMENTATION AGREEMENT

ITHIS PROJECT IMPLEMENTATION AGREEMENT ("Agreement") is executed on the 11th day of the month of January, 2016 between:

THE GOVERNMENT OF ANDHRA PRADESH, represented by Secretary, Energy, Infrastructure and Investment Department & CRDA, Government of Andhra Pradesh, Secretariat, Hyderabad. thereinafter referred to as "GoAP" or the "First Farty" which expression shall include its successors);

AND

SUZLON ENERGY LIMITED, a company duly incorporated under the Companies Act 1956, having its registered office at 5 Shrimali Society, Near Shri Krishna Complex, Navrangpura, Ahmedabad - 380009, Gujarat, India and its Corporate Office at "One Earth" Building, Hadapsar, Pune-411028, Maharashtra, India represented by its authorised signatory Mr. Tulsi Tanti, Chairman and Managing Director, (hereinafter referred to as "Suzlon", which term shall mean and include its successors in interest, group companies, associates and assigns);

Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director

For Axis Energy Ventures India Private Limited

AXIS ENERGY VENTURES INDIA PRIVATE LIMITED, a company duly incorporated under the Companies Act 1956, having its registered office at 2nd Floor, Plot no.3, House No. 6-3-680/8/3, PMR Plaza, Thakur Mansion Lane, Somajiguda, Hyderabad — 500 082, represented by its authorised signatory Mr. K. Ravi Kumar Reddy, Chairman and Managing Director (hereinafter referred to "Axis" which term shall mean and include its successors in interest, group companies, associates and assigns),

Suzion and Axis are hereinafter jointly referred to as "Second Party"

WHEREAS:

- A. Suzion along with its associates is engaged in the business of manufacturing wind turbine generators and developing wind and solar power projects through engineering, procurement and supply model for various independent power producers. Axis, is one of the largest independent power producers in India with primary focus in development and operations of renewable energy projects.
- B. Government of India (GoI) (defined hereinafter) as part of its goal to achieve green energy commitment has emphasized on increasing the development of renewable energy projects and enhancement of the capacities of power production through renewable energy sources. This has also led to various states with high resources and possibilities of renewable energy power production, such as the state of Andhra Pradesh, to promote the establishment of new and renewable energy projects. The GoAP, in order to promote the development of clean energy initiative, has issued Wind Power Policy 2015 and the Andhra Pradesh Industrial Policy 2015-2020.
- C. The National Institute of Wind Energy (NIWE) has assessed the potential of the state of Andhra Pradesh in wind power projects to be over 22,000 MW with maximum potential identified in the districts of Ananthapuramu, Kadapa, Kurnool, Chittoor and Nellore.
- D. Suzlon while participating in the first renewable energy global investors meet (RE-INVEST), 2015 held on February 15, 2015, had given a commitment to the Honorable Prime Minister of India, in the presence of Honorable Minister for New and Renewable Energy, Power and Coal of India, to develop 11,000 MW of capacity of new wind capacity and develop new manufacturing facilities over a period of 5 years. Suzlon in pursuance to the said commitment initially signed memorandum of understanding (MoU) dated February 15, 2015 at New Delhi with the GoAP for setting up of manufacturing facility for blades and wind power projects for an aggregate capacity of 430 MW in the state of Andhra Pradesh. Subsequently, Suzlon also signed another MoU dated April 29, 2015 with Industries Department, GoAP on the eve of the launch of Andhra Pradesh Industry Mission, 2015 and Industrial Policy 2015-20 at Vishakapatnam, for setting up of integrated manufacturing facility for manufacture of wind turbines in the state of Andhra Pradesh. Both the MoU dated February 15, 2015 and April 29, 2015 were executed in presence of Honorable Chief Minister of Andhra Pradesh. (both these documents are attached as Annexure 1).
- Axis Energy which is in the business of developing Renewable Energy Projects, in particular Wind and Solar, and had presented the "Green Energy Commitment" to the Honourable Prime Minister of India during the First Renewable Energy Global Investors Meet (RE-INVEST), 2015 on February 15, 2015 at New Delhi. Axis Energy Group gave a commitment to develop 12,500 MW of Renewable Energy Projects comprising of 7,000 MW in wind and 5,500 MW in solar projects.

AJAY JAIN, IAS.,
Secretary to Government
Energy, Infrastructure & Investment Dept.
A.P. Secretariat, Hyderabad - 500 022.

Suzion Energy Ltd.

Tulsi R Tanti
Chairman & Managing Director

For Axis Energy Ventures India Private Limited

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- F. Axis Energy based on the commitment in RE-INVEST 2015 has committed to develop 4,000 MW wind power projects (for which, Axis Energy has already entered into a MoU on 28 Wind Monitoring Stations for Wind Resource Assessment studies with NREDCAP/NIWE ("Axis MoU") and 2500 MW solar power projects in the State of Andhra Pradesh and entered into Memorandum of Understanding with the Government of Andhra Pradesh in the presence of the Honourable Chief Minister of Andhra Pradesh on February 15, 2015 ("GoAP MoU"). In terms of the GoAP MoU, Government of Andhra Pradesh has given undertaking to facilitate the Axis Energy Group to obtain approvals/permissions/clearances etc. from concerned departments as per rules/policies/regulations prevailing.
- G. In view of the common objectives and intention of developing renewable energy projects both Suzlon and Axis have discussed and agreed to collaborate and jointly develop the Renewable Energy Projects (as defined hereinafter) in the state of Andhra Pradesh and accordingly on September 03, 2015 a proposal was submitted to GoAP for development of 4000 MW of renewable energy projects in AP along with manufacturing facilities. GoAP after considering the proposal with the concerned authority approved the same and has issued government order G.O.Ms No. 15 dated November 27, 2015 ("GO") (attached herewith as Annexure 2).
- H. The Parties in pursuance of said GO, have executed Memorandum of Understanding dated December 04, 2015 ("MoU") attached herewith as Annexure 3. As per the MoU, Suzlon and Axis have agreed to jointly participate in developing renewable energy projects (comprising of wind power projects (3000 MW) and wind-solar hybrid power projects (1000 MW) projects) for an aggregate capacity of about 4000 MW ("Renewable Energy Projects") and Suzlon shall additionally develop facilities for manufacturing blade, tower, nacelle/generator at multiple-locations such as Anathapuramu and Nellore districts or such other districts identified subsequently ("Manufacturing Facilities").
- I. In terms of the MoU the Parties had agreed to execute Project Implementation Agreement incorporating the terms and conditions relating to the implementation of the Renewable Energy Projects and the Manufacturing Facilities.

NOW THEREFORE, PARTIES HEREIN HAVE AGREED TO THE POLLOWING.

1. INTERPRETATIONS

- 1.1 The nomenclature of this Agreement, heading and paragraph numbers are only for the convenience of reference -.
- 1.2 Reference to persons and words denoting natural persons shall include bodies, corporate, partnerships, joint ventures, statutory and other authorities and entities.
- Reference to any enactment, ordinance or regulation or any provision thereof shall include any amendment thereof or any replacement in whole or in part.
- 1.4 Reference to Recitals, Clauses, or Sub-Clauses shall unless the context otherwise requires, be deemed to include the Recitals, Clause or Sub-Clauses of this Agreement.
- 1.5 The words importing singulars shall include plurals and vice-versa as the case may be.
- 1.6 Terms beginning with capital letters and defined as per this Agreement shall have the same meaning ascribed thereto.
- Any reference at any time to any agreement, deed, instrument, license or document of any description shall be construed as reference, to that agreement, deed, instrument, license or other document as amended varied, supplemented, modified or suspended at the time of such

AJAY JAIN, IAS.,
Secretary to Government
Energy, Infrastructure & Investment Dept.
A.P. Secretariat, Hyderabad - 500 022.

Tulsl R Tantf Ghairman & Managing Director

Suzion Energy Ltd.

For Axis Energy Ventures India Private Limited



reference provided that this Clause shall not operate so as to increase liability or obligations of any Party hereunder or pursuant hereto in any manner whatsoever.

- Any agreement, consent, approval, authorization, notice, communication, information or 1.8 report required under or pursuant to this Agreement from or report required under or pursuant to this Agreement from or by any party shall be valid and effectual only if it is in writing and under the hands of duly authorized representative of such party in this behalf and not otherwise.
- Any reference to any period commencing "from" a specified day or date and "till" or "until" a 1.9 specified day or date shall include both such days' or dates.
- 1.10 The words / expressions used in this Agreement shall bear the same meaning as assigned to them in the context in which these have been used in this Agreement.

DEFINITIONS 2.

- 2.1 In this Agreement, the various terms shall have the following meanings, except where the context otherwise requires, definitions and other terms expressed in the singular shall also include the plural and vice versa, namely:-
 - "Agreement" means this Agreement together with the Schedules attached herein and any amendments made thereto in accordance with the provisions herein contained.
 - "Applicable Permits" shall mean all clearances, permits, authorisations, consents and approvals required to be obtained or maintained under applicable aws in connection with the Renewable Energy Projects and/or the Manufacturing Facilities during the subsistence of this Agreement.
 - "Arbitration Act" means the Arbitration and Conciliation Act, 1996 and shall include modifications to or any re-enactment thereof as in force from time to time.
 - "Commercial Operation" shall mean the date when the Renewable Energy Projects or the Manufacturing Facilities, as the case may be, shall be commissioned as per the respective implementation plan agreed with GoAP.
 - "Dispute" shall have the meaning as specified in Clause 10.
 - "Effective Date" shall mean the date of signing of this Agreement.
 - "Force Majeure" shall have the meaning as ascribed thereto in Clause 8.
 - "GoAP" shall mean the state government of the Andhra Pradesh.
 - "GoI" shall mean Government of India.
 - "Individual Project" shall mean each renewable energy project set up as part of the Renewable Energy Projects based on allotment issued by NREDCAP.

"Interconnection Facilities" means all the equipment and facilities, including, but not limited to, all metering facilities, switchgear, substation facilities, transmission lines and

Rigo AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chaliman & Managing Director

Suzion Energy Ltd.

For Axis Energy Ventures India Private Limited



Related infrastructure necessary to enable the evacuation of power from the inter-connecting point of an Individual Project to the grid.

"Power Purchase Agreement" shall mean a contractual agreement to be signed with the Andhra Pradesh Power Distribution Companies of any other body for the sale of power generated from the Renewable Energy as may be approved by APERC from time to time.

"Parties" shall mean collectively GoAP and the Second Party.

"Site" means the land used for development of Renewable Energy Projects and the Manufacturing Facilities.

AJAY JAIN; IAS, Secretary to Government Energy, Infrastructure & Investment Dept, A.P. Secretariat, Hyderabad - 500 022. Suzion Energy Ltd.

For Axis Energy Ventures India Private Limited

Tulsi R Tanti Chaliman & Managing Director

TERMS OF THE AGREEMENT

3.1 Effectiveness

This Agreement shall come into force from the Effective Date.

3.2 Term of the Agreement

This Agreement shall remain in force for a period of 7 (seven) years from the Effective Date to remain valid till December 31, 2022 ("Term") including period of construction / development and operation of the Renewable Energy Projects and the Manufacturing Facilities.

3.3 GoAP Support

GoAP agrees that the principal objective of this Agreement is support for timely completion of the Renewable Energy Projects and the Manufacturing Facilities. GoAP therefore agrees to provide the support to the Second Party as set out in this Agreement.

CLAUSE 4

EXECUTION OF RENEWABLE ENERGY PROJECTS

4.1 ASSURANCES OF GOAP

4.1.1 Grant of Consents and Approvals

In order to facilitate the construction and operation of the Renewable Energy Projects, GoAP agrees to extend the following benefits, either through single window clearance mechanism as per GOMs No. 15 Wind Power Policy 2015 or through priority allocation and shall:

- Cause NREDCAP as per the prevailing policies to provide permissions to the Second (i) Party for conducting Wind Resource Assessment studies at potential sites.
- Cause that NREDCAP as per the prevailing policies to allot capacities in National (ii) Wind Energy Institute (NIWE)/ NREDCAP notified sites and also in the potential sites identified by Second Party in the state of Andhra Pradesh in private, revenue and forest lands.
- Upon application by Second Partyor any associate/subsidiary company of Second (iii) Party or vendors identified by the Second Party for executing the Renewable Energy Projects, any other person acting on their behalf, GoAP agrees, in compliance of with applicable laws, to grant such Applicable Permits or extensions and/or renewals as are required for or in connection with the Renewable Energy Projects, for the execution and development of the Renewable Energy Projects to complete in a timely manner.

Allocation of Land

The availability of land being one of the paramount requirements, GoAP agrees to take the following actions in connection with the construction and operation of the Renewable Energy Projects:

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022. Chairman & Managing Director

Tulsi R Tanti

For Axis Energy Ventures India Private Limited



- (i) subsequent to the allotment of capacities for the Renewable Energy Projects, wherever available provide to the Second Party or subsidiary company of the Second Party, revenue land owned by GoAP on long term lease basis as per the policy in force in this regard. The lease agreements should entitle the lessee to mortgage the lease hold rights on such land to the lenders / financers of the Renewable Energy Projects, with prior consent of the GoAP / NREDCAP;
- (ii) To facilitate the Second Party by issue of necessary governmental orders / directions / notifications and taking all administrative actions in compliance of provisions of applicable law for the acquisition process of private land in favour of Second party or any associate/subsidiary company of Second Party, in the potential areas to be identified by Second Party in the districts of Ananthapuramu, Kadapa, Kurnool, Chittoor and Nellore or such other districts identified from time to time;
- (iii) To facilitate the capacities that have been identified in the endowment lands, GoAP will extend the necessary support to expedite the approvals from the concern authority as per the applicable rules and procedures.
- (iv) to facilitate the capacities that have been identified in the forest areas, GoAP will extend the necessary support to expedite the approvals and diversion of forest land at the State and Central level. The Compensatory Afforestation land required for such projects may be allotted from the land bank available with the GoAP by collecting the necessary fee/ charges as per applicable law.
- to provide access to the Site for conducting wind resource assessment tests and any pre-feasibility tests in relation to the Renewable Energy Projects.

4.1.3 Access Rights to Site

GoAP agrees to, on a continuous basis and within the time period decided by the Coordination Committee provide: (i) unhindered rights of access rights to the Site; and (ii) such other rights of access and, as may be required by the Second Party, in relation to construct, operate and maintain the Renewable Energy Projects. In case of any issues pertaining to such right-of way, GoAP shall provide all administrative assistance to Second Party.

4.1.4 Approvals and Permits from Gram Panchayat and Local bodies

GoAP will facilitate the approvals and permits required from the village panchayats and the local bodies by payment of necessary Development Charges and Layout fee on a time bound basis.

4.1.5 Benefits under Renewable Energy Policies of Andhra Pradesh

In relation to the development of the Renewable Energy Projects, GoAP agrees to extend all benefits available under the Wind Power Policy 2015, Solar Power Policy, 2015 including but not limited to the following:

- (i) provide the Second Party or any associate/subsidiary of the Second Party/Suzlon/Axis identified by the Second Party incentives and exemptions and benefits under the Wind Power Policy 2015, Solar Power Policy, 2015;
- (ii) exemption of the Renewable Energy Projects from payment of electricity duty applicable toward sale of power to the power distribution companies of Andhra Pradesh;

AJAY JAIN, tas., Secretary to Government Energy, infrastructure & investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director

Suzlon Energy Ltd.

For Axis Energy Ventures India Private Limited 7



- (iii) grant deemed PPP status to the Renewable Energy Projects;
- (iv) grant deemed industry status to the Renewable Energy Projects so that they are eligible for incentives made available to the industrial units under various schemes launched by the Industrial Department, GoAP from time to time;
- (v) grant must run status to the Renewable Energy Projects;
- (vi) In relation to the Site for development of the Renewable Energy Projects GoAP shall issue deemed non-agricultural use permission, subject to payment of applicable charges by the Second Party
- (vii) exemption for obtaining clearance from State Pollution Control Board;
- 4.1.6 Power Evacuation Infrastructure for Renewable Energy Projects

GoAP agrees to cause the APTRANSCO to evacuate power produced from the Renewable Energy Projects, on preferential basis. The power generated from the Renewable Energy Projects shall be provided adequate power evacuation facilities by the power transmission corporation for evacuation of power from the inter connecting point of Renewable Energy projects as per procedure in vogue and in compliance of APERC orders.

4.1.7 Execution of Power Purchase Agreement

GoAP agrees to cause the power distribution companies of Andhra Pradesh/ APPCC to execute firm Power Purchase Agreements in the format attached as Annexure 5 as may be approved by APERC and purchase the entire capacity of power generated from the Renewable Energy Projects at tariff determined by the Andhra Pradesh Electricity Regulatory Commission under Section 61 (h) of Electricity Act, 2003 and the terms of PPA approved by Commission from time to time.

4.2 COVENANTS OF THE SECOND PARTY

4.2.1 Commissioning of Renewable Energy Projects

The Second Party, agrees to achieve the implementation of the Renewable Energy Projects by March 31, 2022, as per the indicative schedule attached in Annexure 4.

- 4.2.2 In this regard the Parties agree to mutually discuss and arrive at implementation plans indicating the schedule of different activities to be performed by the development of the Renewable Energy Projects.
- 4.2.3 The Renewable Energy Projects shall require manpower during its construction and operation, Second Party agrees, subject to applicable laws, to provide employment and make necessary arrangements to provide employments to local residents and/or residents of the state of Andhra Pradesh based on the educational qualifications and technical skills.
- 4.2.4 Upon commissioning of each Individual Project, the Second Party agrees to make payments of any fee payable to NREDCAP, DISCOM, or any other government department as may be levied from time to time in relation to such Individual Project.

4.2.5 In relation to the development and construction of the Renewable Energy Projects, Second Party shall have the option to incorporate special putpose companies and GoAP agrees to Suzion Energy Ltd.

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited



extend all the benefits available to Second Party, directly or indirectly, under this Agreement to such special purpose companies.

Second Party shall however be jointly and severally responsible to perform all the obligations stated in this Clause 4.2.

CLAUSE 5

EXECUTION OF MANUFACTURING FACILITIES

5.1 OBLIGATIONS OF GOAP

5.1.1 Grant of Consents and Approvals

In order to facilitate the construction and operation of the Manufacturing Facilities upon application by Suzlon or any of its associate/subsidiary company or any other person acting on its behalf, GoAP agrees to ensure in a time bound manner and in compliance with applicable laws the issuance of such Applicable Permits or extensions and/or renewals as are required, either through single window clearance mechanism or through priority allocation.

5.1.2 Allocation of Land

In relation to the Site for the Manufacturing Facilities, GoAP agrees:

- to allot to Suzion or any of its associate/subsidiary company or any other person (i) acting on its behalf, available revenue land owned by GoAP on long term lease basis as per Industrial Policy of 2015-2020 valid for a period of 99 (ninety nine) years, in accordance with applicable law. GoAP agrees and warrants, that it shall provide and handover physical, vacant, peaceful, obstacle free, unencumbered possession of the entire allotted land free from any and all liens. The lease agreements should entitle the lessee to mortgage the lease hold rights on such land to the lenders / financers of the Manufacturing Facilities, with prior consent of the GoAP.
- extend all support and assistance and issue necessary governmental orders / directions (ii) / notifications and take all administrative actions facilitating the acquisition process especially in the potential areas to be identified by Suzlon, where private land is to be acquired by Suzlon or any of its associate/subsidiary company or any other person acting on its behalf.
- in case the allotted land involves forest land, by expediting the process at GoAP level and also facilitate on a best efforts basis those required at Gol level.

5.1.3 Access Rights to Site

GoAP agrees to, on a continuous basis and within time periods decided by the Coordination Committee provide; (i) unhindered rights of access to the Site; and (ii) such other rights of access and, as may be required by Suzlon or any of its Contractors or sub-contractors, in relation to construction and operation of the Manufacturing Facilities. In case of any issues pertaining to such right of way, GoAP shall provide all administrative assistance to Suzlon.

5.1.4 Benefits under the Andhra Pradesh Industrial Policy of 2015-2020

GoAP agrees to accord mega industry status to the Manufacturing Facilities as per the policies in force. GoAP in accordance with the Andhra Pradesh Industrial Policy of 2015-For Axis Energy Ventures India Private Limited

Way AJAY JAIN, IAS., Secretary to Government. Energy, Infrastructure & Investment Dept. A.P. Secretarial, Hyderabad - 500 022. Chairman & Managing Director

Tulsi R Tanti

Suzion Energy Ltd.



