

ERRATA

1. Para No.24 in Page No.9

* Dr. NTPPS-V is considered from December, 2019

** Polavaram HES - 3 units are considered from November 2021 and remaining 9 units are considered with an interval of two months for each unit.

The following shall be included in addition to the above

The Fixed Cost for RTPP stage IV for the year 2018-19 was not claimed in 2014-19, hence the same is claimed now @25% availability as a prior period cost.

2. Para No.59 in Page No.56

a) Station Heat rate

The station heat rate 2500 kCal/kWh and 2450 kCal/kWh has been considered for all 210MW and 500MW thermal stations respectively as per Clause 11.1.3 of Regulation 1 of 2008.

The Commission has considered 2550 kCal/kWh for all 210 MW units of Dr NTPPS O&M keeping in view the submissions made by APGENCO in this regard.

The following shall be included in addition to the above

However, if the actual station heat rate is less than 2550 kCal/kWh, the licensees shall consider such lower station heat rate for admitting Fuel Cost Adjustment (FCA) bills. Further, APGENCO is directed to reduce the station heat rate and auxiliary consumption by implementing the recommendations of Steag Energy Services India Pvt. Ltd. which conducted the performance test and submitted its report. The action taken in this regard shall be communicated to the Commission.

(By Order of the Commission)

Sd/-
COMMISSION SECRETARY_(t/c)