

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
Hydel Division

New Delhi, the 25th February 2025

To

The Chairperson

Central Electricity Authority,
Sewa Bhawan, New Delhi

The Chairman and Managing Director

NHPC Limited,
Sector-33, Faridabad, Haryana

The Member Secretary

North Eastern Regional Power Committee (NERPC),
NERPC Complex, Dong Parmaw, Lapalang,
Shillong - 793006

The Member Secretary

Northern Regional Power Committee (NRPC),
Katwaria Sarai,
New Delhi - 110016

The Member Secretary

Eastern Regional Power Committee (ERPC)
14, Golf Club Rd, Golf Gardens, Tollygunge,
Kolkata, West Bengal - 700033

The Member Secretary

Western Regional Power Committee (WRPC)
MIDC Central Road, Andheri (East),
Mumbai - 400093

The Member Secretary

Southern Regional Power Committee (SRPC),
No. 29 Race Course Cross Road,
Bengaluru - 560 009

Subject: Allocation of firm power from Dibang multipurpose project (2880 MW), Parbati-II (800 MW), Teesta-VI (500 MW) and Rangit-IV (120 MW) hydro-electric projects of NHPC Ltd and its Subsidiary.

Sir / Madam,

I am directed to inform that the power from Dibang multipurpose project (2880 MW), Parbati-II (800 MW), Teesta-VI (500 MW) and Rangit-IV (120 MW) hydro-electric projects of NHPC Ltd and its Subsidiary would be allocated as under:

(i) Dibang multipurpose project (12 x 240 = 2880 MW), Arunachal Pradesh

States / UTs	Total Allocation (MW)	Share in Installed capacity (%)
Haryana	167	5.8
Uttar Pradesh	388	13.5
Bihar	106	3.7
DVC	70	2.4
Odisha	106	3.7
Chhattisgarh	99	3.4
Madhya Pradesh	254	8.8
Maharashtra	288	10.0
Gujarat	368	12.8
Karnataka	223	7.7
Tripura	5	0.2
Arunachal Pradesh	374	13.0
<u>Unallocated</u>	<u>432</u>	<u>15.0</u>
TOTAL	2880	100

(ii) Parbati-II hydroelectric project (4X200 MW), Himachal Pradesh

States / UTs	Total Allocation (MW)	Share in Installed capacity (%)
J&K	24	3.0
Himachal Pradesh	118	14.8
Haryana	69	8.6
Delhi	39	4.9
Uttar Pradesh	160	20.0
Uttarakhand	18	2.2
Rajasthan	111	13.9
Chandigarh	2	0.3
West Bengal	69	8.6
DVC	29	3.6
Chhattisgarh	41	5.1
<u>Unallocated</u>	<u>120</u>	<u>15.0</u>
TOTAL	800	100

(iii) Teesta-VI hydroelectric project (4X125=500 MW), Sikkim

States / UTs	Total Allocation (MW)	Share in Installed capacity (%)
Haryana	30	6.0
Punjab	32	6.4
Delhi	17	3.4
Gujarat	65	13.0
Chhattisgarh	17	3.4
Madhya Pradesh	45	9.0
<u>Andhra Pradesh</u>	<u>36</u>	<u>7.2</u>
Karnataka	39	7.8
DVC	12	2.4
Bihar	19	3.8
Odisha	19	3.8
West Bengal	29	5.8
Sikkim	65	13.0
<u>Unallocated</u>	<u>75</u>	<u>15.0</u>
TOTAL	500	100

(iv) Rangit-IV hydroelectric project (3X40=120 MW), Sikkim

States / UTs	Total Allocation (MW)	Share in Installed capacity (%)
Haryana	11	9.2
Punjab	12	10.0
Delhi	6	5.0
Gujarat	24	20.0
Madhya Pradesh	16	13.3
Andhra Pradesh	13	10.8
DVC	4	3.4
Sikkim	16	13.3
Unallocated	18	15.0
TOTAL	120	100

The percentage allocation will be operative for actual dispatch of power i.e. after reduction of auxiliary consumption, planned outage forced outage and as per availability of water.

2. Govt. of Arunachal Pradesh in case of Dibang multipurpose project, Govt. of Himachal Pradesh in case of Parbati-II hydroelectric project and Govt. of Sikkim in case of Teesta-VI & Rangit-IV hydroelectric projects shall provide matching 1% from their share of 12% free power towards the Local Area Development Fund (LADF) corpus. The LADF will be operated by a standing committee headed by an officer of the state government, not below the rank of district magistrate, to be designated by the state government, head of the project and male & female representatives of the project affected people. This fund would be available in the form of an annuity over the entire life of the project, as per provisions of Hydro Power Policy, 2008.


Further, in accordance with the policy, one hundred (100) units of electricity per month are to be provided by the project developer to each project affected family for a period of 10 years from the date of commissioning of the project.

3. The above allocation will further be subject to the following:

- Power Purchase Agreements (PPAs) between NHPC Ltd. and State Power Utilities/Union Territory (UT) /DISCOMs.
- Tariff determination by CERC.
- Beneficiary State(s)/UT(s) ensuring compliance with the financial and commercial terms including coverage for letter of credit or any other agreed payment security mechanism as stipulated in the tripartite agreement/bipartite agreement/PPA between the parties.
- Tariff notification and/or any other directive(s)/guideline(s) in regard to supply of power by central generating stations issued by Government of India and CERC from time to time.

4. In case of non-payment of outstanding dues or non-maintenance of letter of credit or any other agreed payment security mechanism in accordance with the provisions in the agreement between the NHPC Ltd. and the beneficiaries, NHPC Ltd. may regulate the power supply from power station in accordance with the prevailing CERC regulations for power supply or any other regulation issued by CERC from time to time.

Yours faithfully,



Deputy Director
Tel no. 23324357

Copy to:

1. Chairman, CERC, Chanderlok Building, Janpath, New Delhi
2. Member (Hydro)/ Member (E&C)/ Member (Planning)/ Member (G&O), CEA, Sewa Bhawan, New Delhi
3. Chairman DVC, DVC Towers, VIP Road Kolkata-700054
4. Principal Secretary (Power), UT of Jammu & Kashmir/ Govt. of Himachal Pradesh/ Govt. of Haryana/ Govt. of Punjab/ Govt. of NCT of Delhi/ Govt. of UP/ Govt. of Uttarakhand/ Govt. of Rajasthan/ Govt. of West Bengal/ Govt. of UT of Chandigarh/ Govt. of Chhattisgarh/ Govt. of Bihar/ Govt. of Odisha/ Govt. of Madhya Pradesh/ Govt. of Maharashtra/ Govt. of Gujarat/ Govt. of Andhra Pradesh/ Govt. of Karnataka/ Govt. of Arunachal Pradesh/ Govt. of Tripura/ Govt. of Sikkim.

Copy also to:

1. PS to Minister of Power and Housing & Urban Affairs
2. PS to Minister of State for Power and New & Renewable Energy
3. PSO to Secretary (Power), PPS to Additional Secretary (Hydro)/ All Joint Secretaries/ Director (OM)/ Director (Trans)/ Director (H-I), Ministry of Power