2020 also to consider to extend to Suzlon or any of its associate/subsidiary company or any other person acting on its behalf, tailor-made benefits on case to case basis including but not limited to peripheral infrastructure, electricity supply and fiscal incentives to enable the time bound construction and operation of the Manufacturing Facilities.

5.2 OBLIGATIONS OF SUZLON

5.2.1 Commissioning of the projects

Suzion agrees to set up the Manufacturing Facilities. Suzion shall also establish a skill development centre and a Suzion Chair of such skill development centre in the Energy University proposed to be set up in in Andhra Pradesh.

- 5.2.2 In this regard the Parties agree to mutually discuss and arrive at implementation plans indicating the schedule of different activities to be performed by the development of the Manufacturing Facilities.
- 5.2.3 The Manufacturing Facilities shall require manpower during its construction and operation, Suzlon agrees, subject to applicable laws, to provide employment and make necessary arrangements to provide employments to local residents and/or residents of the state of Andhra Pradesh based on the educational qualifications and technical skills.
- 5.2.4 For the development and construction of the Manufacturing Facilities, Suzlon shall have the option to incorporate special purpose companies and GoAP agrees to extend all the benefits available to Suzlon under this Agreement to such special purpose companies.

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022, Suzlon Energy Ltd.

or Axis Energy Ventures India Private Limited

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Chalman & Managing Director

Chairman & Managing Director

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SPECIAL PROVISIONS

- GoAP shall use its best efforts to facilitate that the incentives and exemptions declared by GoAP and/or GoI from time to time after the Effective Date, whether in relation to promoting the renewable energy sector in India or on account of special assistance to industries being set up in the state of Andhra Pradesh for manufacture of renewable energy equipment and are made available to the Renewable Energy Projects and the Manufacturing Facilities, as the case may be.
- 6.2 GoAP agrees to take all steps to ensure that no action or combination of actions are taken the effect of which is or are discriminatory and which treats the Second Party less favorably than any other developer of renewable energy projects in the state of Andhra Pradesh or treats the Renewable Energy Projects or the Manufacturing Facilities less favorably than any projects of similar nature and size which may be developed from time to time in the state of Andhra Pradesh.
- 6.3 Constitution of Coordination Committee
- 6.3.1 GoAP agrees to constitute and set-up a coordination committee ("Coordination Committee") for ensuring smooth and efficient execution of the Renewable Energy Projects and the Manufacturing Facilities. The Coordination Committee shall comprise of the following:
 - (i) the Secretary, Energy Department, GoAP
 - (ii) the Secretary to CM, GoAP (Energy)
 - (iii) the Secretary, Industries Department, GoAP
 - (iv) the Managing Director, APTRANSCO
 - (v) the Vice Chairman and Managing Director, NREDCAP
 - (vi) the representatives of Suzlon and Axis
 - (vii) As and when required from any of other Department of GoAP/District Administration

The Coordination Committee may form such committees as may be required for resolution of specific issues arising in the execution of the Renewable Energy Projects and the Manufacturing Pacilities.

- 6. 3.2 The Coordination Committee shall, unless otherwise agreed between the Parties, initially hold meetings once in every month.
- 6. 4 Assistance to procure construction material

GoAP agrees to on best efforts basis provide the following assistance to the Second Party in procuring construction material required for the setting up of the Renewable Energy Projects and the Manufacturing Facilities:

- (i) priority allotment of licenses for carrying out quarry activities and sand mining along with waiver in terms of respective policy in force from ceiling limits provided in the licenses being generally issued, so that it is able to obtain adequate quantity of construction material required for the renewable energy projects and manufacturing; or
- (ii) assistance for procuring preferential supply of aggregates/cements/sand etc. from respective manufacturers and/or suppliers on priority basis.

AJAY JAIN, IAS.,
Secretary to Government
Energy, Infrastructure & Investment Dept.
A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director

Suzon Energy Etd.

For Axis Energy Ventures India Private Limited



- Upon signing of definitive agreement by NREDCAP for renewable energy projects as Single 6.5 Window Clearing Agency, Suzlon shall furnish to GoAP or such governmental instrumentality of GoAP, performance guarantees for the entire capacity of the Renewable Energy Projects aggregating to Rs. 200 crores, calculated at the rate of Rs. 5 lakhs per MW and which shall be enforceable against the defaulting parties as per applicable laws. GoAP agrees that upon the commissioning of each Individual Project, performance guarantee submitted by Suzlon in relation to such Individual Project shall be returned to Suzlon forthwith and in any event not later than 5 (five) days from the date of commissioning of such Individual Project.
- In order to enable the due performance of the duties, obligations and objectives of the Parties 6.6 under this Agreement, GoAP agrees to cause the execution of enforceable and binding agreements with each of the relevant departments, corporations, companies of GoAP as may be required in relation to the execution of the Renewable Energy Projects and/or the Manufacturing Facilities, from time to time under applicable laws or any policies of such departments, corporations, companies of GoAP.

REPRESENTATIONS AND WARRANTIES

- 7.1 Each Party represents and warrants to the other Party that:
- 7.1.1 It has full power and authority to execute, deliver and perform this Agreement;
- 7.1.2 It has taken all necessary action to authorise the execution, delivery and performance of this Agreement;
- 7.1.3 The execution of this Agreement and performance hereunder shall constitute a binding on both the parties.

CLAUSE 8

FORCE MAJEURE

- 8.1 Force Majeure shall mean any event or circumstance or combination of events or circumstances that wholly or partly prevent or unavoidably delay the Party claiming Force Majeure (hereinafter referred to as the "Affected Party") in the performance of its obligations under this Agreement and which act or event:
- 8.1.1 is beyond the reasonable control of and not arising out of the fault of the Affected Party;
- 8.1.2 the Affected Party has been unable to prevent by the exercise of due diligence and reasonable efforts, skill and care, including through expenditure of reasonable sums of money; and
- 8.1.3 has a materially adverse effect on the Renewable Energy Projects or the Manufacturing Facilities.

Such events include any acts of GoAP either in its sovereign or its contractual capacity, war, civil war, insurrection, riots, revolutions, fires, floods, epidemics, quarantine restrictions, freight embargoes, radioactivity and earthquakes.

8.2 Upon the occurrence of any Force Majeure Event:

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Suzion Energy Ltd. . .

∵Tulsi R Tantl Chairman & Managing Director

For Axis Energy Ventures India Private Limited

- 8.2. 1 The date for achieving the specific obligations shall be extended by the period for which such Force Majeure event subsists and the Term shall be proportionately extended; and
- 8.2. 2 The Parties shall bear their respective costs and no Party shall be required to pay to the other Party any costs arising out of any Force Majeure Event.

GOVERNING LAW

9.1 The rights and obligations of the Parties under or pursuant to this Agreement shall be governed by and constructed according to applicable law. This Agreement shall be subject to the jurisdiction of the competent courts at capital city of Andhra Pradesh.

CLAUSE 10

RESOLUTION OF DISPUTES

10.1 Good Faith Negotiations

All disputes, disagreement or difference between the Parties (each a "Dispute"), arising out of or in relation to the construction or operation of the Renewable Energy Projects or the Manufacturing Facilities, shall be resolved through the following dispute resolution procedure:

- 10.1.1 Either Party shall give to the other a written notice setting out the material particulars of Disputes and requiring an authorized Senior Executive Officer each from the GoAP and the Second Party, to meet in person at the capital city of Andhra Pradesh or at any other mutually agreed place within 20 (twenty) working days of the date of receipt of such notice by the relevant party to attempt negotiation in good faith and using their best endeavours at all times to resolve the Disputes.
- 10.1.2 If the Dispute is not resolved as evidenced by the terms of the settlement being reduced to writing and signed by the Senior Executive Officers of both the Parties within 30 (thirty) working days after the date of receipt of the Notice described in Clause 10.1.1.
- 10.1.3 If the Dispute is not resolved at the meeting of the Senior Executive Officers of both the Parties, the Secretary, Energy Department, GoAP and the Chairman of Suzlon and/or Axis shall meet at the capital city of Andhra Pradesh or any other mutually agreed place within 30 (thirty) working days after the expiry of the period as mentioned in Clause 10.1.2, to attempt negotiations in good faith and using their best endeavours at all times to resolve the dispute within a further period of 30 (thirty) days and if the Dispute is still not resolved as evidenced by the terms of the settlement being reduced to writing and signed by the authorised representatives of both the Parties, the provisions of the Clause 10.2 shall apply, unless the said period is mutually extended.
- All Disputes not resolved between the Parties in accordance with Clause 10.1, shall be settled by way of arbitration in accordance with the provision of Arbitration and Conciliation Act, 1996 including any statutory modification or variation thereof, by reference in a physicial physician control of the co

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director



panel of 3 (three) arbitrators, one to be appointed by the Second Party, one to be appointed by GoAP and the third to be appointed by the two arbitrators so appointed, who shall act as Chairperson of the Arbitral Tribunal. All expenses of such third arbitrator shall be borne and paid by the parties in equal proportion. The arbitrators shall give a speaking Award.

- The Award rendered in any arbitration commenced hereunder shall be final and binding. 10.3
- During the pendency of any Arbitration the Parties shall continue to perform their respective 104 obligations as detailed in this Agreement unless such performance cannot be reasonably continued.
- The arbitration proceedings shall take place at capital city of Andhra Pradesh only and the 10.5 Courts of the state of Andhra Pradesh alone have jurisdiction to this purpose.
- The right to arbitrate disputes under this Agreement shall survive the expiry of term or the 10.6 Termination of this Agreement.

CLAUSE 11 AMENDMENTS

No amendments or waiver of any provision of this Agreement and no consent to any departure by either party here form, shall in any event be effective unless the same shall be writing and signed by each of the Parties.

CLAUSE 12 COMMUNICATION

- Any communication/notice by one Party to the other under this Agreement shall be deemed to 12.1 be served if sent by cable, fax or E-mail followed by a confirmation letter delivered by hand or by registered mail to the respective addresses.
- 12.2 Communication should be addressed as below:

The Secretary, Energy, Infrastructure & Investment, CRDA Government of Andhra Pradesh,

Secretariat, Hyderabad 500 022

Tel No.: +91 040 23453304 Fax No.: +91 040 23451678

Email id: secyenergyap@gmail.com

The Chairman and Managing Director,

Suzlon Energy Limited,

One Earth" Building, Hadapsar,

Pune-411028, Maharashtra, India

Tel. No.: +91-20-67022000/61356135/67202500

Fax No.: +91-20-67022100/67022200

Email id: cmd@suzlon.com

The Chairman and Managing Director,

Axis Energy Ventures India Private Limited,

2nd Floor, Plot no.3, House No. 6-3-680/8/3, PMR Plaza,

Thakur Mansion Lane, Somajiguda, Hyderabad - 500 082

Tel No.: +91 040 23412312/23412313

Fax No.: +91 040 23412314

Email id: ravi@axisenergy.in

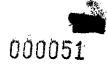
AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Suzlon Energy Ltd.

Tuisl R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited

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Chalrman & Managing Director



MISCELLANEOUS

13.1 Relationship of the Parties

This agreement shall not be interpreted or construed or create an association, joint venture or partnership between the parties or to impose any partnership obligation or right upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other party.

13.2 Third Parties

This agreement is intended solely for the benefit of the parties hereto. Nothing in this agreement shall be construed to create any duty, to standard of care with reference to, or any liability to, any person not a party to this Agreement.

13.3 No Waiver

- 13.3.1 No waiver by either Party of any default by other Party in the observance and performance of any provision of or obligations of or under the agreement, (i) shall operate or be construed as a waiver of any other or subsequent default hereof or of other provisions of or obligations under the agreement; (ii) shall be effective unless it is in writing and executed by a duly authorized representative of the Party; and (iii) shall affect the validity or enforceability of the agreement in any manner.
- 13.3.2 Neither the failure by either party to insist on any occasion upon the performance of the terms, conditions and provisions of the Agreement of any obligation there under nor time or other indulgence granted by a Party to the other Party shall be treated or deemed as waiver of such breach or acceptance of any variation or the relinquishment of any such right hereunder.

13.4 Exclusion of Implied Warranties

This Agreement expressly excludes any warranty, condition or other undertaking implied at law or by custom or otherwise arising out of any other agreement between the Parties or representation by either Party not contained in a binding legal agreement executed by both Parties.

13.5 Counterparts

This Agreement may be executed in two counterparts, each of which when executed and delivered shall constitute an original of the agreement.

13.6 Severability

If for any reason whatever any provision of this Agreement is or becomes invalid, illegal or unenforceable or is declared by any court of competent jurisdiction or any other instrumentality to be invalid, illegal or unenforceable, the validity, legality or enforceability of the remaining provisions shall not be affected in any manner, and the Parties will negotiate in good faith with a view to agreeing one or more provisions which may be substituted for such invalid, unenforceable or illegal provisions, as nearly as is practicable to such invalid, illegal or unenforceable provision. Failure to agree upon any such provisions shall not be subject to dispute resolution under the Agreement or otherwise.

AJAY JAIN, IAS.,
Secretary to Government
Energy, Infrastructure & Investment Dept.
A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director

For Axis Energy Ventures India Private Limited

13.7 Survival

The termination or expiry of this Agreement shall not affect the accured rights, obligations and liabilities of either party under this agreement, nor shall it affect any continuing obligations, which this Agreement provides, whether expressly or by necessary implication.

IN WITNESS, the Parties hereto have executed and delivered this Agreement at on the date first written above.

For and on behalf of GOVERNMENT OF ANHDRA PRADESH

Midh

Secretary

Energy, Infrastructure Investment, CRDA

For and on behalf of SUZLON ENERGY LIMITED

Chairman and Managing Director

For and on behalf of AXIS ENERGY VENTURES INDIA PRIVATE LIMITED

Chairman and Managing Director

Witness:

1. CTYBOURDS

M. KAMALAKAR RAPED

YOSUMILAMORAP

2. K.SRINIVAS
05D, NREDCAP.

1. Prosent (Dr.V.B. Ras) Sv.Vice President Suzlan Energy LEd

2. H-Wam Kma M.

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	GREEN ENERGY COMMITMENT
	On the occasion of the first Renewable Energy Global investors Meet (RE-INVEST) 2015, we representing EUTION RELIGIORS. a Company, registered under the Companies Act, with Headquarters at
	Name TULSI TANITI
	Chairman & Managing Director/Managing Director/CEO Name of the Company SULL ON A FAULT OF Companies Place PUNE Bright CMA & Sulfame Com
	The Secretary. Minds in protection and Removable Exactor (In Overnment of India): (Blocket (a. 1.4.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.
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AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretarial, Hyderabad - 500 022.

Suzion Energy Ltd.

For Axis Energy Ventures India Private Limited







Memorophine of Hederstanding

This Memorandum of Understanding is entered on 15th day of February, 2015 at New Delhi on the occasion of First Renewable Energy Global Investors West (Re-Invest) 2015.

Between

M/s Sezion Energy Ltd, a Company incorporated under the Companies Act, 1956 having its Office at Pune.

And

The Government of Andhra Pradesh

M/s Suzion Energy Lift wishes to establish 200 MW Capacity Wind Turbine bilides manufacturing facility in Airdina Prodesh during the five year period of 2015-19 and 1500 Mos) employment will be created directly (indirectly.

Government of Andhra Pradesh would facilitate M/s Suzion Energy Ltd to obtain necessary Permissions / Registration / Approvals / Clearances etc., from the concerned departments of the state, as per the existing policies / rules and regulations of the State Government.

This Memorandum of Understanding is made to facilitate M/sSuzion Spergy Ltd for establishment of the aforesaid Project (s) in Andhra Pradesh in a time bound manner.

For and on behalf of Government of Andhra Pradesh

(VC & Managing Director) NREDCAP Suzion Energy Ltd.

Tulsi R Tanti Chairman & Managing Director For and on behalf of M/s Suzion Energy Ltd.

Pwow/ (Authorised Signatory)

For Axis Energy Ventures India Privat

AJAY JAIN, IAS. Secretary, Energy, I & I Dept., Govt. of AP Secretary to Government Infrastructure & Investment Dept. & Chairman, NREDGAP

Chairman & Managin



Annexuse - 1





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This Memorandum of Understanding is entered on 15th day of February, 2015 at New Delhi on the occasion of Rist Renewable Energy Global Investors Meat (Re-tavest) 2015

Between

M/s Suzion Energy (174, a Company incorporated under the Companies Act, 1956 having its Office at Pune

And

The Government of Andlin Process

M/s Suzion Energy Ltd wishes to establish 430 MW Capacity of Wind Power Project in Andhta Predesh during the five year period of 2015-19 and 360 (168) employment will be created directly/indirectly.

Government of Anghra Pradesh would facilitate M/s south Ederay Isa to obtain necessary Permissions / Registration / Approvals / Clearances etc., from the concerned departments of the state, as per the existing policies //ules and regulations of the State Government.

This Memorandum of Understanding is made to facilitate M/s Suzion Energy Ltd for establishment of the aforesaid Project (s) in Andhra Pradesh in a time bound manner.

For and on behalf of Government of Andhra Pradesh

(VC & Managing Director)
NREDCAP

Suzion Energy Ltd.

Tuisi R Tanti. Chairman & Managing Director

For and on behalf of Ws:Suzion Energy Ltd,

Palestan) (Authorised Signatory)

For Axis Energy Ventures India Privat

AJAY JAIN, IAS., Secretary to Government Secretary, Energy, I & I Dept., Govt. of AP

& Chairman, NREDCAP

Chairman & Managing



MEMORANDUM OF UNDERSTANDING

Between

M/s SUZLON ENERGY LIMITED

and

THE STATE GOVERNMENT OF ANDHRA PRADESHANDIA

This Memorandum of Understanding is made on this 29th day of April 2015 by and between Government of Andhra Pradesh, represented by Kartikeya Misra, IAS, Director of Industries, Government of Andhra Pradesh and M/s Suzion Energy Limited represented by Ranjitsinh Parmar, Sr. President

Now, therefore, Government of Andhra Pradesh and M/s Suzlon Energy Limited wish to formalize the understanding as follows at the second second

- 1. M/s Suzion Energy Limited intends to establish Integrated Wind Turbine (IWT) manufacturing facility of 500 MW per annum with and investment of Rs. 350 Crore with a potential to create an employment of 500 persons. This facility will cater to the requirement for setting up Renewable Energy Project to the tune of 2,500 MW.
- 2. Government of Andhra Pradesh will facilitate to provide mecessary assistance to M/s Suzion Energy Limited to improve the investment environment which includes prompt land acquisition; adequate infrastructure development and offering attractive incentives.

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022. Suzion Energy Ltd.

Tuisi R Tanti
Chairman & Managing Director
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For Axis, Energy Ventures India Private Limited

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- 3. Government of Andhra Pradesh will facilitate M/s Suzion Energy Limited to obtain mecessary Permissions/ Registrations/ Approvals/ Clearances etc., from the concerned departments of the state under the Single Desk Policy.
- 4. This Memoranoum of Understanding is made to facilitate M/s scurion Energy Limited for establishment of the aforesaid Projects in Anchra Pracest in a time bound manner.

