

No. 11/29/2023(Part)-NHPC

भारत सरकार
Government of India

विद्युत मंत्रालय
Ministry of Power
Hydel Division

New Delhi, the 15th of April 2025

O/o. Chief General Manager
Power Purchase/APPCC
APTRANSCO
Inward No. 51
17 APR 2025
GM/PP1
GM/PP2
GM/Legal
GM/PP3

The Chairperson

Central Electricity Authority,
Sewa Bhawan, New Delhi

The Chairman and Managing Director

NHPC Limited,
Sector-33, Faridabad, Haryana

The Member Secretary

Southern Regional Power Committee (SRPC), No. 29 Race Course Cross Road, Bengaluru - 560 009

The Member Secretary

Northern Regional Power Committee (NRPC), Katwaria Sarai, New Delhi - 110016

The Member Secretary

Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal - 700033 (East), Mumbai - 400093

The Member Secretary

Western Regional Power Committee (WRPC) MIDC Central Road, Andheri

The Member Secretary

North Eastern Regional Power Committee (NERPC), NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006

Sub: Allocation of firm power from Ratle (850 MW), Pakal Dul (1000 MW), Kwar (540 MW) and Kiru (624 MW) hydroelectric projects from subsidiaries of NHPC Ltd. to states/UTs - reg.

Sir,

I am directed to inform that power from Ratle, Pakal Dul, Kwar and Kiru hydroelectric projects from subsidiaries of NHPC Ltd. would be allocated as under:

(i) Ratle (850 MW)

GENERAL MANAGER
Legal/APPCC.
To, DGM.
PPGENCO. RE Projects.
CGS, PGCIL. RE-Wind.
IPPs-I Exchange-
Co-ordination Operations
EE Legal
PMSGNBSYS IPPs-II
GM/Legal/APPCC.

States/UTs	Proposed allocation (MW)	Share in Installed capacity (%)
Punjab	23	2.7%
Haryana	21	2.5%
Rajasthan	33	3.9%
Delhi	12	1.4%
J&K	480	56.5%

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Chandigarh	1	0.1%
Bihar	13	1.5%
Odisha	13	1.5%
West Bengal	20	2.4%
Gujarat	46	5.4%
Chhattisgarh	12	1.4%
Madhya Pradesh	31	3.7%
Maharashtra	63	7.4%
Andhra Pradesh	25	2.9%
Unallocated	57	6.7%
TOTAL	850	100%

(ii) Pakal Dul (1000 MW)

States/UTs	Total Allocation (in MW)	Share in Installed capacity (%)
Haryana	39	3.9%
Delhi	18	1.8%
J&K	480	48.0%
Uttar Pradesh	90	9.0%
Gujarat	85	8.5%
Chhattisgarh	23	2.3%
Maharashtra	100	10.0%
Karnataka	47	4.7%
Andhra Pradesh	52	5.2%
Unallocated	66	6.6%
Total	1000	100.0%

(iii) Kwar (540 MW)

States/UTs	Total Allocation (in MW)	Share in Installed capacity (%)
Haryana	35	6.5%
Delhi	20	3.7%

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Punjab	38	7.0%
J&K	170	31.5%
Gujarat	77	14.2%
Chhattisgarh	21	3.9%
Maharashtra	54	10.0%
Andhra Pradesh	42	7.8%
Karnataka	47	8.7%
Unallocated	36	6.7%
TOTAL	540	100%

(iv) Kiru (624 MW)

States/UTs	Total Allocation (in MW)	Share in Installed capacity (%)
Punjab	40	6.4%
Haryana	37	5.9%
Uttar Pradesh	84	13.5%
Delhi	21	3.3%
J&K	81	13.0%
Bihar	23	3.7%
Odisha	23	3.7%
DVC	15	2.4%
Gujarat	80	12.8%
Chhattisgarh	21	3.4%
Maharashtra	109	17.5%
Karnataka	48	7.7%
Unallocated	42	6.7%

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Total	624	100.0%
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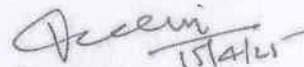
The percentage allocation will be operative for actual dispatch of power i.e. after reduction of auxiliary consumption, planned outage forced outage and as per availability of water.

2. In the Ratle, Pakaldul, and Kwar projects, the free power share for the Union Territory (UT) of Jammu and Kashmir will vary over the first 12 years. However, a fixed allocation of power is being made for each project, based on the agreed-upon free power/LADF share (maximum) and the consent received. As a result, in the initial years, the UT of J&K will need to pay for the power allocated beyond its free power/LADF share. The UT of J&K can use this additional power either to meet its growing demand, or enter into a bilateral/ banking arrangement, or sell it on the power exchange.
3. Govt. of UT of J&K shall provide matching 1% from their share of 12% free power towards the local area development fund (LADF) corpus. The LADF will be operated by a standing committee headed by an officer of the state government, not below the rank of district magistrate, to be designated by the state government, head of the project and male & female representatives of the project affected people. This fund would be available in the form of an annuity over the entire life of the project, as per provisions of Hydro Power Policy, 2008. Further, in accordance with the policy, one hundred (100) units of electricity per month are to be provided by the project developer to each project affected family for a period of 10 years from the date of commissioning of the project.
4. The above allocation will further be subject to the following:
 - i. Power Purchase Agreements (PPAs) between NHPC Ltd. and State Power Utilities/Union Territory (UT) /DISCOMs.
 - ii. Tariff determination by CERC.
 - iii. Beneficiary State(s)/UT(s) ensuring compliance with the financial and commercial terms including coverage for letter of credit or any other agreed payment security mechanism as stipulated in the tripartite agreement/bipartite agreement/PPA between the parties.
 - iv. Tariff notification and/or any other directive(s)/guideline(s) in regard to supply of power by central generating stations issued by Government of India and CERC from time to time.
5. In case of non-payment of outstanding dues or non-maintenance of letter of

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credit or any other agreed payment security mechanism in accordance with the provisions in the agreement between the NHPC Ltd. and the beneficiaries, NHPC Ltd. may regulate the power supply from power station in accordance with the prevailing CERC regulations for power supply or any other regulation issued by CERC from time to time.

Yours faithfully,


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Deputy Director

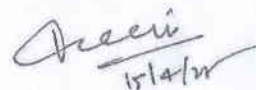
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Copy to:

1. Chairman, CERC, Chanderlok Building, Janpath, New Delhi
2. Member (Hydro)/ Member (E&C)/ Member (Planning)/ Member (G&O), CEA, Sewa Bhawan, New Delhi
3. Chairman DVC, DVC Towers, VIP Road Kolkata-700054
4. Principal Secretary (Power), UT of Jammu & Kashmir/ Govt. of Haryana/ Govt. of Punjab/ Govt. of NCT of Delhi/ Govt. of UP/ Govt. of Rajasthan/ Govt. of West Bengal/ Govt. of UT of Chandigarh/ Govt. of Chhattisgarh/ Govt. of Bihar/ Govt. of Odisha/ Govt. of Madhya Pradesh/ Govt. of Maharashtra/ Govt. of Gujarat/ Govt. of Andhra Pradesh/ Govt. of Karnataka.

Copy also to:

1. PS to Minister of Power and Housing & Urban Affairs
2. PS to Minister of State for Power and New & Renewable Energy
3. PPS to Secretary (Power), PPS to Additional Secretary (Hydro)/ All Joint Secretaries/ Director (OM)/ Director (Trans)/ Director (H-I), Ministry of Power


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