In witness whereor, the parties have set their respective hands and seals to these presents through their duly authorized representatives on the date first above written.

for Government of Anthre Pradesh

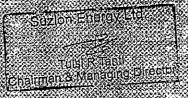
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KARTIKEYA MISBAJIAS DIRECTOR OF INDUSTRIES GOVERNMENT OF ANDIRA PRADESH forM/sSurlonEnergy/Imited

RANJISINH PARMAR, SRJPRESIDENT

SUZECIA ENERGY GIMUTED

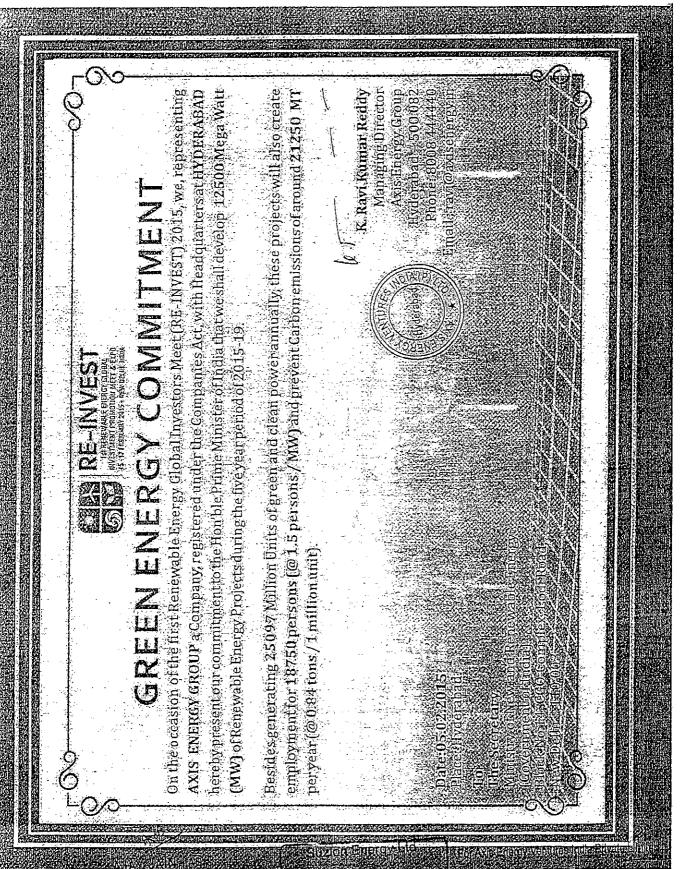
AJAY JAIN JAS. Secretary to Government Energy, Infrastructure & Invastment Bau A.P. Secretarial, Hyderabad: 500:022



For Axis Energy Ventures Ingla: Private Limiter

naliman & Managing Directo





Secretary to Government
Energy, Infrastructure & Investment Dept.
A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director



Annexure-1



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episMemojandumojuhdejstandingis entered on 15^h day of February, 2015 at New Delhi on The occasion of First Renewable Epergy Global Investors Meet (Re-Invest) 2015

Between Axis Energy Group

And

Government of Andhra Pradesh

AXIS Energy: Group; during first. Renewable: Global: Investors: Meet. (RE-INVEST). 2015 presented Green Energy. Commitment to the Homble Prime Minister. Government of India to Set up 12:500 MW/of Windiand Solar Power Projects during the next five years period: (2015-2019) on: 15. day of February. 2015 at New Delhi and this capacity. Commitment stands no 2 in the country.

Out of the above capacity as a priority-4000 MW of Wind power and 2500 MW of Solar Power Projects is committed to serup in the State of Andhra Pradesh including hybrid Wind and Solar power projects during five years period (2015-2019) by Axis Energy Group and reduction of Carbon emissions of \$11050 MT/year (@1.7 MT/year); and 9750 No's (@1.5 person/MW) of employment will be created directly indirectly.

employment will be created directly/indirectly.

M/S Axis Energy: Ventures: India: Pvt. Ltd.; installed: 28 wind/monitoring: Stations: for WindResource Assessment studies in Ananthapur, Kurnool and Kadapa Distlicts and established
wind farmable patential and also 10 sites were already validated; by National Institute of Wind
Energy: Chennal and hotified:

Axis Energy Group companies has obtained sanctions to establish 1066 MW of Wind Power Projects in different sites and entered into Agreement with NRED CAP Ltd; Nodal Agency of State of Andhra Pradeship

Government of Andhra Pradesh would undertake to facilitate Axis Energy Group to obtain necessary. Permissions/: Registrations/: Approvals// Clearances etc. from the concerned departments of the state, as per the existing policies / rules and regulations of the State Government.

This Memorandum of Undertaking is made to facilitate: **Axis Energy Group** for establishment of the aforesaid Projects in Andhra Pradesh in a time bound manner as a part of their Green. Energy Commitment given to Honble Prime Minister of Indiaduring the **RE-INVEST-2015**.

For and on behalf of Government of Andhra Pradesh

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M. Kamalakar Babu M.Sc., BL (V.G.& Managing Director) NREDCAP For and on behalf of M/s Axis Energy Ventures (i) Pvir Lid.

> K Ravl Kumar Reddy (Managing Director)

Ajay Jain, IAS

Secretary; Energy, I & I Dept.; Govt. of AP

& Chairman; NREDCAP

Secretario esperanta de la composición de la composición de la composición de la composición de la composición

Tuis R. tanti. Chairman & Managing Director

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GOVERNMENT OF ANDHRA PRADESH ABSTRACT

Energy, I&I Department - Proposals for entering into an MoU with M/s Suzion Energy Ltd., for manufacture and development of 4000 MW Renewable Energy Power Projects in the State of Andhra Pradesh - Permission Accorded - Orders Issued.

ENERGY, INFRASTRUCTURE & INVESTMENT (PR.II) DEPARTMENT

G:0;Ms,No.15

Dated.27.11.2015 Read the following:

The Chairman of M/s. Suzion Energy Limited, Letter dated, 03.09.2015.
 From the VC&MD, NREDCAP Lr.No.NREDCAP/WE/SUZLON/MoU/. 2015, dated. 14.09.2015 and 23.09.2015.

-0000-

ORDER :-

In the reference 1st read above, Chairman of M/s Suzion Energy Limited, has submitted a representation to Government of Andhra Pradesh; for development of 4000 MW Renewable Energy Power Projects (Wind Energy) and Wind Solar Hybrid Systems and to establish Wind Turbine Generator manufacturing facilities and proposed to sign an MoU with Govt. of AP along with their partners viz M/s. Axis-Energy Ventures India Private Limited. They have proposed the investment and commitment as detailed below:-

- Manufacturing at multiple locations (i.e. blade, tower, nacelle/generator) to integrate all components of wind turbine generator in Aranthagucamu & Nellore Districts.
- Employment generation
 - Olrect: : 8,000 (manufacturing & projects).
 - Indirect : 25,000(approx.)
- Establishment of wind and wind-solar hybrid projects(mostly in Ananthapuramu District)
- Establishment of Skill development centre (in Ananthapuramy District)
 Establishment of SUZLON Chair at the proposed Energy University
- Accordingly, the VC&MD, NREDCAP has in his letter second read above, has reported that M/s. Suzlon Energy Ltd., has iglobal presence with an installed capacity of about 15,000 MW in 19 countries including 8,700 MW in India. They have proposed to develop 4,000 MW RE capacity over a period of five years mostly in Ananthapuramu District and they have proposed to sign an Mou jointly with Government of AP for development of the above projects. It has also been informed that M/s. Suzion Energy Ltd., have agreed to set up integrated wind turbine manufacturing units in the State and signed an MOU with the Industries Department on 29-04-2015. M/s. Axis Energy Ventures India Pvt Ltd., a partner of M/s Suzion Energy Limited, has conducted detailed wind monitoring studies as per the MNRE guidelines at 28 locations and about 3500-4000 MW capacity wind power potential is avoilable at these locations in mostly Ananthapuramu District and NREDAP has already allotted 1066 MW wind power projects to M/s. Axis Energy Group companies. Hence, the VC&MD. NREDCAP has proposed that M/s. Group companies. Hence, the VC&MD., NREDCAP has proposed that M/s. Suzion Group and M/s. Axis Energy Group will jointly develop 4000 MW Renewable Energy power projects over a period of 5 years and also manufacturing facilities by M/s. Suzion Group, Both the parties have proposed to sign an MOU with the Government of AP. The firm has requested to extend necessary benefits, incentives, single window facilitation etc., as per the provisions of AP Wind Power Policy 2015 and AP Industrial Policy 2015-2020. M/s. Suzion Group has also agreed to submit Performance Bank Guarantee @ Rs. 5.00 lakh per MW (approximately Rs. 200 crores) for

Hay AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Suzlon Energy Ltd.

. Tuisi R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited

Chairman & Managing Director

the entire capacity of 4,000 MW for implementation on time bound basis. Subsequent to signing of MOU, it is proposed to sign an implementation agreement, and agreed to provide Performance Bank Guarantee for timely completion of the project as per the timelines indicated in the proposed implementation agreement. The expected livestment that can be brought into the State will be Rs. 28,000 crores towards establishment of 4,000 MW wind power and Rs. 500 crores towards establishment of manufacturing facilities. The Sovernment of AP have also proposed to develop 4,150 MW capacity wind power projects by the year 2018-19; and also the NREDCAP is planning to develop Ananthapuramu District as Renewable Energy Hub under Power For All 24x7 Scheme.

Taking into consideration all the above, an MoU has been prepared indicating all the modalities and commitments of both the parties.

Government after careful consideration, hereby approves the proposal for entering into an Moll with M/s Suzion Energy Limited and M/s Axis Energy Ventures India Private Limited as per the approved format annexed to this order.

The Vice Chairman & Managing Director, NREDCAP shall take further necessary action accordingly.

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF ANDHRA PRADESH)

ajay jain Secretary to Government

To: The Vice Chairman & Managing Director, NREDCAP, Hyderabad, (we). The Chairman, M/s Suzion Energy Limited (we).

Conv to:The PS to Secretary to CM.
The PS to Chief Secretary to Govt.
The General Administration (Caninet) Department.

//FORWARDED BY ORDER!

SECTION OFFICER

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Suzion Energy Ltd.

Tulsi R Tanti Chairman & Managing Directo For Axis Energy Ventures India Private Limited



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SI. No. 23347 Date.17/10/2015. Sold To : Jaisimha

: Narsig Rao R/o. Hyd. To Whom : Suzlon Energy Ltd.

K. N. LAL BABU Licenced StampVendor LICENCENO.16-07-086/2012. R.L.NO.16-07-002/2015. H.No.3-5-948/91/A. Himayati Naga

HYDERABAD DISTRICT PHONE NO. 09492424379

MEMORANDUM OF UNDERSTANDING

The Memorandum of Understanding ("MOU") is entered into on this 4th day of Isecember, 2015 at Vijayawada by and between:

SUZLON ENERGY LIMITED, a company duly incorporated under the Companies Act 1956, having its registered office at 5 Shrinhall Society. Near Shri Krishna Complex, Navrangpura, Ahmedabad - 380009, Gujardt, India and its Corporate Office at "One Barth" Building, Hadapsar, Pune-411028, Maharashtra, India represented by its authorised signatory Mr Tulsi Tanti, Chairmani Managing Director (hereinafter referred th as "Suzion Group", which term shall mean and include its successors in interest, group companies, associates and assigns);

Page 1 of 8

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept A.P. Secretariat, Hyderabad - 500 022.

Suzion Energy Ltd.

Tulsi R Tanti Chairman & Managing Director For Axis Energy Vantages India Private Liffilled

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Chairman & Managing Director

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Date.17/10/2015.

Sold Td : Jaisimha

S/o : Narsig Rao R/o. Hyd.

To Whom : Suzlon Energy Ltd.

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Licenced Stamp Vendor

LICENCENO 16-07-086/2012, R.L.NO.16-07-002/2015.

H.No.3-5-948/91/A, Himayath Nag HYDERABAD DISTRICT

PHONE NO: 09492424379

Suzion

AXIS ENERGY VENTURES INDIA PRIVATE LIMITED, a holding Company of Axis Energy Group, a Company duly incorporated under the Companies Act 1956, Having its registered office at 2nd floor, Plot No.3, H No.6-3-680/8/3, PMR Plaza, Thakur Mansion Lane, Somajiguda, Hyderabad - 500082, represented by its authorised signatory Mr. K. Ravikumar Reddy, Chairman & Managing Director (hereinafter referred to "Axis Energy Group" which term shall mean and include its successors in interest, group companies, associates and assigns),

Suzion Group and Axis Energy Group, hereinafter shall jointly be referred to as the "Parties of First Part/First Party";

GOVERNMENT OF ANDHRA PRADESH, represented by its Secretary, Energy. Infrastructure and Investment Department & CRDA, Government of Andhra Pradesh, Specialist, Hyderabad, hereinafter referred to as the "Party of the Second Part/Second" Party".

AJAY JAIN, IAS., Secretary to Government

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AJAY JAIN, IAS., Secratery to Government Energy, infrastructure & investment Dec A.P. Secretariat, Hyderabad - 500 022:

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SI. No. 23345 Date.17/10/2015.

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: Narsig Rao R/o. Hyd. To Whom: Suzlon Energy Ltd.

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PHONE NO. 094924243

WHEREAS:

The Government of India as part of its goal to achieve green energy commitment has emphasized on increasing the development of renewable energy projects and enhancement of the capacities of power production through renewable sources. This has also led to various states with high resources and possibilities of renewable energy power production, such as the state of Andhra Pradesh, to promote the establishment of new and renewable energy projects.

The National Institute of Wind Energy (NIWE) has assessed the potential of the State of Andhra Pradesh in wind power projects to be over 22,000 MW with maximum potential iffentified in the districts of Ananthapuramy, Kadapa, Kurnool, Chittoor and Nellore. The Second Party, in order to promote the development of clean energy initiative, has issued Wind Power Policy 2015 and the Andhra Pradesh Industrial Policy 2015-2020.

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AJAY JAIN, IAS.,

Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretarist, Hyderabad - 500 022.

Suzion Energy Lid. Tulsi R Tenti man & Managing Director

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y, Infrastructure & Investment Dept Secretariat, Hyderabad - 500 022. AJAY JAIN, IAS., Secretary to Government

Suzlon Energ

Suzlon Group which is the largest wind energy player of India, and one of the world leaders, along with its associates is in the business of manufacturing wind turbine generators and developing wind and solar power projects through engineering, procurement and supply model for various independent power producers across India and has about 14 manufacturing facilities spread across India and America. Suzion Group has built and consolidated its presence in 19 countries and installed over 14,600 MW of wind power projects globally.

Suzion Group while participating in the First Renewable Energy Global Investors Meet (RE-INVEST), 2015 held on February 15, 2015, had given a commitment to the Honourable Prime Minister of India, in presence of Honourable Minister for New & Renewable Energy, Power and Coal of India, to develop 11,000 MW of capacity of new wind capacity and develop new manufacturing facilities over a period of five years.

Suzion Group in pursuance to the said commitment initially signed Memorandum of Understanding dated February 15, 2015 at New Delhi with the Second Party for setting up of manufacturing facility for blades and wind power projects for an aggregate capacity of 430 MW in state of Andhra Pradesh. Subsequently, the Suzlon Group also signed another Memorandum of Understanding dated April 29, 2015 with Industries Department, GoAP on the eve of the launch of Andhra Pradesh Industry Mission, 2015 and Industrial Policy 2015-2020 at Visakhapatnam, for setting up of integrated manufacturing facility for manufacture of wind turbines in the state of Andhra Pradesh. Both the memorandum of understandings dated February 15, 2015 and April 29, 2015 were executed in presence of Honourable Chief Minister of Andhra Pradesh (hereinafter both MoUs are jointly referred as "Suzlon MoUs").

Suzion Group is desirous of participating in the initiatives of Second Party in harnessing the wind power potential in the state of Andhra Pradesh, by (i) setting up three manufacturing facilities i.e two (2) at Anathapuramu (for nacelles and blades) and one at Krishnapatnam (for towers) ("Manufacturing Facilities"); and (ii) setting up renewable energy projects for an aggregate capacity of around 3,000 MW capacity of wind power projects and 1000 MW Wind Solar Hybrid project, at sites feasible for developing such projects in the State of Andhra Pradesh (together "Renewable Energy Projects");

For Axis Energy Ventures India Private Limited

fure & Investment Dept Hyderabad - 500 022.

Suzion Energy Lid Tuls! R Tanti man & Managing Directo

Managing Director

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

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Axis Energy Group has committed to develop 4,000 MW wind power projects (for which, Axis Energy Group has already entered into a MoU on 28 Wind Monitoring Stations for Wind Resource Assessment studies with NREDCAP/NIWE ("Axis MoU") and 2500 MW solar power projects in the State of Andhra Pradesh. As per initial studies, the potential generation capacity estimated under the Axis MOU is around 3500-4000 MW of wind power projects, in addition to the 1,066 MW capacities of wind power projects sanctioned by the Government of Andhra Pradesh. Accordingly, Axis Energy Group had given commitment to establish wind power projects in state of Andhra Pradesh and had entered into Memorandum of Understanding with the Government of Andhra Pradesh in the presence of the Honourable Chief Minister of Andhra Pradesh on February 15, 2015 ("GoAP MoU"). Government of Andhra Pradesh has given undertaking to facilitate the Axis Energy Group to obtain approvals /permissions / clearances etc. from concerned departments as per rules/policies/regulations prevailing.

The Parties of the First Part, in view of the common objectives under GoAP MoU and the Suzlon MoUs, are proposing to collaborate and jointly develop (under various business models) the Renewable Energy Projects (SUZEON group jointly with Axis Group) and the Manufacturing Facilities (by SUZLON Group) in the State of Andhra Pradesh over a period of next five years. Hence, the Parties of the First Part have also held discussions and decided to jointly approach the Second Party, seeking assistance for setting up the Manufacturing Facilities and developing the Renewable Energy Projects. The Second Party, on the request of the Parties of First Part, have agreed to facilitate the establishment of the Manufacturing Facilities and the development of the Renewable Energy Projects in the State of Andhra Pradesh, pursuant to the provisions of this MoU.

For Axis Energy Ventures India Private Limited

Chairman & Managing Director

pairman & Managing Director Suzlon Energy Ltd. ulsi R Tanti M

> y, Infrastructure & Investment Dept. Secretariat, Hyderabad - 500 022. Secretary to Government

Suzion Energy Ltd. Tuisi R Tanti Chairman & Managing Director

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Hop AJAY JAIN, IAS., Secretary to Government Energy, infrastructure & investment Dept. A.P. Secretariat, Hyderabad - 500 022.

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NOW THEREFORE. PARTIES HEREIN HAVE AGREED TO THE FOLLOWING.

- 1. The Parties of First Part propose to develop (under various business models) the Manufacturing Facilities and Renewable Energy Projects in State of Andhra Pradesh over a period of next five years between 2015 to 2020. The Parties of First Part in this regard agree and undertake to the following:
- (1) Achieve the implementation of Manufacturing Facilities by SUZLON Group and Renewable Energy Projects by SUZLON & Axis Group by March 31, 2020;
- (ii)To generate employment, subject to applicable laws and requirement of the Manufacturing Facilities and Renewable Energy Projects;
- (iii) Set up skill development centres in relation to Manufacturing Facilities and Renewable Energy Projects;
- Submit a business plan/project schedule identifying the development of the (iv) Manufacturing Facilities and the Renewable Energy Projects; and
- (v) Provide security in the form of Bank Guarantee at the rate of Rs. 5 lakhs per MW for the entire capacity of the Renewable Energy Projects, on a progressive basis to the Second Party.
- 2. The Second Party agrees to the following:
- In relation to setting up of the Manufacturing Facilities and development of the (i) Renewable Energy Projects:
- Priority allotment of government land on long term lease basis to the First Party/ Parties of First Part in accordance with procedure in vogue, and wherever required assistance to the First Party/ Parties of First Part, as the case may be, for procurement of Private and Forest land;
- Facilitate the First Party/ Parties of First Part, as the case may be, in the acquisition of identified land in accordance with law.
- Pennit the development of Renewable Energy Projects on the land identified by the First Party.

For Axis Energy Ventures India Private Limited

Chairman & Managing Director

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Page 6 of 8

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AJAY JAIN, IAS., Secretary to Government

Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

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Chairman & Managing Director

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Min AJAY JAIN, IAS.,

Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

- Facilitate the approval of the relevant gram panchayats for setting up the Renewable Energy Projects:
- Facilitate availability the benefits under single window clearance for procuring necessary approvals and clearances for setting up of the Manufacturing Facilities and development of the Renewable Energy Projects; and
- (ii) Priority allocation of capacities for the Renewable Power Projects as per the procedures in vogue by NREDCAP;
- (iii) Make Availability of all benefits under the Wind Power Policy 2015 and the Andhra Pradesh Industrial Policy of 2015-2020.
- (iii) Make Availability of adequate power evacuation facilities by the power transmission corporation/s for evacuation of power from the inter connecting point of Renewable Energy Projects as per the procedure in vogue.
- Make Availability of necessary infrastructure for ensuring unhindered access to (iv) and utilisation of the Manufacturing Facilities and the Renewable Energy Projects.
- (v) Provide to the First Party incentives under the Mega Industrial Policy of the Government of Andhra Pradesh.
- 3. Execution of firm Power Purchase Agreements for the capacities committed under this MOU with Feed in Tariff as per the prevailing regulations and orders of the AP Electricity Regulatory Commission for Wind Power and Wind Solar Hybrid Power Projects
- 4. Axis Energy Group represents to the Second Party that they are collaborating with Suzion Group, for the development of the above mentioned projects and further agrees and confirms to Second Party that as part of the said collaboration, they will allocate capacity to the First Party/ Parties of First Part for development of the Renewable Energy Projects, and extend other rights and benefits to the First Party/Parties of First Part as may be available to it in terms of the MoU with the Second Party.

Suzion Energy Ltd. Tulsi R Tanti reinman & Managing Director

For Auto Ensury Ventures India Private Limited

Chairman & Managing Director

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Besides the understanding agreed herein, the Second Party and the First Party will execute a Project Implementation Agreement within 30 days from the execution of this MoU, setting out in detail the terms and conditions (including the timelines) for implementation of the commercial transaction contemplated

This MoU shall be governed by laws of India.

IN WITNESS WHEREOF, the parties have caused this MoU to be duly executed by their duly authorised representatives on the date and year first here in above.

For and on behalf of

Suzlon Energy Ltd

Tulsi Tanti Chairman & Managing Director

For and on behalf of

Ventures Axis Energy India Private Limited

K ravi kumar reddy

Chairman & Managing Director

Witness:

For and on behalf of Government of Andhra

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For Axis Energy Ventures India Private Limited

Chairman & Managing Director

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ANNEXURE 4

Implementation Schedule - Renewable Energy Project

Year	Wind Power Projects (MW)	Wind, Solar and Hybrid
2016-17	600	Projects (MW)
2017-18	600	200
2018-19 .	600	200
2019-20	600	300
2020-21	600	300′
Total Capacity (MW)	3000	1000

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Secretary to Government
Energy, Infrastructure & Investment Dept
A.P. Secretariat, Hyderabad - 500 022.

For Axis Energy Ventures India Private Limited

Tulsi R Tanti haltman & Managing Director



ANNEXURE 5

Format of Power Purchase Agreement approved by APERC

POWER PURCHASE AGREEMENT

BETWEEN

[Name of the Discom to be inserted]

AND

[Name of the Project Company]

This Power Purchase Agreement (the "Agreement") entered into this

bàtween							••.
[Name of the	e Discom t	o be insert	ed] (DISCO)	 incorpo 	rated by the	Government	of Andhra Pradesh
in accordance	ce with the	Andhra P	radesh Electi	icity Refor	m Act 1998	(Act No.30 o	f 1998), under the
provisions o	f Compani	es Act, 19	56, having it	s office at.	to be inserte	ed], India, here	inafter referred to
as the "DIS	COM' (w	hich expr	ession shall,	unless rep	ougnant to t	he context or	meaning thereof,
1 .	,	-) as first part		_		

and

M/s. [Name of the Project Company], a company incorporated under the Companies Act, [1956/2013], having registered office at [to be inserted], hereinafter referred to as the "Wind Power Producer" (which expression shall, unless repugnant to the con-text of meaning thereof, include its successors and assigns) as second party.

WHEREAS, the Wind Power Producer is setting up the New and Renewable Energy Project i.e., the [•] MW capacity Wind power project at [•] Village, [•] Mandal. [•] Site, [•] District, Andhra Pradesh (hereafter called the Project) with a proposal of [•] MW as detailed in Schedule 1 attached herewith, and New and Renewable Energy Development Corporation of Andhra Pradesh Limited hereafter referred to as M/s NREDCAP has accorded approval to the said project in their proceedings No. NREDCAP/WE/6737/2015, Dated 07.04.2015 and the Wind Power Producer has entered into an Agreement with NREDCAP on 07-04-2015 and the copies whereof are attached herewith as Schedule-2 and Schedule 3 respectively.

WHEREAS, it has been agreed that the Project will be designed, engineered and constructed and operated by or on behalf of the Wind Power Producer or its successors with reasonable diligence subject to all applicable Indian laws, rules, regulations and orders having the force of law;

Whereas, the proposed Project is being setup at [*] (V), [*] (M), [*] Site, [*] District, and will be connected to the designated sub-station i.e., APTRANSCO [220/33KV] [*] sub-station at [*]KV voltage level for power evacuation from wind power projects by erecting an exclusive [*]KV group feeder. The Project will share a common metering on the above feeder at the designated sub-station. The Project will also have a separate metering at Project's switchyard.

The terms and conditions of the Agreement are subject to the provisions of the Electricity Act, 2003 (36 of 2003) and the amendments made to the act from time to time, and also subject to regulation by the Andhra Pradesh Electricity Regulatory Commission.

AJAY JAIN, IAS.,
Secretary to Government
Energy, Infrastructure & Investment Dept.
A.P. Secretariat, Hyderabad - 500 022.

Suzion Energy Ltd.

Tulsi R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited



NOW THEREFORE, in consideration of the foregoing premises and their mutual covenants herein, and for other valuable consideration, the receipt and sufficiency of which are acknowledged, the parties hereto, intending to be legally bound hereby agree as follows:

ARTICLE 1

DEFINITIONS

As used in this Agreement, the following terms shall have the meanings set forth herein below. Defined terms of singular number shall include the plural and vice-versa.

- 1.1 APTRANSCO: Transmission Corporation of Andhra Pradesh Limited, incorporated by the Government of Andhra Pradesh.
- 1.2 Billing Date: means the fifth (5th) day after the Meter Reading Date.
- 1.3 Billing Month: means the period commencing from 25th of the calendar month and ending on the 24th of the next calendar month.
- 1.4 Commercial Operation Date (COD): means, with respect to each Generating unit, the date on which such Generating unit is declared by the Wind Power Producer to be operational, provided that the Wind Power Producer shall not declare a Generating unit to be operational until such Generating unit has completed its performance acceptance test as per standards prescribed.

Explanation: In respect of Non-conventional based power projects the date of synchronisation of the first unit of the project will be treated as the Commercial Operation Date of the project.

1.5 Delivered Energy: means, with respect to any Billing Month, the kilo watt hours (kWh) of electrical energy generated by the Project and delivered to the DISCOM at the Interconnection Point as defined in Article 1.10, as measured by the common energy meter at the Interconnection Point during that Billing Month. As indicated in the preamble, the delivered energy recorded by the common meter shall be sum of energy delivered by all Wind power projects connected to designated sub-station i.e., APTRANSCO 220/33KV [•] sub-station

Explanation 1: For the purpose of clarification, Delivered Energy, excludes all energy consumed in the Project, by the main plant and equipment, lighting and other loads of the Project from the energy generated and as recorded by energy meter at Interconnection Point.

Explanation 2: The delivered energy in a Billing Month shall be limited to the energy calculated based on the Capacity agreed for export to network for sale to DISCOM as mentioned in Preamble and Schedule – I, multiplied with number of hours and fraction thereof the project is in operation during that billing month. In case any excess energy is delivered no payment shall be made for the same.

Explanation 3: The Delivered Energy will be equal to energy recorded by the individual meter at Project's switchyard minus apportioned line losses from Project's switchyard to meter at 220/33KV [•] Sub-station and shall be calculated as per the formula mentioned below:

Delivered Energy = $X1 - (X1 \times Z \%)$

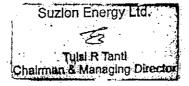
Where

X1 is the reading of the energy meter installed at the Project's switchyard.

Z% is the line loss incurred in the transmission line between the Project and the interconnected Substation and shall be:

$$Z = \frac{(X1 + X2 + X3 + X4 + ____) - Y}{(X1 + X2 + X3 + X4 + ____)} \times 100$$
Where

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For Axis Energy Ventures India Private Limited

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Y is the reading of the common energy meter installed on the 33KV side of the interconnected Substation, X1, X2, X3, X4 etc. are the readings of the energy meters installed at the various individual Wind power projects being developed/proposed to be set up in the area and connected to the designated sub-station i.e., APTRANSCO 220/33KV [4] sub-station.

- 1.6 Due Date of Payment: means the date on which the amount payable by the DISCOM to the Wind Power Producer hereunder for Delivered Energy, if any, supplied during a Billing Month becomes due for payment, which date shall be thirty (30) days from the Meter Reading Date provided the bill is received by DISCOM within 5 days from Meter Reading Date, and in the case of any supplemental or other bill or claim, if any, the due date of payment shall be thirty (30) days from the date of the presentation of such bill or claim to the designated officer of the DISCOM.
- 1.7 Financial Year: shall mean, with respect to the initial Fiscal Year, the period beginning on the Commercial Operation Date and ending at 12.00 midnight on the following March 31. Each successive Financial Year shall begin on April 1 and end on the following March 31, except that the final Fiscal Year shall end on the date of expiry of the Term or on termination of this Agreement, whichever is earlier.
- 1.8 Installed Capacity: means the total rated capacity in MW of all the Wind Energy Generators installed by the Wind Power Producer.
- 1.9 Interconnection Facilities: means all the equipment and facilities, including, but not limited to, all metering facilities, switchgear, substation facilities, transmission lines and related infrastructure, to be installed at the voltage specified in Article 1.20 at the Wind Power Producer's expense from time to time throughout the term of this Agreement, necessary to enable the DISCOM to economically, reliably and safely receive Delivered Energy from the Project in accordance with the terms of this Agreement. As indicated in the preamble, the interconnection facilities beyond Project's switchyard shall be common for Wind Power Producer and other Wind power projects connected to the designated sub-station; i.e., APTRANSCO 220/33KV [4] sub-station.
- 1.10 Interconnection Point: means the point or points where the Project and the DISCOM (APSPDCL)/APTRANSCO grid system are interconnected. For this project, interconnection point is at the designated sub-station i.e., 220/33KV [•] sub-station. The metering for the project will be provided at the interconnection point as per Article 4.1. As indicated in the preamble of this Agreement, interconnection point for this project is common with other wind power projects connected to the designated sub-station. i.e., APTRANSCO 220/33KN Ramagiri sub-station.
- 1.11 Meter Reading Date: means mid-day (i.e., noon) of the 24th (twenty-fourth) day of each calendar month, at the Interconnection Point.
- 1.12 Metering Point: means points where metering shall be provided for Project and shall be as follows:
- (i) Common meter provided at the Interconnection Point for purposes of recording of Delivered Energy of the Project;

(ii) Individual meter provided at Project's switchyard;

- (iii) Metering point shall include two separate sets of [0.2 /0.28] class accuracy electronic tri-vector meters as specified in Article 4.1, main meter installed by the Wind Power Producer and the check meter installed by the DISCOM and both sealed by the DISCOM, having facilities to record both export and import of electricity to / from the grid.
- 1.13 Project: means the [•] MW capacity Wind Power Project at [•] Village, [•] (M), [•] District, Andhra Pradesh for construction and operation as detailed in Agreement entered into with NREDCAP as shown in Schedule 3 attached herewith and includes the metering system.

1.14 Prudent Utility Practices: means those practices, methods, techniques and standards, that are generally accepted for use in electric utility industries taking into account conditions in distribution and the standard in the standard interpretation of the standard in the standard interpretation of the standard in the standard interpretation of the standard in t

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director



commonly used in prudent electric utility engineering and operations to design, engineer, construct, test, operate and maintain equipment lawfully, safely, efficiently and economically as applicable to power stations of the size, service and type of the Project, and that generally conform to the manufacturers' operation and maintenance guidelines.

- 1.15 Designated Sub-station: means 220/33 kV [•] Sub-station of APTRANSCO/APSPDCL (DISCOM).
- 1.16 SLDC: means the State Load Dispatch Center as notified by the State Government under the provisions of the Electricity Act 2003.
- 1.17 System Emergency: means a condition affecting the APTRANSCO's/ DISCOM's electrical network which threatens the safe and reliable operation of such system or which is likely to result in the disruption of safe, adequate and continuous electric supply by the APTRANSCO/DISCOM, or which endangers life or property, which condition is affected or aggravated by the continued delivery of Delivered Energy from the Project.
- 1.18 Surcharge on Reactive Power drawn by Wind Farms: means the charges leviable on the reactive power drawn by Wind Farms at the rate of 25 paise (twenty five paise) per KVARI of reactive energy drawn from grid upto 10% of net active energy generated and 50 paise per KVARI for total drawl if reactive energy drawn is more than 10% of net active energy generated. The above mentioned rates are subject to revision as per APERC orders from time to time. The reactive power drawn as recorded by meters at interconnection point includes the reactive power drawn by all the Wind Power Producers in the cluster. As such the reactive power recorded by the meters at the interconnection point shall be shared by all the individual power producers in the ratio of the active energy delivered by them individually.

Explanation 1: Induction generators used in Wind Farms draw reactive power from grid during generator mode and motor mode.

Explanation 2: Surcharge on reactive power drawn by Wind Farms will be levied on the Wind Power Producer.

- 1.19 Unit: When used in relation to the generating equipment, means one set of turbine generator and auxiliary equipment, and facilities forming part of the project and when used in relation to electrical energy, means kilo watt hour (kWh).
- 1.20 Voltage of Delivery: means the voltage at which the electrical energy generated by the project is required to be delivered to the APTRANSCO at the Interconnection Point and the Voltage of Delivery is as detailed below:

TABLE - A

At 33 KV level:

Project interfacing		Specified type of AAAC	Proposed Wind power		
From	To	Conductor (size)	capacity on each 33 KV line		
Wind project	Existing 33/11 KV DISCOM SS				
project	DISCOMESS				
Wind project	EHT Pooling SS or existing EHT APTRANSCO SS				

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

Tulsi R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited

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This Project will generate electrical energy at [•] Volts, which will be stepped up to 33 KV at Project's switchyard and interconnected to the designated sub-station i.e., 220/33KV [•] substation of APTRASNCO at 33 KV Voltage for power delivered to the grid.

1.21 All other words and expressions, used herein and not defined herein but defined in Indian Electricity Rules 1956, AP Electricity Reform Act, 1998 and the Electricity Act, 2003 shall have the meanings respectively assigned to them in the said Acts.

ARTICLE 2

PURCHASE OF DELIVERED ENERGY AND TARIFF

- 2.1 All the Delivered Energy at the interconnection point for sale to DISCOM will be purchased at the tariff provided for in Article 2.2 from and after the date of Commercial Operation of the Project, Title to Delivered Energy purchased shall pass from the Wind Power Producer to the DISCOM at the Interconnection Point.
- 2.2 The Wind Power Producer shall be paid tariff for energy delivered at the interconnection point for sale to DISCOM, which shall be firm at Rs. [•] per unit for a period of [•] years from the Commercial Operation Date (COD) as per APERC order No [•] dated [•].
- 2.3 The tariff is inclusive of all taxes, duties and levies.
- 2.4 All future increase in Taxes, Duties and Levies on Energy generated is to be borne by the Wind Power Producer.
- 2.5 Where in any Billing month, the energy supplied by the DISCOM to the Wind Power Producer as a bilateral arrangement to maintain the Auxiliaries in the power plant in situations of non-generation of power, shall be billed by the DISCOM, and the Wind Power Producer shall pay the DISCOM for such electricity supplies, at the DISCOM's then-effective tariff applicable to High Tension Category-I Consumers. For this purpose, the maximum demand specified in such DISCOM's Tariff shall be computed by dividing the amount of such energy supplied by the DISCOM by hours of drawl of power from the grid in the Month.

Explanation: The Wind plants during the plant shut down periods shall draw the energy from DISCOM only for the essential loads not exceeding auxiliany consumption

ARTICLE 3

INTERCONNECTION FACILITIES

- 3.1 Upon receipt of a requisition from the Wind Power Producer, the APTRANSCO and DISCOM will prepare an estimate for arranging interconnection facilities for power evacuation at the voltage level as per Article 1.20. The APTRANSCO and DISCOM shall evaluate, design, and install the Interconnection Facilities and perform all work, at the Wind Power Producer's expense, necessary to economically, reliably and safely connect the grid system to the Project switch yard.
- 3.2 APTRANSCO and DISCOM may also permit the Wind Power Producer to execute the interconnection facilities for power evacuation as per the sanctioned estimate at it's discretion duly collecting the supervision charges as per procedure in vogue.
- 3.3 The Wind Power Producer shall own, operate and maintain interconnection facilities from Project to designated sub-station from time to time and necessary expenditure shall have to be borne by the

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Tulsi R Tanti Chairman & Managing Director

Suzion Energy Ltd.

For Axis Energy Ventures India Private Limited



Wind Power Producer. The maintenance work on the Generating units has to be done in coordination with the APTRANSCO and DISCOM.

3.4 The Wind Power Producer shall agree to pay to the DISCOM, on or before signing of this Agreement, at the rate of Rs. [•] per MW of Installed Capacity and for fractions thereof on a pro-rata basis as a onetime lump sum payment for the sole purpose of providing the required MVAR capacity at the Substation of the APTRANSCO/DISCOM to which the Project is interconnected to supply the requisite reactive power to the Grid System. APTRANSCO/DISCOM shall install the capacitors of required capacity, at the substation of the APTRANSCO and DISCOM to which the project is interconnected before commercial operation date of the project.

In case the APTRANSCO/DISCOM fails to install the capacitors of requisite capacity before the commercial operation date, the amount collected for this purpose shall be refunded by the DISCOM to the Wind Power Producer who has paid the amount, within 30 days from the date of commercial operation of the project.

- 3.5 Any modifications or procedures or changes in arranging interconnection facilities for power evacuations rest with APTRANSCO and DISCOM.
- 3.6 During the period prior to the Commercial Operation Date, on the request of the Wind Power Producer, the DISCOM will supply energy to the Project for internal consumption, on the Terms and Conditions and at the tariff rates that are applicable from time to time to the category of consumers of the DISCOM to which the Wind Power Producer belongs, provided separate metering arrangements as may be required under the Terms and Conditions of such tariff have been installed at the Project.

ARTICLE 4.

METERING AND PROTECTION

- 4.1 The Wind Power Producer shall install main meters of Static type 0.2 / 0.2S class accuracy at the Metering Point and the DISCOM shall install check meters of Static type at the same point and of the same accuracy. The main meters and check meters will each consist of a pair of export and import meters with facility for recording meter readings using Meter Recording Instrument. For the purpose of uniformity the Wind Power Producer shall follow metering specifications as developed by the DISCOM from time to time.
- 4.2 All of the meters required to be installed pursuant to Article 4.1 above shall be jointly inspected and sealed on behalf of both parties and shall not be interfered with, tested or checked except in the presence of representatives of both parties.
- 4.3 The meter readings from the main meters will form the basis of billing. If any of the meters required to be installed pursuant to Article 4.1 above are found to be registering inaccurately the affected meter will be immediately be replaced.
- 4.4 Where the half yearly meter check indicates an error in one of the main meter/meters beyond the limits for such meter but no such error is indicated in the corresponding check meter/meters, billing for the month will be done on the basis of the reading on the check meter/meters and the main meter will be replaced immediately.
- 4.5 If during the half yearly test checks, both the main meters and the corresponding check meters are found to be beyond permissible limits of error, both the meters shall be immediately replaced and the correction applied to the consumption registered by the main meter to arrive at the correct delivered energy for billing purposes for the period of the one month up to the time of such test check,

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computation of delivered energy for the period thereafter till the next monthly meter reading shall be as per the replaced main meter.

- 4.6 Corrections in delivered energy billing, whenever necessary, shall be applicable to the period between the previous monthly meter reading and the date and time of the test calibration in the current month when the error is observed and this correction shall be for the full value of the absolute error. For the purpose of determining the correction to be applied to any meter registering inaccurately, the meter shall be tested under conditions simulating 100, 50, 20 and 10 percent load at unity power factor and 0.5 power factor. Of these eight values, the error at the load and power factor nearest the average monthly load served at the interconnection Point during the applicable period shall be taken as the error to be applied for correction.
- 4.7 If both the main and check meters fail to record or if any of the PT fuses are blown out, then the energy will be computed on a mutually agreeable basis for that period of defect.
- 4.8 The main and check meters shall be tested and calibrated once in a Financial year utilizing a Standard Meter. The Standard Meter shall be calibrated once in every year at the approved Laboratory by Government of India / Government of Andhra Pradesh, as per Terms and Conditions of supply.
- 4.9 All main and check meters tests shall be jointly conducted by the authorized representatives of both parties and the results and correction so arrived at mutually will be applicable and binding on both the parties.
- 4.10 On the Meter Reading Date of each month, meter readings shall be taken (and an acknowledgement thereof signed) by the authorized representatives of both parties.
- 4.11 Within six (6) months following the execution of this Agreement, the Wind Power Producer and the DISCOM shall mutually agree to technical and performance specifications (including, but not limited to, the metering configuration for the Project) concerning the design and operation of the facilities required to be installed by the Wind Power Producer in order for the Wind Power Producer to operate in parallel with the grid. Thereafter, any change in such specifications shall be subject to mutual agreement of the parties.
- 4.12 The Project shall be operated and maintained in accordance with good and generally accepted utility standards with respect to synchronizing, voltage, frequency and reactive power control.
- 4.13 Voltage regulation shall be such as to enable continued paralleling and synchronisation with the network voltage at the point of interconnection.
- 4.14 The equipment of the Wind Power Producer shall be designed for fluctuations in the frequency within limits of -5% and +3% of the standard frequency of 50 cycles per second.
- 4.15 The Wind power developer shall ensure that the power factor of the power delivered to the DISCOM is maintained as per the APERC/CEA/CERC norms from the time to time.
- 4.16 Any change in rupturing capacity of switch-gear, settings of the relays, etc., shall be subject to approval of the DISCOM.
- 4.17 As the Project's generator may carry fault currents that may occur on the grid; the Wind Power Producer shall provide adequate generator and switchgear protection against such faults. The DISCOM is not responsible for damage, if any, caused to the Project's generator and allied equipment during parallel operation of the generator with the grid.

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Suzion Energy Ltd:

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Chairman & Managing Director

For Axis Energy Ventures India Rrivate Limited



4.18 The Wind Power Producer shall make a good faith effort to operate the Project in such a manner as to avoid fluctuations and disturbances to the APTRANSCO's / DISCOM's network due to parallel operation with the network.

4.19 The Wind Power Producer shall control and operate the Project as per Prudent Utility Practices. The DISCOM shall only be entitled to request the Wind Power Producer to reduce electric power and energy deliveries from the Project during a System Emergency, and then only to the extent that in the DISCOM's reasonable judgment such a reduction will alleviate the emergency. The DISCOM shall give the Wind Power Producer as much advance notice of such a reduction as is practicable under the circumstances and shall use all reasonable efforts to remedy the circumstance causing the reduction as soon as possible. Any reduction required of the Wind Power Producer hereunder shall be implemented in a manner consistent with safe operating procedures.

ARTICLE 5

BILLING AND PAYMENT

- 5.1 For Delivered Energy purchased, Wind Power Producer shall furnish a bill to the DISCOM calculated at the rate provided for in Article 2.2, in such form as may be mutually agreed between the DISCOM and the Wind Power Producer, for the billing month on or before the 5th working day following the Meter Reading Date.
- 5.2 The DISCOM shall be entitled to a rebate of 1% of the total amount billed in any billing month for payments made before the due date of payment. Any payment made beyond the due date of payment, DISCOM shall pay interest at existing SBI base rates plus one percent and in case this rate is reduced, such reduced rate is applicable from the date of reduction.
- 5.3 The DISCOM shall pay the bill on monthly basis as per Article 5.1.
- 5.4 Letter of Credit: Not later than 30 days prior to the Scheduled COD of the Generating Unit, DISCOM shall cause to be in effect an irrevocable revolving Letter of Credit issued in favour of Wind Power Developer for a minimum period of one year by a Scheduled Bank (the "Letter of Credit").

 a. However Letter of Credit shall not be invoked for any disputed bill amount.
- b. Further LC can be invoked only when DISCOMs fail to pay bill amount by due date of bill payment.
- 5.5 Direct payment: Wind developer shall submit bills for the energy delivered during the billing period as per the provision of this PPA and there upon DISCOMs shall make payment for the eligible bill amount by the due date of payment.
- 5.6 Billing disputes: The DISCOM shall pay the bills of Wind Power Producer promptly subject to the clauses 5.1 and 5.2 above.

The DISCOM shall notify Wind Power Producer in respect of any disallowed amount on account of any dispute as to all or any portion of the bill. Wind Power Producer shall immediately take up issue with all relevant information with DISCOM which shall be rectified by the DISCOM, if found satisfactory. Otherwise notify its (DISCOM's) rejection of the disputed claim within reasonable time with reasons therefor. The dispute may also be decided by mutual agreement. If the resolution of any dispute requires the DISCOM to reimburse Wind Power Producer, the amount to be reimbursed shall bear interest at SBI base rates plus one percent and in case this rate is reduced, such reduced rate is applicable from the date of reduction from the date of disallowance to the date of reimbursement.

5.7 All payments by the DISCOM to Wind Power Producer hercunder shall be made to such address as may be designated by Wind Power Producer to the DISCOM in writing from time to time.

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A.P. Secretariat, Hyderabad - 500 022.

Suzion Energy Etd.

Tuisl R Tanti Chairman & Managing Director

For Axis Energy Ventures India Private Limited

Address

M/s [•]
[address].

Telephone :[•], Fax :[•] Mobile N. :[•] Email id

ARTICLE

UNDERTAKING

6.1 The Wind Power Producer shall be responsible:

(i) for proper maintenance of the project in accordance with established prudent utility practices.

(ii) for operation, maintenance, overhaul of the plant, equipment, works, switch yard and transmission lines and equipment up to the Interconnection Point of the project in close coordination with the DISCOM.

(iii) the Wind Power Producer shall furnish the generation and maintenance schedules every year.

(iv) for making all payments on account of any taxes; cess; duties or levies imposed by any Government or competent statutory authority on the land, equipment, material or works of the project or on the energy generated or consumed by the project or the Wind Power Producer or on the income or assets of the Wind Power Producer.

(v) for obtaining necessary approvals, permits or licences for operation of the project and sale of

energy to DISCOM there from under the provision of the relevant laws.

(vi) the Wind Power Producer have to comply with the provisions of the AP Code of Technical Interface (Grid Code).

(vii) for achieving Commercial Operation Date within two years from the date of signing of the

(vii) for achieving Commercial Operation Date within two years from the date of signing of the Agreement.

(viii) for seeking approval of APTRANSCO and DISCOM in respect of Interconnection Facilities, Pooling Substation and synchronization of the Project with grid.

(ix) the Wind Power Producer shall not dismantle and take away project machinery and

interconnection facilities during the PPA term.

(x) after [•] th year of the operation from Commercial Operation Date, if plant continues to operate, the DISCOM shall have the first right of refusal on power purchase from the Wind power plant. The tariff beyond [•] th year shall be as mutually agreed by both the parties, subject to approval of

(xi) the Clean Development Mechanism (CDM) benefits shall be shared in the ratio of 90:10 between Wind Power Producer and DISCOM.

6.2 The DISCOM agrees:

(i) to make all reasonable efforts for making arrangements for evacuation of power from the project to be completed prior to the Commercial Operation Date of the Project subject to Article 3.

(ii) for purchase of Delivered Energy from the project as per section 2.2.

(iii) to co-ordinate with APTRANSCO and assist the Wind Power Producer in obtaining approval for the interconnection facilities where the interconnection is at 132 kV or above voltages, for synchronization, Commercial Operation, regular operation etc., as required by the Wind Power Producer.

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Tuist R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited

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DURATION OF AGREEMENT

This Agreement shall be effective upon its execution and delivery thereof between parties hereto and shall continue in force from the Commercial Operation Date (COD) and until the [•] th anniversary that is for a period of twenty five years from the Commercial Operation Date (COD). This Agreement may be renewed for such further period of time and on such terms and conditions as may be mutually agreed upon by the parties, 90 days prior to the expiry of the said period of twenty five years, subject to the consent of the APERC. Any and all incentives/conditions envisaged in the Articles of this Agreement are subject to modification from time to time as per the directions of APERC.

ARTICLE 8

NOTICES

8.1 Except as otherwise expressly provided in this Agreement, all notices or other communications which are required or permitted hereunder shall be in writing and sufficient if delivered personally or sent by registered or certified mail, email or fax addressed as follows:

If to the Wind Power Producer:

Attention

: M/s [•]

[address].

Telephone : [•],

Fax [•]

Mobile N. : [•]

Email id

Attention

: [insert designation]

[name of the discom],

[insert address]

Fax No.

[•]

Telephone No. : [•]

Email id : [

- 8.2 All notices or communications given by email, fax shall be confirmed by depositing a copy of the same in the post office in an envelope properly addressed to the appropriate party for delivery by registered or certified mail. All notices shall be deemed delivered upon receipt, including notices given by email, fax regardless of the date the confirmation of such notice is received.
- 8.3 Any party may by written notice change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

ARTICLE 9

DEFAULT

9.1 The Wind Power Producer shall achieve Commercial Operation Date within two years from the date of signing of the Agreement, default of which, the Agreement is liable for termination and the same can be done at the option of DISCOM with due notice.

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Tulsi R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited

Chairman & Managing Director

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- 9.2 In the event, DISCOM commits a breach of any of the terms of this Agreement, the Wind Power Producer shall be entitled to specific performance of this Agreement or claim such damages as would be available under Law or both, at its option, by giving 30 days notice to DISCOM.
- 9.3 In the event, Wind Power Producer commits a breach of any of the terms of this Agreement, the DISCOM shall be entitled to specific performance of this Agreement or claim such damages as would be available under Law or both, at its option, by giving 30 days notice to Wind Power Producer.
- 9.4 If the default continues for a period of 30 days or more, either party will have a right to issue a preliminary notice for termination of this Agreement. If the default is not cured within 30 days thereafter, either party can terminate this Agreement and can claim damages at its option.
- 9.5 In the event of cancellation of the Project allotted to the Wind Power Producer by NREDCAP for any reason, the PPA with DISCOM will automatically get cancelled.

ARTICLE 10

DISPUTE RESOLUTION

- 10:1 Each Party shall designate in writing to the other party a representative who shall be authorized to resolve any dispute arising under this Agreement in an equitable manner.
- 10.2. Following notice by one Party to the other setting out the particulars of the dispute, if the designated representatives are unable to resolve a dispute under this Agreement within 15 days, such dispute shall be referred by such representatives to a senior officer designated by the Wind Power Producer and a senior officer designated by the DISCOM, respectively, who shall attempt to resolve the dispute within a further period of 15 days.
- 10.3. The Parties hereto agree to use their best efforts to attempt to resolve all disputes atising hereunder promptly, equitably and in good faith and further agree to provide each other with reasonable access during normal business hours to any and all non-privileged records, information and data pertaining to any such dispute.
- 10.4 Failing resolution of the dispute in terms of the above provisions or even otherwise, any party may approach the AP Electricity Regulatory Commission to adjudicate upon the dispute in terms of Section 86 (1) (f) of Electricity Act, 2003.

ARTICLE 11

SPECIAL PROVISIONS

- 11.1 The waiver of any breach or failure to enforce any of the terms, covenants or conditions of this Agreement shall not in any way affect, limit, modify or waive the future enforcement of such terms, covenants or conditions.
- 11.2 No oral or written modification of this Agreement either before or after its execution shall be of any force or effect unless such modification is in writing and signed by the duly authorized representatives of the Wind Power Producer and the DISCOM, subject to the condition that any further modification of the Agreement shall be done only with the prior approval of Andhra Pradesh Electricity Regulatory Commission, However, the amendments to the Agreement as per the respective orders of APERC from time to time shall be carried out.
- 11.3 However, in respect of power evacuation, the voltage levels for interfacing with grid will be as per Article 1.20.

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- 11.4 The invalidity or unenforceability for any reason of any provision of this Agreement shall not prejudice or affect the validity or enforceability of any other provision of this Agreement.
- 11.5 The failure of any party to insist in one or more instances upon the strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or relinquishment of any such rights but the same shall continue in full force and effect.
- 11.6 Unless the context otherwise requires, every arrangement, procedure or any other matter which is, under any of the provisions of this Agreement, required to be mutually agreed upon between the parties, shall be concluded by a written Agreement between the parties not later than the date specified in the concerned clause of this Agreement, subject to the consent of the APERC.
- 11.7 This Agreement, including Schedule 1, 2 & 3 attached hereto, constitute the entire agreement between the parties with respect to the subject matter hereof, and there are no oral or written understandings, representations or commitments of any kind, express or implied, not set forth herein.
- 11.8 The headings contained herein are included solely for the convenience of the parties and are not to be used as a basis for interpreting the various sections of this Agreement.
- 11.9 The parties each agree to act in good faith in implementing the terms and conditions of this Agreement and in carrying out their respective obligations hereunder.
- 11.10 In the event of the merger or re-organisation of DISCOM, if the resulting entity is able to perform DISCOM's obligations hereunder in no less a manner than DISCOM, the resulting entity shall take the right and responsibility for performance of DISCOM's obligations.
- 11.11 In the event of the merger or re-organisation of Wind Power Producer if the resulting entity is able to perform Wind Power Producer's obligations hereunder in no less a manner than Wind Power Producer, the resulting entity shall take the right and responsibility for performance of Wind Power Producer's obligations.
- 11.12 Assignment and Financing: Neither party shall assign this Agreement or any portion thereof to any third party without the prior written consent of the other party which consent shall not be unreasonably withheld.

IN WITNESS WHEREOF, the Wind Power Producer and the DISCOM have caused this Agreement to be executed as of the date and the year first set forth above.

For and behalf of [name of the discont]

WITNESS

1

By:

2.

Its:

For and behalf of M/S. [name of the Project Company]

WITNESS

AJAY JAIN, tAS.,
Secretary to Government
Energy, Infrastructure & Investment Dept.
A.P. Secretariat, Hyderabad - 500 022.

Suzlon Energy Ltd.

Tuisi R Tanti Chairman & Managing Director For Aus Energy Ventures India Private Limited

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2.

Its:

SCHEDULE

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Particulars of the Project (Referred to in the Preamble to the Agreement).

Name of the Project	Location No. of Wind Energy	Capacity of the
	Converters	Project*
[Name of Project Company]		[•]

SCHEDULE - 2

(Copy of sanction proceedings from NREDCAP to the Company)

SCHEDULE 23

(Copy of agreement entered into by the Company with NREDCAP)

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Tuisi R Tanti Chairman & Managing Director For Axis Energy Ventures India Private Limited

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Sl. No:

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Date.03/02/2016.

Sold To

: Karunakar

S/o

: Ramulu R/o. Hyd.

To Whom : Axis Energy Ventures India Pvt. Ltd.

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K. N. LAL BABU Licenced Stamp Vendor

LICENCE NG. 16-07-086/2012 R.L.NO: 16-07-002/2015

H.No.3-3-948/91/A, Himayath Nagar HYDERABAD DISTRICT PHONE NO. 09492424379

PROJECT AGREEMENT

THIS PROJECT AGREEMENT is executed on the 3rd day of the month of February, 2016 between:

NEW AND RENEWABLE ENERGY DEVELOPMENT CORPORATION OF A.P. LIMITED, having its office at 5-8-207/2, Pisgah Complex, Nampally, Hyderabad - 500 001, represented by Mr. M. Kamalakar Babu, Vice-Chairman & Managing Director (hereinafter referred to as the "First Party" or "NRED CAP" which expression shall include its successors);

AND

SUZLON ENERGY LIMITED, a company duly incorporated under the Companies Act 1956, having its registered office at 5 Shrimali Society, Near Shri Krishna Complex, Navrangpura, Ahmedabad – 380009, Gujarat, India and its Corporate Office at "One Earth" Building, Hadapsar, Pune-411028, Maharashtra, India represented by its Senior Vice President, Dr. V. Bapeshwar Rao (hereinafter referred to as "Suzlon", which term shall mean and include its successors in interest, group companies, associates and assigns);

AND

AXIS ENERGY VENTURES INDIA PRIVATE LIMITED, a company duly incorporated under the Companies Act 1956, having its registered office at 2nd Pieor, Plot no.3, House No. 6-3-680/8/3, PMR Plaza, Thakur Mansion Lane, Somajiguda, Hyderabad — 500 082, represented by its Director Mr. K. Kiran Kumar Reddy (hereinafter referred to "Axis" which term shall mean and include its successors in interest, group companies, associates and assigns),

Suzlon and Axis are hereinafter jointly referred to as "Second Party"

For AXIS ENERGY VENTURES INDIA PVT. LTD.

Par New & Renewable Energy Development Gerporation of Andhra Pradech Ltd.

Yice Chairman & Managing Proctor

Suzion Energy Lid.

Dr. V. Bapeshwar Rao Sr. Vice President



WHEREAS:

- A. Suzion along with its associates is engaged in the business of manufacturing wind turbine generators and developing wind and solar power projects through engineering, procurement and supply model for various independent power producers. Axis, is one of the largest independent power producers in India with primary focus in development and operations of renewable energy projects.
- B. Government of India ("Gol") as part of its goal to achieve green energy commitment has emphasized on increasing the development of renewable energy projects and enhancement of the capacities of power production through renewable energy sources. This has also led to various states with high resources and possibilities of renewable energy power production, such as the state of Andhra Pradesh, to promote the establishment of new and renewable energy projects. The Government of Andhra Pradesh ("GoAP"), in order to promote the development of clean energy initiative, has issued Wind Power Policy 2015, Solar Power Policy 2015 and the Andhra Pradesh Industrial Policy 2015-2020.
- C. The National Institute of Wind Energy (NIWE) has assessed the potential of the state of Andhra Pradesh in wind power projects to be over 22,000 MW with maximum potential identified in the districts of Ananthapuramu, Kadapa, Kurnool, Chittoor and Nellore.
- D. Suzlon while participating in the first renewable energy global investors meet (RE-INVEST), 2015 held on February 15, 2015, had given a commitment to the Honorable Prime Minister of India, in the presence of Honorable Minister for New and Renewable Energy, Power and Coal of India, to develop 11,000 MW of capacity of new wind capacity and develop new manufacturing facilities over a period of 5 years. Suzlon in pursuance to the said commitment initially signed memorandum of understanding (MoU) dated February 15, 2015 at New Delhi with the GoAP and NREDCAP for setting up of manufacturing facility for blades and wind power projects for an aggregate capacity of 430 MW in the state of Andhra Pradesh. Subsequently, Suzlon also signed another MoU dated April 29, 2015 with Industries Department, GoAP on the eve of the launch of Andhra Pradesh Industry Mission, 2015 and Industrial Policy 2015-2020 at Vishakapatnam, for setting up of integrated manufacturing facility for manufacture of wind turbines in the state of Andhra Pradesh. Both the MoU dated February 15, 2015 and April 29, 2015 were executed in presence of Honorable Chief Minister of Andhra Pradesh (both these documents are attached as Annexure 1).
- Axis Energy which is in the business of developing Renewable Energy Projects, in particular Wind and Solar, and had presented the "Green Energy Commitment" to the Honourable Prime Minister of India during the First Renewable Energy Global Investors Meet (RE-INVEST), 2015 on February 15, 2015 at New Delhi. Axis Energy Group gave a commitment to develop 12,500 MW of Renewable Energy Projects comprising of 7,000 MW in wind and 5,500 MW in solar projects attached herewith as Annexure 1.
- F. Axis Energy based on the commitment in RE-INVEST 2015 has committed to develop 4,000 MW wind power projects (for which, Axis Energy has already entered into a MoU on 28 Wind Monitoring Stations for Wind Resource Assessment studies with NREDCAP/NIWE ("Axis MoU") and 2500 MW solar power projects in the State of Andhra Pradesh and entered into Memorandum of Understanding with GoAP and NREDCAP in the presence of the Honourable Chief Minister of Andhra Pradesh on February 15, 2015 ("GoAP MoU") attached herewith as Annexure 1. In terms of the GoAP MoU, Government of Andhra Pradesh has given undertaking to facilitate the Axis Energy Group to obtain approvals/permissions/clearances etc. from concerned departments as per rules/policies/regulations prevailing.

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

Suzion Energy Ltd.

Dr. V. Bapeshwär Rao Sr. Vice President FOR AXIS ENERGY WENG PRES INDIA PVT. LTD.



- G. In view of the common objectives and intention of developing renewable energy projects both Suzlon and Axis have discussed and agreed to collaborate and jointly develop the Renewable Energy Projects (as defined hereinafter) in the state of Andhra Pradesh and accordingly on September 03, 2015 a proposal was submitted to GoAP for development of 4000 MW of renewable energy projects in AP along with manufacturing facilities. GoAP after considering the proposal with the concerned authority approved the same and has issued government order G.O.Ms No. 15 dated November 27, 2015 ("GO") (attached herewith as Amexure 2).
- H. In pursuance of said GO, GoAP and the Second Party have executed Memorandum of Understanding dated December 04, 2015 ('MoU") attached herewith as Annexure 3. As per the MoU, Suzion and Axis have agreed to jointly participate in developing renewable energy projects (comprising of wind power projects (3000 MW) and wind-solar hybrid power projects (1000 MW) projects) for an aggregate capacity of about 4000 MW ("Renewable Energy Projects") and Suzion shall additionally develop facilities for manufacturing blade, tower, nacelle/generator at multiple locations such as Anathapuranu and Nellore districts or such other districts identified subsequently ("Manufacturing Pacilities").
- In terms of the MoU, GoAP and the Second Party executed the Project Implementation Agreement dated January 11, 2016 ("Project Implementation Agreement") attached herewith as Annexure 4. GoAP in order to give effect to its obligations under the Project Implementation Agreement had agreed to cause the execution of agreements with its relevant departments, corporations, companies.
- J. In pursuance to the Project Implementation Agreement, the First Party (being the nodal agency for the renewable energy projects as per the Wind Power Policy 2015 of GoAP) has agreed to perform the obligations of GoAP relating to the construction and operation of the Renewable Energy Projects and the Manufacturing Facilities, in accordance to the terms and conditions of this Agreement.

NOW THEREFORE, PARTIES HEREIN HAVE AGREED TO THE FOLLOWING.

1. INTERPRETATIONS

- 1.1 The nomenclature of this Agreement, heading and paragraph numbers are only for the
- 1.2 Reference to persons and words denoting natural persons shall include bodies, corporate, partnerships, joint ventures; statutory and other authorities and entities.
- 1.3 Reference to any engetment, ordinance or regulation or any provision thereof shall include any amendment thereof or any replacement in whole or in part.
- 1.4 Reference to Recitals, Clauses, or Sub-Clauses shall unless the context otherwise requires, be deemed to include the Recitals, Clause or Sub-Clauses of this Agreement.
- 1.5 The words importing singulars shall include plurals and vice versa as the case may be.
- 1.6 Terms beginning with capital letters and defined as per this Agreement shall have the same meaning ascribed thereto.
- 1.7 Any reference at any time to any agreement, deed, instrument, license or document of any description shall be construed as reference, to that agreement, deed, instrument, license or other document as amended varied, supplemented, modified or suspended at the time of such reference provided that this Clause shall not operate so as to increase liability or obligations of any Party hereunder or pursuant hereto in any manner whatsoever.

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

Suzion Energy Ltd.

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Dr. V. Bapeshwar Rao Sr. Vice President Page 3 of 17 For AXIS ENERGY VENTURES INDIA PVT. LTD.



- Any agreement, consent, approval, authorization, notice, communication, information or report 1.8 required under or pursuant to this Agreement from or report required under or pursuant to this Agreement from or by any party shall be valid and effectual only if it is in writing and under the hands of duly authorized representative of such party in this behalf and not otherwise.
- Any reference to any period commencing, "from" a specified day or date and "till" or "until" a. 1.9 specified day or date shall include both such days, or dates.

1.10 The words / expressions used in this Agreement shall bear the same meaning as assigned to them in the context in which these have been used in this Agreement.

Suzion Energy Ltd.

Dr. V. Bapashwar Rao

For AXIS ENERGY VENTURES INDIA PVT. LTD.

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Vice Chairman & Managing Director



2. DEFINITIONS

- In this Agreement, the various terms shall have the following meanings, except where the context officewise requires, definitions and other terms expressed in the singular shall also include the plural and vice versa, namely:
 - "Agreement" means this agreement together with the Schedules attached herein and any amendments made thereto in accordance with the provisions herein contained.
 - "Applicable Permits" shall mean all clearances, permits, authorisations, consents and approvals required to be obtained or maintained under applicable laws in connection with the Renewable Energy Projects during the subdistence of this Agreement.
 - "Arbitration Act" means the Arbitration and Concillation Act, 1996 and shall include modifications to or any re-chactment thereof as in force from time tortime.
 - "Commercial Operation" shall mean the date when the Renewable Energy Projects or the Manufacturing Facilities, as the case may be, shall be commissioned as per the respective implementation plan agreed with GoAP.
 - "Dispute" shall have the meaning as specified in Clause [1].
 - "Effective Date" shall mean the date of signing of this Agreement.
 - "Force Majeure" shall have the meaning as ascribed thereto in Clause 7.
 - "Individual Project" shall mean each renewable energy project set up as part of the Renewable Energy Projects based on allownent issued by NREDCAP.
 - "Power Purchase Agreement" shall mean a contractual agreement to be signed with the Andhra Pradesh Power Distribution Companies or any other body for the sale of power generated from the Renewable Energy Projects as may be approved by APERC from time to
 - "Parties" shall mean collectively the First Party and the Second Party.
 - "Site" means the land used for development of Renewable Energy Projects and the Manufacturing Racilities.

CLAUSE 3

TERMS OF THE ACREEMENT

3.1 Effectiveness

This Agreement shall come into force from the Effective Date.

3.2 Term of the Agreement

> This Agreement shall remain in force for a period of 7 (seven) years from the Effective Date to remain walld till December 31, 2022 ("Texm") including period of construction / development and operation of the Renewable Buergy Projects. FOR AXISTENERGY VENTURES INDIA PVT. LTD.

For New & Renewable Energy Development

1 my cerry Dr V Bepeshwar Rao Vice President

Suzion Energy Ltd.

Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

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CLAUSE 4

EXECUTION OF RENEWABLE ENERGY PROJECTS

4.1 OBLIGATIONS OF THE FIRST PARTY

4.1.1 Grant of Consents and Approvals

In order to facilitate the construction and operation of the Renewable Energy Projects, the First Party in accordance with the single window clearance mechanism formulated under the Wind Power Policy 2015 of GoAP, Solar Power Policy 2015 of GoAP and GOMs No. 15 dated November 27, 2015, on priority allotment basis grant the following:

- (i) as per the prevailing policies provide permissions to the Second Party for conducting Wind Resource Assessment studies and pre-feasibility tests at potential sites.
- (ii) as per the prevailing policies allot capacities in National Wind Energy Institute (NIWE)/ NREDCAP notified sites and also in the potential sites identified by Second Party in the state of Andhra Pradesh in private, revenue and forest lands.
- up on application by Second Party or any associate/subsidiary company of Second Party or vendees identified by the Second Party for executing the Renewable Energy Projects, any other person acting on their behalf, in compliance of with Applicable Laws, to grant such Applicable Permits or extensions and/or renewals as are required for or in connection with the Renewable Energy Projects, for the execution and development of the Renewable Energy Projects to complete in a timely manner.

4.1.2 Allotment of Land

The Kirst Party agrees, upon the Second Party applying for land required for the construction and operation of the Renewable Energy Projects; to take the following actions:

- subsequent to the allotment of capacities for the Renewable Energy Projects, wherever available provide/allot to the Second Party or subsidiary company of Second Party, revenue land owned by GoAP as per policies in force in the State of Andhra Pradesh on long term lease basis, applicable to allotment of land for renewable energy projects. The lease agreements should entitle the lessee to mortgage the lease hold rights on such land to the lenders / financers of the Renewable Energy Projects, with prior consent of the GoAP / the First Party, as the case may be;
- in coordination with the relevant departments of GoAP and by issue of necessary approvals / governmental orders / directions / notifications and taking all administrative actions in compliance of provisions of applicable law, the First Party shall facilitate the acquisition of private land in the potential areas to be identified by Second Party either in favour of Second Party or in favour of any of its associate/subsidiary company, in the districts of Ananthapuramu, Kadapa, Kurnool, Chittoer and Nellore or such other districts identified from time to time;
- (iii) to facilitate the capacities that have been identified on endowment lands, the First Party shall extend the necessary support to expedite the approvals from the relevant departments of GoAP as per the applicable law;
- (iv) to facilitate allotment of land for the capacities that have been identified in the forest areas, by submitting applications filed by the Second Party to the forest department of GoAP and by making recommendations to the forest department at the level of GoAP

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Vice Chairman & Managing Director

Suzion Energy Ltd.

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and/or Gol for diversion of forest land, as per applicable guidelines and regulations. The first Party shall also coordinate and facilitate the provisions of land for compensation afforestation to be allotted from the land bank available with the GoAP. The Second Party shall make payment of necessary feel charges in this regard as per applicable law;

(v) to provide access to the Site for conducting wind resource assessment tests and any pre-feasibility tests in relation to the Renewable Energy Riojects.

4.1.3 Access Rights to Site

The First Party agrees to facilitate on a continuous basis and within the time period decided by the Co-ordination Committee provide: (i) unhindered rights of access, as may be required by the second party, in relation to construct, operate and maintain the Renewable Energy Projects. In case of any issues pertaining to such right of way or easement rights, the First Rarty shall facilitate to provide all administrative assistance to the Second Party for faster resolution of such issues.

4.1.4 Approvals and Permits from Gram Panchayat and Local bodies

The First Party agrees to facilitate the issuance of necessary clearances from the grampanchayate and the local bodies of the villages wherein the sites for Renewable Energy Projects are to be located. The Second Party in this regard shall pay necessary development charges and layour fee on a time bound basis in accordance with applicable law.

4.1.5 Benefits under Renewable Energy Policies of Andhra Pradesh

In relation to the development of the Renewable Energy Projects, the First Party agrees to extend and coordinate with the relevant departments of GoAP so that all benefits under the Wind Power Policy 2015 of GoAP, and Solar Power Policy, 2015 of GoAP are made available for the Renewable Energy Projects including but not limited to the following:

- (i) provide the Second Party or any associate/subsidiary of the Second Party identified by the Second Party incentives and exemptions and benefits under the Wind Power Policy 2015 of GoAP, and Solar Power Policy, 2015 of GoAP;
- (ii) cause the exemption of payment of electricity duty applicable toward sale of power from the Renewable Energy Projects to the power distribution companies of Andhra Pradesh;
- (iii) cause the grant of deemed PPP status to the Renewable Energy Brojects;
- (iv) cause the grant of deemed industry status to the Renewable Energy Projects so that they are eligible for incentives made available to the industrial units under various schemes launched by the Department of Industries. GoAP from time to time:
- (v) grant mustrum status to the Renewable Energy Projects and shall be considered to be deemed scheduled subject to prevailing regulations I guid code of appropriate economission;
- (vi) coordinate with the relevant departments of GoAP and facilitate that deemed non-agricultural use pennission is granted to the land on which the Renewable Energy Projects are to be constructed, subject to payment of applicable charges by the second party, and

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- (vii) coordinate with the relevant departments of GoAP and facilitate that the Renewable Energy Projects are exempted from obtaining clearance from State Pollution Control Board.
- 4.1.6 Power Evacuation Infrastructure for Renewable Energy Projects

The First Party agrees to facilitate to evacuate power produced from the Renewable Energy Projects, on preferential basis by the APTRANSCO. The First Party shall coordinate with APTRANSCO to ensure that the Renewable Energy Projects are provided adequate power evacuation facilities for evacuation of the generated power from the inter connecting point of Renewable Energy Projects, in compliance with the applicable procedures/guidelines and the orders passed by APERC from time to time.

4.1.7 Execution of Power Purchase Agreement

The First Party agrees to coordinate with APPCC/the power distribution companies of Andhra Pradesh to cause the execution of firm Power Purchase Agreements in the format agreed in the Project Implementation Agreement as may be approved by APERC and cause the purchase of the entire capacity of power generated from the Renewable Energy Projects at tariff determined by the Andhra Pradesh Electricity Regulatory Commission under Section 61 (h) of Electricity Act, 2003 and terms of the Power Purchase Agreement approved by APERC from time to time.

4.1.8 Coordination for execution of Manufacturing Facilities

The First Party agrees to coordinate with the Department of Industries, GoAP and the State Investment Promotion Board or such other government departments as may be required, to facilitate that the Manufacturing Facilities are accorded mega-industry status as per the Andhra Pradesh Industrial Policy of 2015-2020. The First Party shall recommend to the Industry Department, GoAP for extending all benefits including tailor made benefits to be provided to industries which are granted mega-industry status under the Andhra Pradesh Industrial Policy of 2015-2020. In this regard, the First Party undertakes to facilitate the execution of enforceable and binding agreements with the Department of Industries, GoAP and such other departments of GoAP, as may be required.

- 4.2 OBLIGATIONS OF THE SECOND PARTY
- 4.2.1 Commissioning of Renewable Energy Projects

The Second Party agrees to achieve the implementation of the Renewable Energy Projects by March 31, 2022, as per the indicative schedule attached in Annexure 5.

- 4.2.2 The Parties agree to mutually discuss and arrive at implementation plans indicating the schedule of different activities to be performed by the development of the Renewable Energy Projects.
- 4.2.3 The Renewable Energy Projects shall require manpower during its construction and operation, the Second Party agrees, subject to applicable laws, to provide employment and make necessary arrangements to provide employments to local residents and/or residents of the state of Andhra Pradesh based on the educational qualifications and technical skills.
- 4.2.4 Upon commissioning of each Individual Project, the Second Party agrees to make payments of any fee payable to the First Party, as may be levied from time to time in relation to such Individual Project.

For New & Renewable Energy Development Corporation of Andhra Pragesh Ltd.

Vice Chairman & Managing Director

Suzion Energy Ltd.

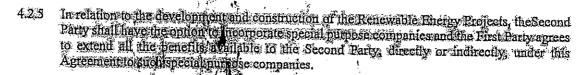
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Sr. Vice President

FOR AXIS ENERGY VENTURES INDIA PVT. LTD.

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The Second Barty shall how were be jointly and severally responsible to perform all the obligations stated in this Clause 4.2

CLAUSE 5

SPECIAL PROVISIONS

- The Second Party may in accordance with the single window clearance mechanism under the AP Wind Power Policy 2015, and AP Solar Power Policy, 2015, submit all applications in relation to the Renewable Energy Projects and Manufacturing Racillities with the Einst Party. 5.1 The First Party shall acting as a single desk process the applications submitted by Second Party or where any application is relating to a separate department forward such application to the concerned departments of GoAP as per AP Wind Power Policy, 2015 and AP Solar Policy, 2015.
- The First Party shall facilitate that the incentives and exemptions declared by GoAP and/or GoI 5.2 from time to time after the Effective Date, whether in relation to promoting the renewable energysector in India or on account of special assistance to industries being set up in the state of Andhra Pradesh for manufacture of renewable energy equipment and are made available to the Renewable Energy Projects and the Manufacturing Facilities, as the suscings be.
- The First Party shall coordinate with the relevant departments of GoAP that no action or 5.3 combination of actions are taken the effect of which is or are discriminatory and which treats the Second Party less favorably than any other developer of renewable energy projects in the state of Andhra Pradesh.
- 5.4 Meetings of the Coordination Committee

The First Party as a modul agency and member of the Coordination Committee (formed in accordance with the Project Implementation Agreement), ensure that meetings of the committee are held at least once in every month. The composition of the Coordination Committee shall comprise of the following:

- the Secretary, Buergy Department, GoAP the Secretary to CM, GoAP (Energy)
- the Secretary Department of Industries, GoAP
- the Managing Director, APTRANSCO the Vice Chairman and Managing Director, NREDCAP
- the representatives of Suzlon and Axis
- As and when required from any of other Department of GoAP/District Administration

The Coordination Committee shall meet to resolve issued being faced in execution of the Renewable Energy Projects and The Coordination Committee may form such committees as may be required for resolution of specific issues arising in the execution of the Renewable Energy Projects.

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Vice Chairman & Managing Director

Suzion Energy Ltd



Director

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5.5 Assistance to procure construction material

The First Party agrees to on best efforts basis provide the following assistance to the Second Party in procuring construction material required for the setting up of the Renewable Energy Projects and the Manufacturing Facilities:

- priority allotment of licenses for carrying out quarry activities and sand mining along with waiver in terms of respective policy in force from ceiling limits provided in the licenses being generally issued, so that it is able to obtain adequate quantity of construction material required for the renewable energy projects and manufacturing or
- (ii) assistance for procuring preferential supply of aggregates/cements/sand etc. from respective manufacturers and/or suppliers on priority basis.
- Suzion shall within 30 (thirty) business days from the execution of this Agreement, furnish performance guarantee for the entire capacity of the Renewable Energy Projects aggregating to Rs. 200 crores, calculated at the rate of Rs. 5 lakins per MW to the First Party, as per the Clause / No.6.5 of Project Implementation Agreement In the event of default by the Second Party in submission of said performance guarantee, the first Party is relieved of its obligations.

The First Party agrees that upon the commissioning of each Individual Project the amount of the performance guarantee submitted by Suzlon shall stand reduced by a proportionate amount corresponding to the capacity of such Individual Project. Suzlon shall within 30 (thirty) days from the commissioning of each Individual Project furnish a letter from the issuing bank indicating the reduction in the amount of performance guarantee. The First Party shall be entitled to forfeit the performance guarantee for an amount proportionate to the non-commissioned capacities only in the event the commissioning of the Renewable Energy Projects is delayed due to default solely attributable to the Second Party. For clarity, the First Party shall not be entitled to forfeit the performance bank guarantee for any amount if such delay in commissioning of the Renewable Energy Projects is caused or occasioned due to occurrence of a Force Majeure event and/or non-fulfillment of any obligation of the First Party as second under this Agreement.

- 5.7 In order to enable the due performance of the duties, obligations and objectives of the Parties under this Agreement, the First Party agrees to facilitate:
 - (i) the execution of enforceable and binding agreements with each of the relevant departments, corporations, companies of GoAP such as APTRANSCO, AP DISCOMS etc.;
 - (ii) issuance of appropriate orders/notifications from the relevant departments, corporations such as APPCC etc.;

as may be required in relation to the execution of the Renewable Energy Projects, from time to time under applicable laws or any policies.

CLAUSE 6

REPRESENTATIONS AND WARRANTIES

- 6.1 Each Party represents and Wartants to the other Party that:
- 6.1.1 It has full power and authority to execute, deliver and perform this Agreement;

For New & Renewable Energy Development Corporation of Andhra Predesh Ltd.

Vice Chairman & Managing Director

Suzion Energy Ltd.

Dr. V. Bapeshwar Rao Sr. Vice President FORAXIS ENERSY VERY DIRES INDIA PVT. LTD.

- 6.1.2 It has taken all necessary action to authorise the execution, delivery and performance of this Agreement;
- 6.1.3 The execution of this Agreement and performance hereunder constitutes a binding obligation on both the Parties:

CLAUSE 7

FORCEMATEURE

- 7.1 Force Majeure shall mean any event or circumstance occombination of events or circumstances that wholly or partly prevent or unavoidably delay the Party elaiming Force Majeure (hereinafter referred to as the "Affected Party") in the performance of its obligations under this Agreement and which aer or events
- 7.1.1 is beyond the reasonable control of and not arising out of the fault of the Affected Party;
- 7.1.2 the Affected Party has been mable to prevent by the exercise of due diligence and reasonable efforts, skill and care, including through expenditure of reasonable sums of money; and
- 7.1.3 has a materially adverse effect on the Renewable Energy Projects or the Manufacturing Facilities.

Such events include any acts of GoAP either in its sovereign or its contractual capacity, war, civil war, insurrection, riots, revolutions, fires, floods, epidemics, quarantine restrictions, freight embargoes, radioactivity and earthquakes:

- 7.2 Upon the occurrence of any Force Majeure Event;
- 7.2.1 The date for achieving the specific obligations shall be extended by the period for which such Force Majeure event subsists and the Term shall be proportionately extended; and
- 7.2.2 The Parties shall bear their respective costs and no Party shall be required to pay to the other Party any costs arising out of any Force Majeure Event.
- 7.3 Obligations during Force Majeure

The Parties shall discharge the following obligations in relation to the occurrence of a Force Majoure Event:

- 7.3.1 The Affected Party shall not claim any relief for or in respect of a Force Majeure Event unless it shall have notified the other Party in writing of the occurrence of the Force Majeure Event as soon as reasonably practicable, and in any event within 7 (seven) days after the Affected Party knew, or ought reasonably to have known, of its occurrence and the probable material effect that the Force Majeure Event is likely to have on the performance of its obligations under the Agreement.
- 7.3.2 Any notice pursuant to Clause 7.3.1 above shall include full particulars of
 - (i) the nature and extent of each Force Majeure Event which is the subject of any claim for telief under this Clause with evidence in support thereof;
 - (ii) the estimated duration and the effect or probable effect which such Force Majeure Event is having on will have on the Affected Party's performance of its obligations under the Agreement;

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FOR AXIS ENERGY YENTURES INDIA PVT. LTD.





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 - (iii) the measures which the Affected Party is taking or proposes to take, to alleviate the impact of such Force Majeure Event; and
 - (iv) any other information relevant to the Affected Party's claim.
 - As long as the Affected Party continues to claim to be affected by such Force Majeure Event, it 7.3.3 shall provide the other Party with regular (and not less than fortnightly) written reports containing information as required by Clause 7.3.2 and such other information as the other Party may reasonably request the Affected Party to provide.
 - The Parties shall co-operate and negotiate in good faith and will develop implementation plan 7.3.4 of remedial and reasonable alternative measures to remove/remedy Force Majeure event to enable the Performance of the Affected Party provided, however, that no Party shall be required under this provision to settle strike or other labour dispute.
 - 7.3.5 In case of any Party not willing to implement the plan of remedial and reasonable alternative. measures to remove/remedy the Force Majeure event, it shall be construed as a default of such Party and then relevant provisions of Clause 9 shall apply.
 - If the Affected Party is rendered wholly or partially unable to perform its obligations under the Agreement because of a Force Majeure Event, it shall be excused from performance of such of its obligations to the extent it is unable to perform on account of such Force Majeure Event provided that:
 - The suspension of performance shall be of no greater scope and of no longer duration (i) than is reasonably required by the Force Majeure Byent,
 - The Affected Party shall make all reasonable efforts to mitigate or limit damage to the (ii) other Party arising out of or as a result of the existence or occurrence of such Force Majeure Event and to cure the same with due diligence, and
 - When the Affected Party is able to resume performance of its obligations under the (iii) Agreement, it shall give to the other Party written notice to that effect and shall promptly resume performance of its obligations.

CLAUSE 8

EVENTS OF DETAILET

8.1 Event of Default by First Party

> The occurrence of and continuation of any of the following events shall constitute "First Party Event of Default, unless such an event occurs as a result of the Suzlon Event of Default, as defined in Clause 8.2:

- The breach by First Party of any material obligation under this Agreement; 8.1.1
- The breach by First Party of any of its representations and warranties provided in this ENERGY VENIURES INDIA PVT. LTD. 8.1.2

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For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd. appart 10

Vice Chairman & Managing Director

Dr. V. Bapeshwar Rao Sr. Vice President

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8.2 Suzlon Event of Default

The occurrence of and continuation of any of the following events shall constitute "Suzion of Default" unless such an event occurs as a result of a First Party Event of Default, as defined in Clause 8.1:

- 8.2.1 The breach by Suzion of any material provision or obligation under this Agreement;
- 8.2.2 The breach by Suzion of any of its representations and warranties provided in this Agreement.
- 8.3 Cure Period
- 8.3:1 Upon the occurrence of a Birst Party Event of Default, Suzion shall have the right to issue a notice of default specifying in reasonable detail the event giving rise to the default. First Party shall take immediate steps to cure such a default within a period of 60 (sixty) days from the date of receipt of the notice of default.
- 8.3.2 Upon the occurrence of a Suzion Event of Default. First Party shall have the right to issue a notice of default specifying in reasonable detail the event giving rise to the default. Suzion shall take immediate steps to cure such a default within a period of 90 (ninety) days from the date of receipt of the notice of default.
- 8.4 Remedies Available to Suzion.

Upon the occurrence and continuation of Event of Default by First Party under Clause 8.1 above, and the failure by First Party to cure such a default within the applicable cure period specified in Clause 8.3.1, Suzion shall be entitled but not obliged to terminate this Agreement by notice to First Party in accordance with Clause 9.

8.5 Remedies Available to First Party

Upon the occurrence and continuation of a Suzion Event of Default under Clause 8.2 above, and the failure by Suzion to cute such a default within the applicable ours period specified in Clause 8.3.2, Birst party shall be entitled but not obliged to terminate this Agreement by notice to Suzion in accordance with Clause 9.

CLAUSE 9

TERMINATION

9.1 Notice of Termination

This Agreement may be terminated on serving a thirty days' notice (Notice of Termination):

- 9.1.1 First Party, in case of a Suzlon Event of Default pursuant to Clause 8:5.
- 9.1.2 by either Barty, notwithstanding anything contained in Clause 7, if such Barty is unable to perform any obligations required to be performed under this Agreement due to Force Majeure for a continuous period of C(six) months.
- 9.1.3 Suzion, in case of a First Party Event of Default pursuant to Clause 8.4.
- 9.2 On the expirity of the Notice of Termination, the Party which served the Notice of Termination shall be entitled to terminate this Agreement, unless the event leading to the Notice of Termination has been neutrified or complied with to the satisfaction of the Party which issued the

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Vice Chairman & Managing Director

Suzion Energy Ltd.

FOR AXIS ENERGY YEARTH RES INDIA PVT. LTD.

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- Notice of Termination. The Party aggrieved by such termination shall be entitled to refer any dispute or claim to arbitration as per Clause 11.
- 9.3 The termination of this Agreement shall be without prejudice to the accrued rights and liabilities of the Parties, as on the date of the termination, unless waived in writing by the Parties.
- 9.4 In the event Suzlon does not exercise its right of termination under Clause 8.4, First party shall ensure to provide all assistance and perform all actions as may be required by Suzlon to complete construction and commission the Renewable Energy Projects and the Manufacturing Facilities, including but not limited procurement of Site and Applicable Permits.
- In case the commissioning of the Renewable Energy Projects or the Manufacturing Facilities is delayed, due to Event of Default by First Party, the term of this Agreement shall be extended by the number of days the commissioning of the Renewable Energy Projects or the Manufacturing Projects have been delayed.

CLAUSE 10

GOVERNING LAW

10.1 The rights and obligations of the Parties under or pursuant to this Agreement shall be governed by and constructed according to applicable law. This Agreement shall be subject to the jurisdiction of the competent courts at capital city of Andhra Pradesh.

CLAUSE 11

RESOLUTION OF DISPUTES

11.1 Good Faith Negotiations

- All disputes, disagreement or difference between the Parties (each a "Dispute"), arising out of this Agreement shall be resolved through the following dispute resolution procedure:
- 11.1.1 Bither Party shall give to the other a written notice setting out the material particulars of Disputes and requiring an authorized Senior Executive Officer each from the First Party and the Second Party, to meet in person at the capital city of Andhra Pradesh or at any other mutually agreed place within 20 (twenty) working days of the date of receipt of such notice by the relevant party to attempt negotiation in good faith and using their best endeavours at all times to resolve the Disputes.
- 11.1.2 If the Dispute is not resolved as evidenced by the terms of the settlement being reduced to writing and signed by the Senior Executive Officers of both the Parties within 30 (thirty) working days after the date of receipt of the Notice described in Clause 11.1.1.
- 11.1.3 If the Dispute is not resolved at the meeting of the Senior Executive Officers of both the Parties, the Secretary, Energy Department, GoAP and the Chairman of Suzion and/or Axis shall meet at the capital city of Andhra Pradesh or any other mutually agreed place within 30 (thirty) working days after the expiry of the period as mentioned in Clause 11.1.2, to attempt negotiations in good faith and using their best endeavours at all times to resolve the Dispute within a further period of 30 (thirty) days. If the Dispute is still not resolved as evidenced by the terms of the settlement being reduced to writing and signed by the authorised

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Vice Chairman & Managing Director

Suzion Energy Ltd.

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representatives of both the Parties, the provisions of the Clause 1.1.2 shall apply, unless the said period is mutually extended.

- All Disputes not resolved between the Parties in accordance with Clause 11.1, shall be settled by way of arbitration in accordance with the provision of Arbitration and Conciliation Act, 1996 including any statutory modification or variation thereof, by reference to an arbitrator panel of 3 (three) arbitrators, one to be appointed by the Second Party, one to be appointed by GoAP and the third to be appointed by the two arbitrators so appointed, who shall not as Chairperson of the Arbitral Tribunal. All expenses of such third arbitrator shall be borne and paid by the parties in equal proportion. The arbitrators shall give a speaking Award.
- 11.3 The Award rendered in any arbitration commenced hereunder shall be final and binding.
- During the pendency of any Arbitration the Parties shall continue to perform their respective obligations as detailed in this Agreement unless such performance cannot be reasonably continued.
- 11.5 The arbitration proceedings shall take place at capital city of Andhra Pradesh only and the Courts of the state of Andhra Pradesh alone have jurisdiction to this purpose.
- 11.6 The right to arbitrate disputes under this Agreement shall survive the expiry of term or the Temination of this Agreement.

CLAUSE 12

AMENDMENTS

12.1 No amendments or waiver of any provision of this Agreement and no consent to any departure by either party herestorm, shall in any event be effective unless the same shall be writing and signed by each of the Parties.

CLAUSE 13

COMMUNICATION

- Any communication/notice by one Party to the other under this Agreement shall be deemed to be served if sent by cable, fax or E-mail followed by a confirmation letter delivered by hand or by registered mail to the respective addresses.
- 13:2 Communication should be addressed as below:

NREDGAP:
The Vice-Chairman & Managing Director.
New & Renewable Energy Development Corporation of A.P. Limited, 5-8-207/2, Pisgan Complex.
Nampally, Hyderabad 500 001
Tel No.: +91 040 23202391/23202296
Fax No.: +91 040 23201666
Email id: ve@nedcap.gov.in

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

CVADOUS DIRECTOR

Suzion Gujarat Wind Park Ltd.

Dr. V. Bapethyra: Bao St. Vice: Prasident FORAXIS ENERGY VENTURES INDIA PVT. LTD.



The Chairman and Managing Director Suzion Energy Limited,
"One Barth" Building, Hadapsar,
Pune-411028, Maharashtra, IndiaTel. No.: +91-20-67022000/61356135/67202500
Fax No.: +91-20-67022100/67022200
Email id: cmd@suzion.com

The Chairman and Managing Director; Axis Energy Ventures India Private Limited, 2nd Floor, Plot no.3, House No. 6.3-680/8/3, PMR Plaza; Thakur Mansion Lane, Somajiguda, Hyderabad — 500 082 Tel No.: +91 040 23412312/23412313 Fax No.: +91 040 23412314 Email id: ravi@axisenergy in

CLAUSE 14

MISCELLANEOUS

14.1 Relationship of the Parties

This agreement shall not be interpreted or construed or create an association, joint venture or partnership between the parties or to impose any partnership obligation or right upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other party.

14.2 Third Parties

This agreement is intended solely for the benefit of the parties hereto. Nothing in this agreement shall be construed to create any duty, to standard of care with reference to, or any liability to, any person not a party to this Agreement.

- 14.3 No Waiver
- 14.3.1 No waiver by either Party of any default by other Party in the observance and performance of any provision of or obligations of or under the agreement. (i) shall operate or be construed as a waiver of any other or subsequent default hereof or of other provisions of or obligations under the agreement; (ii) shall be effective unless it is in writing and executed by a duly authorized representative of the Party; and (iii) shall affect the validity or enforceability of the agreement in any manner.
- 14.3.2 Neither the failure by either party to insist on any occasion upon the performance of the terms, conditions and provisions of the Agreement or any obligation there under nor time or other indulgence granted by a Party to the other Party shall be treated or deemed as waiver of such breach or acceptance of any variation or the relinquishment of any such right hereunder.
- 14.4 Exclusion of Implied Warranties

This Agreement expressly excludes any warranty, condition or other undertaking implied at law or by custom or otherwise arising out of any other agreement between the Parties or

For New & Renewable Energy Davelopment Corporation of Andhra Pradesh Lid.

Vice Chairman & Managing Director

Suzion Energy Ltd.

FOLAXIS ENERGY YENTURES INDIA PVT, LTD.

Dr. V. Bapeshwat Rao 8r. Vice President

representation by either Party not contained in a binding legal agreement executed by both Parties.

14.5 Counterparts

This Agreement may be executed in two counterparts, each of which when executed and delivered shall constitute an original of the agreement.

14.6 Severability

If for any reason whatever any provision of this Agreement is or becomes invalid, illegal or unenforceable or is declared by any court of competentialistics of any other instrumentality to be invalid, illegal or unenforceable, the validity legality or enforceability of the remaining provisions shall not be affected in any manner, and the Parties will negotiate in good faith with a view to agreeing one or more provisions which may be substituted for such invalid, unenforceable or illegal provisions, as nearly as is practicable to such invalid, illegal or unenforceable, provision. Failure to agree upon any such provisions shall not be subject to dispute resolution under the Agreement or otherwise.

14.7 Survival

The termination or expiry of this Agreement shall not affect the accrued rights, obligations and liabilities of either party under this agreement, nor shall it affect any continuing obligations, which this Agreement provides, whether expressly of by necessary implication.

Senior Vice President

IN WITNESS, the Parties hereto have executed and delivered this Agreement at on the date first written above.

For and on behalf of NEW & RENEWABLE For and on behalf of SUZLON ENERGY ENERGY DEVELOPMENT CORPORATION LIMITED OF AP. LIMITED

Celyab Later

Vice-Chairman & Managing Director

For and on behalf of AXIS ENERGY

VENTURES INDIA PRIVATE EIMITED

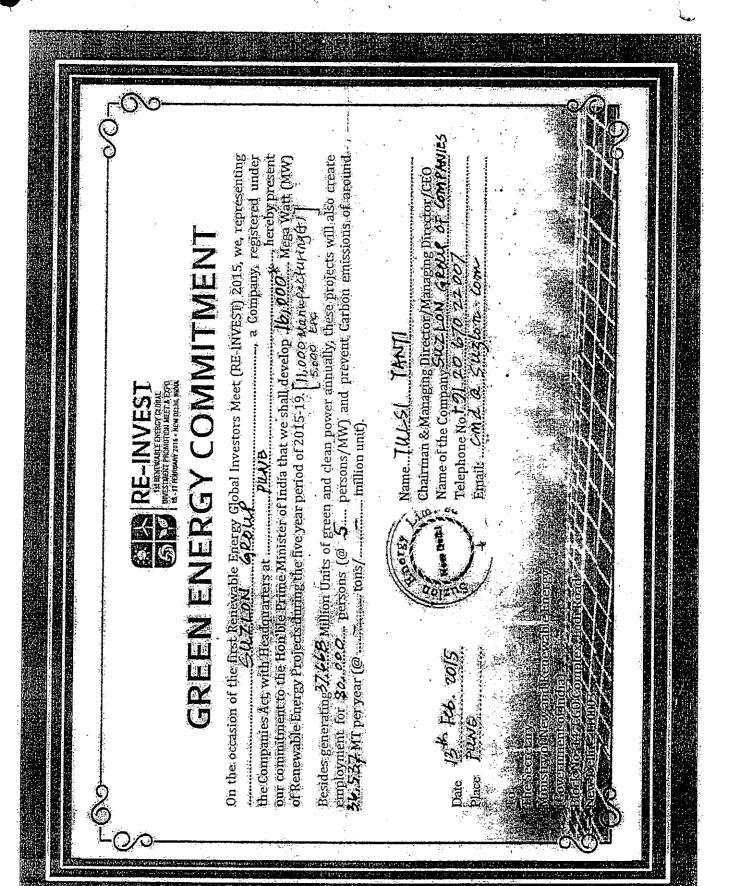
Director

Witness:

1. Services

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2. N. W. Dod CONSULTANT Suglenting LAD



For New & Renewable Energy Development Corporation of Andlita Pradesh Ltd.

Vice Chairman & Managing Director

Suzion Energy Ltd.

Dr. V. Bapeshwar **Rao** Sr. Vice President

The second

For AXIS ENERGY VENTURES INDIA PVT. LTD.



Annexusia - 1 🚡



Monterscanding of Ultrarestocation

This Memorandum of Understanding is entered on 15th day of February, 2015 at New Delhi on the occasion of Pirelia rewastle Energy Global investors Meet (Be-Invest) 2015

Between

M/s **Suzion:Energy/Cid. a Company Inco**rporated under the Companies/Act; 1956:having/its Office at Purte.

And

Pirescreweigningenerif direther Praclesh

M/s Suzion Energy Ltt. Wishes to establish 200 MW Capacity Wind Tutbine blades manufacturing tacility in Anufra Pladesh during the five year period of 2015-19 and 1500 Mai employiment will be created directly/indirectly.

Government of Andhra Praces would facilitate M/s suzion Energy that to obtain necessary Permissions / Registration / Approvals / Clearances etc., from the concerned departments of the state, as per the existing policies / rules and regulations of the State Government.

This Memorandum of Understanding is made to facilitate M/ssuzion Energy Ltd for establishment of the aforesald Project (s) in Andhra Pradesh in a time bound manner.

For and on behalf of Government of Audina Pradesh

> (V.C.&:Managing Elifeator) NREDCAP

For end on behalf of M/s Suzion Energy Little

(Authorised Signatory)

Secretary, Energy, I.& I Dept., Govt. of AP For AXIS ENERGY VENTURES I Composition of Andrea Production of Composition of Andrea Production of Chairman, NREDEAR.





MEMORANDUM OF UNDERSTANDING

Between

M/sisuzlon energy limited

and

THE STATE GOVERNMENT OF ANDHRAIPRADESH INDIA

This Memorandum of Understanding is made on this 29th day of April 2015 by and between Government of Andhra Pradesh, represented by Kartikeya Misra, IAS, Director of Industries, Government of Andhra Pradesh, and M/s Suzion Energy Limited represented by Rapitsinh Rarmar, SM President.

Now, therefore, Government of Andhra Pradeshgand W/s Suzlon Energy Limited wish to formalize the understanding as follows

- 1. M/s Suzion Energy Limited Intends to establish Integrated Windshire (IWT) manufacturing facility of 500 MW per family with an investment of Rs. 350 Crore with a potential to oreate an employment of soo persons. This facility will cater to the requirement for setting up Renewable Energy Project to the tune of 2500 MW.
- 2. Government of Andhra Pradesh will facilitate to provide mecessary assistance to M/s-Suzion Energy-Limited to Improve the investment environment which includes prompt land; acquisition, sadequate infrastructure development and offering attractive incentives.

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

Suzion Energy Ltd.

Dr. V. Bapeshwer Rao

Page 1:012

FORAXISÆNERGY VENTURES INDIA PVT. LTD

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- 3. Government of Anditia Fradesh will facilitate Mys Suzion Energy Limited to obtain necessary Reinissions/ Registrations/ Approvals/ Clearances etc., from the conderned departments on the state under the Single Desk
- 4. This Memorandum of Understanding is made to facilitate M/s Suzion: Energy Limited for establishment of the aforesaid Projects in Andhra Pradeshima thre bound manner.

In witness whereof the parties have set their respective hands and seals to these presents thirdughather duly authorized representatives on the date first above written.

tor Government of Andura Pradesh

KARTIKEYA MISRAFIAS DIRECTORIGEINDUSTRIES GOVERNMENT OF AND HE PRADESH

for M/s suzlon Energy Limited



RANJITSINH PARMAR SRUPRESIDENT. SUZUON/ENERGY/LIMITED

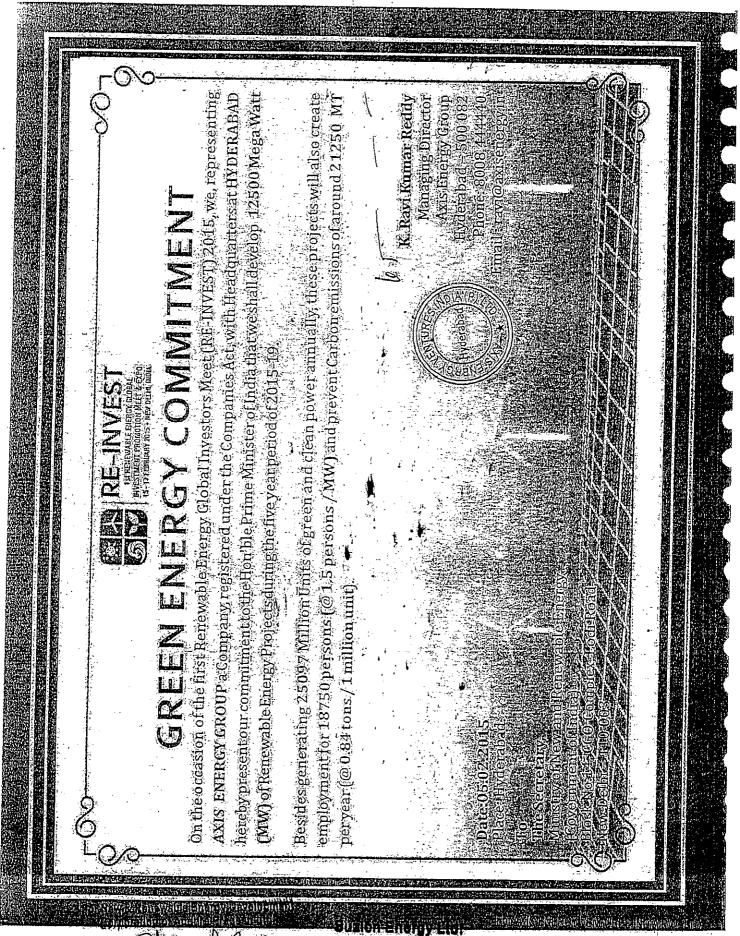
For New & Renewable Energy Development Suzions Energy Little Corporation of Andhra Pradesh Litt

Vice Chairman & Managing Director

Dr. V. Bapeshwar Reo Sr. Vice President

Foraxis energy ventures india pvt. Ltd.





Vige Chairman & Managing Biradial

Dr. V. Bapeshwan Rac Sr. Vice President Director





Olienvoisseeditens of Abadesestarianns

Trais Memorandum of Understanding is entered on 15th day of February, 2015 at New Delhi on the occasion of Fibruary, 2015 at New Delhi on the occasion of Fibruary, 2015.

Between Axis Energy Group

And

Government of Andhia: Pradesh

Axis Energy. Group during first Renewable Global Investors Meet (RE-INVEST). 2015 presented Green Energy: Commitment to the Horlble Prime Minister, Government of India to Set up 12:500 MW/of Windiand Solar Power Projects during the next five years period (2015-2019) on 152 day of February, 2015 at New Delhi and this capacity Commitment stands no 2 in the country.

Out of the above capacity as a priority; 4000 MW of Wind power and 2500 MW of Solar Power Projects is committed to setup in the State of Andhra Pradeshing luding hybrid Wind and Solar Power projects during five years period (2015-2019) by Axis Energy Group and reduction of carbon emissions of 11,050 MT/year (@1.7 MT/year) and 9750 No's (@1.5 person/ MW) of employment will be created directly indirectly.

carbon emissions of lifesymityear (@1.7 Mityear) and 9750 Nos (@1.5 person/ MW) of semployment will be of eated a jectly/Indirectly.

M/s Axis: Energy Ventures India Pvt Ltd; installed 28 Wind monitoring Stations for Wind Resource Assessment studies in Ananthapur, Kurnool and Kadapa Distlicts and established Wind farmable potential and also 10 sites were already validated by National Institute of Wind Energy, Chenharano hotified.

AXIs Energy Group companies has obtained sanctions to establish 1966 MW of Wind Power Projects in different sites and entered into Agreement With NREDCAP Ltd., Nodal Agency of State of Andhra Pradesh

Government of Anghra Pradesh would undertake to facilitate Axis Energy Group to obtain inecessary. Permissions Registrations/ Approvals/ Clearances etc. from the concerned departments of the state as per the existing policies / rules and regulations of the State Government.

This Memorandum of Undertaking is made to facilitate: **Axis Energy Group** for establishment of the aforesald Projects in Andhia Pradeshin a time bound manner as a part of their Green Energy Commitment given to Honble Prime Minister of India during the RE-INVEST-2015.

For and on behalf of Government of Andhra Pradesh

For and on behalf of M/s Axis Energy Ventures (I) Pvt. Ltd.,

M. Kamalakar Babus M.Sc., BL (VG.& Mahaging Director) NREDGAP

K. Ravi Kumar Reddy (Managing Director)

Ajay Jain, IAS Secretary, Energy, I & I Dept., Goyt, of AP & Chairman, NREDOAP

V ca Chairman & Mareuing Of Peter

Dr. V. Bapeshwar Rac Sr. Vice President

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GOVERNMENT OF ANDHRA PRADESH ABSTRACT

Energy, 187 Department - Proposals for entering Into an MoV with M/s Suzion Energy Ltd., for manufacture and development of 4000 MW Renewable Energy Power Projects in the State of Andrea Pragesh - Permission Accorded - Orders -Issued

ENERGY, INFRASTRUCTURE & INVESTMENT (PR.II) DEPARTMENT

G.O.Ms.No.15

Dated.27.11.2015 Read the following:

The Chairman of M/s, Suzion Energy Limited, Letter dated, 03:09.2015.
 From the VCMID, NREDCAP Lr.No.NREDCAP/WE/SUZION/Moti/2015, dated, 14.09.2015 and 23:09.2015.

ORDER:-

In the reference 1st read above, Chairman of M/s Suzion Energy Limited, has submitted a representation to Government of Andhra Pradesh, for development of 4000 MW Renewable Energy Power Projects (Wind Energy) and Wind Solar Hybrid Systems and to establish Wind Turbine Generator manufacturing facilities and proposed to sign an MoD With Gove of AP along With their partners viz M/s. Axis Energy Ventures India Private Limited. They have proposed the investment and commitment as detailed below:-

Manufacturing at multiple locations (i.e. blade, tower, nacelle/generator) to integrate all components of wind turbine generator in Anenthapuramu & Nellore Districts.

Employment generation

Direct: 8,000 (manufacturing & projects)
- Indirect: 25,000 (approx.)
Establishment of Wind and Wind-solar hybrid projects (mostly in Ananthapuramu District)

Establishment of skill development centre (In Ananthapuramu District)
Establishment of SUZLON Chair at the proposed Energy University

2. Accordingly, the VC&MD, NREDCAP has in his letter second read above, has reported that M/s. Suzion Energy Ltd., has global presence with an installed capacity of about 15,000 MW in 19 countries including 8,700 MW In India. They have proposed to develop 4,000 MW RE capacity over a period of five years mostly in Ananthapuramu District and they have proposed to sign an MoU jointly with Government of AP for development of the above projects. It has also been informed that Mys. Suzion Energy Ltd., have agreed to set up integrated wind turbine manufacturing units in the State and signed an MOU with the Industries Department on 29-04-2015. M/s. and signed an MOU with the Industries Department on 29-04-2015, M/s. Axis Energy-Ventures India Pvt Ltd., a partner of M/s Suzion Energy Limited, has conducted detailed wind monitoring studies as per the MNRE guidelines at 28 locations and about 3500-4000 MW capacity wind power potential is available at these locations in mostly Ananthapuramu District and NREDAP has already allotted 1066 MW wind power projects to M/s. Axis Energy Group companies. Hence, the VC&MD.,NREDCAP has proposed that M/s. Suzion Group and M/s. Axis Energy Group will jointly develop 4000 MW. Renewable Energy power projects over a period of 5 years and also manufacturing facilities by M/s. Suzion Group, Both the parties have proposed to sign an MOU with the Government of AP. The firm has requested to extend necessary benefits, incentives, single window facilitation etc., as per the provisions of AP Wind Power Policy 2015 and AP Industrial Policy 2015-2020. M/s. Suzion Group has also agreed to submit Performance Policy 2015-2020. M/s. Suzion Group has also agreed to submit Performance Bank Guarantee @ Rs. 5.00 Jakh per MW (approximately Rs. 200 crores) for

Suzion Energy Ltd.

FOR AXIS ENERGY VENTURES INDIA PVT. LTD.

For New & Renewable Energy Development Corporation of Andina Pracess Lide

Marky Vice Chairman & Managing Director

17-10, (42) Dr. V. Bapeshwar Rao Sr. Vice President

the entire capacity of 4,000 MW for infollomentation on time bound basis. Subsequent to signing of MoD, it is ploposed to sign an implementation agreement, grid agreed to provide Perromance Bank Guarantee for timely completion at the project as per the fimelines indicated in the proposed implementation agreement. The expected investment that can be brought into the State Will be 185, 28,000 profes towards establishment of 4,000, MW wind power add Rs. 500 drores towards establishment of maintathing facilities. The Sovenment of API have also proposed to develop 41,500 MW capacity wind power projects by the year 2018-19, and also the NREDCAP is planning to develop Ananther branch District as Renewable Energy Hub under Power For All 24x7 Scheme.

Taking into consideration all the above, an Moultias been prepaied indicating all the modalities and commitments of both the parties.

Government: after careful consideration, hereby approves the proposal for entering into an Mou with M/s Suzion Energy Limited and M/s Axis Energy Ventures India Private Elmited as per the approved format annexed to this order.

The Vice Chairman & Managing Director, NREDCAP shall take further necessary action accordingly.

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF ANDHRA PRADESH)

ajay jain Secretary to government

. 70 The Vice Chairman & Managing Director, NREDCAP; Hyderabad. (we)... ▼The Chairman, M/S Suzion Energy Limited (we).

Copy to

The PSito Secretary to CM. The PSito Chief Secretary to Govt The General Administration (Cabinet) Departments

//FORWARDED/BY ORDER//

SECTION OFFICER

For New & Renewable Energy Davalor Hahl Corporation of Andhra Fradash Little

Vice Chairman & Managing 51/46/8/

Suzion Energy Ltd.

Dr. V. Bapeshwar Rao Sr. Vice President FOR AXIS ENERGY VENTURES INDIA PVT. LTD.

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23397 Date:17/10/2015. SI. No Sold To

Jaisimha S/o :Narsig Rao Rio, Hyd, To Wholn: Suzlon Energy Ltd.

K.N.LALBABU E LICENCE NO:16-07-086/2012, R.L.NO:16-07-002/2015 os 51948/91/A.Himayath Nagar DERABAD DISTRICT IONE NO. 09492424379

MEMORANDUM OF UNDERSTANDING

The Memorandum of Understanding ("MOU") is entered into on this 4th day of Recember, 2015 at Vijayawada by and between!

SUZLON ENERGY LIMITED, a company duly incorporated under the Companies Act 1956, having its registered office at 5 Shrimgli Society, Near Shri Krishna Complex, Navrangpura, Ahmedabad — 380009, Gujarat, India and its Corporate Office at "One Burth" Building, Hadapsar, Pune-411028, Maharashtra, India represented by its authorised signatory Mr Tulsi Tanti, Chairman & Maharashtra, United to the clinafter referred to as "Suzion Group", which term shall mean and include its successors in interest, group companies, associates and assigns);

AND

lon Energy Lia. Tuisli R Tanti

For Axta Energy Ventures India Private Lift for

Charmen & Managing Director

ajay jain,ias, Secretary to Government
Energy, Intrastructure & Investment Dept.
A.R. Secretariat, Hyderabad - 500 022.

Page 1 of 8

New & Renewable Energy Development Corboration of Andhra Pradesh Ltd.



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SL. No.: 223/e6 Date 17/10/2015. Sold Td. : Juisiniha Slo : Nausig Rao Il/o, Hyd. To Whom : Suzlon Energy Lidi. IC.N. LAL BABU E Licenced Stampwendos deficences of 3872012 RLNO 1407-0027013 E HNO 1438/DVA, Himpyath Nigar HYDENABAD DISTRICE PHONE NO. 05492224300

AXIS ENERGY VENTURES INDIA PRIVATE LIMITED, a holding Company of Axis. Energy Group, a Company duly incorporated under the Companies Act 1956, their its registered office at 2rd floor, Plot No.3, H No.6-3-680/8/3; PMR Plaza, Thakur Mansion Lane, Somanguda, Hyderabad - 500082, represented by its authorised signatory Mr. K. Ramkumar Reddy, Chairman & Managing Director (hereinafter referred to "Axis Energy Group" which term shall mean and include its successors in interest, group companies, associates and assigns).

Sizion Group and Axis Bhergy Group, hereinafter shall jointly be referred to as the Francies of these Parties Parties of these Parties of the Parties o

GOVERNIVENT OF ANDERA PRADISH, represented by its Secretary, Energy, energy, infrastructure and Investment Department & CRDA, Government of Andhra Pradeshing for Secretariat, Hyderabad, hereinafter referred to as the "Party of the Second Part/Second Part/Second Part/Second Part/Second Part/Second Part/Second Party".

Page 2: of \$

Suzion Energy Eldin

Private Emp Venene Inclin Private Limited

Character & Managing Director

AUAY IAIN, IAS, Secretary a Government Energy, Intrastructure & Investment Dep AIR Secretariat, Hyderabad - 500 022.

V. Bapeshwar Rao Sr. Vice President





उण्लाक तेलंगाना TELANGANA

23345 Date 17/10/2015. SI.No Sold To Jaisimha

Natsig Rao R/o Hyd. To Whom Suzion Energy Ltd.

K.N.LALBABU Licenced StampVence LICENCE NO.16-07-086/2012. R.L:NO:16-07-002/2015; H.No.3-31948/91/A, Himayath Nagar hyderabadi district BHONE NO. 09492424379

WHEREAS:

The Government of India as part of its goal to achieve green energy commitment hash emphasized on increasing the development of renewable energy projects and 5 enhancement of the capacities of power production through renewable sources. This has in also led to various states with high resources and possibilities of renewable energy power of production, such as the state of Andhra Pradesh, to promote the establishment of new and remable energy projects.

The National Institute of Wind Energy (NIWE) has assessed the potential of the State of Andhra Pradesh in wind power projects to be over 22,000 MW with maximum potential aftentified in the districts of Ananthapuramy, Kadapa, Kurnool, Chittoor and Nellore. The The National Institute of Wind Energy (NIWIS) has assessed the potential of the State of Andhra Pradesh in wind power projects to be over 22,000 MW with maximum potential of the State of Ananthapuramu, Kadapa, Kurnool, Chittoor and Nellore. The Second Party, in order to promote the development of clean energy initiative, has issued wind Power Polloy 2015 and the Andhra Pradesh Industrial Polloy 2015-2020.

Rage 3 of 8 July 1989

Suzion Energy Lid. Tulsi Rijanu

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India Private Limited

Chairman a Managing Director.

Page 3 of 8

Vice Chairman & Managiny Director

AJAY JAIN, JAS., Secretary to Government. Energy: Infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

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Axis Energy Group has committed to develop 4,000 MW wind power projects (for which, Axis Energy Group has already entered into a MoU on 28 Wind Monitoring Stations for Wind Resource Assessment studies with NREDÇAP/NIWE ("Axis MoU") and 2500 MW solar-power projects in the State of Andhra Pradesh. As per initial studies, the potential generation capacity estimated under the Axis MOU is around 3500-4000 MW of wind power projects, in addition to the 1,066 MW capacities of wind, power projects sanctioned by the Government of Andhra Pradesh. Accordingly, Axis Energy Group had given commitment to establish wind power projects in state of Andhra Pradesh and had entered into Memorandum of Understanding with the Government of Andhra Pradesh in the presence of the Honourable Chief Minister of Andhra Pradesh has given undertaking to facilitate the Axis Energy Group to obtain approvals /permissions / dearances etc. from concerned departments as particles/policies/regulations prevailing,

The Parties of the First Part, in view of the common objectives under GoAP MoU and the Suzlon MoUs, are proposing to collaborate and jointly develop (noder various business models) the Renewable Energy Projects (SUZLON group jointly with Axis Group) and the Manufacturing Pacilities (by SUZLON Group) in the State of Andhra Pradesh over a period of next five years. Hence, the Parties of the Pirst Part have also field discussions and decided to jointly approach the Second Party, seeking assistance for setting up the Manufacturing Racilities and developing the Renewable Energy Projects. The Second Party, on the request of the Parties of First Part, have agreed to facilitate the establishment of the Manufacturing Facilities and the development of the Renewable Energy Projects in the State of Andhra Pradesh, pursuant to the provisions of this MoU.

For New & Renewable Energy Developm Corporation of Andrina Pradesh Ltd.

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For New Energy Ventures India Private Limited

Chairman & Managing Director

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AJAY JAIN, IAS

Secretary lorsovernment
Energy Infrastrictities investment Dept.
A.B. Secretanal, Byderapad - 500 022.

Dr. V. Bapeshwar Rac

Energy

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Suzlon Energy Ltd.

Suzion Group which is the largest will energy player of India, and one of the world leaders, along with its associates is in the business of manufacturing wind turbine generators and developing wind and solar power projects through engineering, procurement and supply model for various independent power producers across India and has about 14 manufacturing facilities spread across India and America, Suzion Group has built and consolidated its presence in 19 countries and installed over 14,600 MW of wind power projects globally.

Suzion Group while participating in the First Renewable Energy Global investors Meet (RE-INVEST), 2015 held on February 15, 2015, had given a commitment to the Honourable Prime Minister of India, in presence of Honourable Minister for New & Renewable Energy, Power and Coal of India, to develop 11,000 MW of capacity of new wind capacity and develop new manufacturing facilities over a period of five years.

Suzion Group in pursuance to the said commitment initially signed Memorandum of Understanding dated Pebruary 15, 2015 at New Delhi with the Second Party for setting up of manufacturing facility for blades and wind power projects for an aggregate capacity of 430 MW in state of Andhra Pradesh. Subsequently, the Suzion Group also signed another Memorandum of Understanding dated April 29, 2015 with Industries Department, GoAP on the eve of the launch of Andhra Pradesh Industry Mission, 2015 and Industrial Policy 2015-2020 at Visakhapatnam, for setting up of integrated manufacturing facility for manufacture of wind turbines in the state of Andhra Pradesh. Both the memorandum of understandings dated February 15, 2015 and April 29, 2015 were executed in presence of Honourable Chief Minister of Andhra Pradesh (hereinafter both MoUs are jointly referred as "Suzion MoUs").

Suzion Group is desirous of participating in the initiatives of Second Party in harnessing energy projects for an aggregate capacity of around 3,000 MW capacity of wind power projects and 1000 MW Wind Solar Hybrid project, at sites feasible for developing such projects in the State of Andhra Pradesh (together "Renewable Energy Projects"); the wind power potential in the state of Andhra Pradesh, by (i) setting up three

Tuisi R Tanii Chairman & Managing Directo

Chairman & Managing Director

AJAY JAIN, IAS., Secretary to Government Energy, Infrastructure & Investment Dept. A.P. Secretariai, Hyderabad - 500 022.

- 1. The Parties of First Fart propose to develop (under various business models) the Manufacturing Pacifities and Renewable Energy Projects in State of Andhra Pradesh over a period of next five years between 2015 to 2020. The Parties of First Part in this regard agree and undertake to the following:
- (i) Achieve the implementation of Manufacturing Facilities by SUZLON Group and Renewable Energy Projects by SUZLON & Avisticioup by March 31, 2020;
- (ii) To generate employment, subject to applicable laws and requirement of the Manufacturing rapilities and Renewable Energy Projects:
- (iii) Set up skill development centres in relation to Maintfacturing Pacifities and Renewable Energy Projects;
- (iv) Submit a business plansproject schedule identifying the development of the Manufacturing Pacilities and the Renewable Energy Projects; and
- (v) Provide security in the form of Bank Guarantee at the rate of Rs. 5 lakhs per MW for the entire capacity of the Renewable Energy Projects, on a progressive basis to the Second Barty.
- 2 The Second Party agrees to the following:
- (i) In relation to setting up of the Manufacturing Pacifiles and development of the Renewable Energy Profess.
- Priority allotment of government land on long-term lease basis to the Biast Ranty/
 Parties of Riest Partin accordance with procedure in vogue, and wherever required assistance to the Birst Party/ Parties of Birst Part, as the case may be, for procurement of Private and Potest land:
- Eachitate the First Party/ Parties of First Part; as the ease may be, in the application of identified and in accordance with law.
- Permit the development of Renewable Energy Projects on the land identified by the Birst Party;

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

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Suzion Energy Eldi, Tuleilit lanti Tuleilit lanti Shelman & Managing Dhackor For Auth Energy Ventures indicianvaler imited

AJAY JA N. JAS.,
Secretary to Government.
Energy, intrastructure & investment Dept.
A.R. Secretarial, Hyderabad - 500 022.

Suzion Energy Ltd. Fork

Dr. V. Babeshwar Rao

Bacilitate the approval of the relevant gram panchayats for setting up the Renewable Energy Projects;

- Facilitate availability the benefits under single window clearance for procuring necessary approvals and clearances for setting up of the Manufacturing Facilities and development of the Renewable Energy Projects and
- (ii) Priority allocation of capacities for the Renewable Power Projects as per the procedures in vogue by NREDCAP;
- (iii) Make Availability of all benefits under the Wind Power Policy 2015 and the Andhra Pradesh Industrial Policy of 2015-2020;
- (iii) Make Availability of adequate power evacuation facilities by the power transmission corporation/s for evacuation of power from the inter connecting point of Renewable Energy Projects as per the procedure in vogue,
- (iv) Make Availability of necessary infrastructure for ensuring unfindered access to and utilisation of the Manufacturing Facilities and the Renewable Energy Projects.
- (y) Provide to the First Party incentives under the Mega Industrial Policy of the Government of Andhra Pradesh.
- Execution of firm Power Purchase Agreements for the capacities committed under 3. this MOU with Feed in Tariff as per the prevailing regulations and orders of the AP Electricity Regulatory Commission for Wind Power and Wind Solar Hybrid Power Projects:
- Axis Energy Group represents to the Second Party that they are collaborating with 4. Suzion Group, for the development of the above mentioned projects and further agrees and confirms to Second Party that as part of the said collaboration, they will allocate capacity to the First Party/ Parties of Riest Part for development of the Renewable Energy Projects, and extend other rights and benefits to the First Party/Parties of First Part as may be available to it in terms of the MoU with the Second Party.

Page 7 of 8

Suzion Energy Ltd. ". Tulsi R Tanii aliman & Managing Directo

For Asia Energy Ventures India Private Limited

Chairman & Managing Director

Min. ajay vain, ias. Secretary to Government Energy, infrastructure & Investment Dept. A.P. Secretariat, Hyderabad - 500 022.

For AXIS ENERGY VENTURES INDIA PVT. LTD.