



# **ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

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Red Hills, Hyderabad – 500 004.

## **5<sup>th</sup> ANNUAL REPORT 2018-19**

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## Abbreviations

A.P./AP	Andhra Pradesh
Act 2003	The Electricity Act, 2003 (Act No. 36 of 2003)
Act 2014	The Andhra Pradesh Reorganisation Act, 2014 (Act No. 6 of 2014)
APEPDCL	Eastern Power Distribution Company of Andhra Pradesh Limited
APERC	Andhra Pradesh Electricity Regulatory Commission
APGENCO	Andhra Pradesh Power Generation Corporation Limited
APSPDCL	Southern Power Distribution Company of Andhra Pradesh Limited
APSLDC	Andhra Pradesh State Load Dispatch Centre
APTRANSCO	Transmission Corporation of Andhra Pradesh Limited
ATE	Appellate Tribunal for Electricity
CAG	Comptroller and Auditor General of India
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CGRF	Consumer Grievances Redressal Forum
DISCOM	Distribution Company/Distribution Licensee
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FY	Financial Year
G.O.	Government Order
GoAP	Government of Andhra Pradesh
HT	High Tension
I.A.	Interlocutory Application
kV	Kilo-Volt
LAN	Local Area Network
LT	Low Tension
MW	Mega Watt
NCE	Non-Conventional Energy
NGO	Non-Governmental Organization
O.P.	Original Petition
PPA	Power Purchase Agreement
SAC	State Advisory Committee
SERC	State Electricity Regulatory Commission

**CHAPTER-I**  
**ORGANISATIONAL SETUP & ADMINISTRATION**

**1.1 The Commission:**

1.1.1 The Government of India enacted the Electricity Act, 2003 (Central Act 36 of 2003, hereinafter referred to as the Act 2003) consolidating the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry; promoting competition therein; protecting interest of consumers and supply of electricity to all areas; rationalization of electricity tariff; ensuring transparent policies regarding subsidies; promotion of efficient and environmentally benign policies; constitution of Central Electricity Authority (CEA); Regulatory Commissions and establishment of Appellate Tribunal and for matters connected therewith or incidental thereto and the said Act 2003 came into force w.e.f. 10-06-2003. While repealing the three earlier enactments viz., the Indian Electricity Act, 1910; the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commissions Act, 1998, the Act 2003 saved the provisions of the Andhra Pradesh Electricity Reform Act, 1998 which are not inconsistent with the provisions of the Act 2003 and they will continue to apply in the State of Andhra Pradesh.

1.1.2 In terms of the provisions of the Schedule XII (c) (3) of the Andhra Pradesh Reorganisation Act, 2014 (Central Act 6 of 2014, hereinafter referred to as the Act 2014) read with Section 82 of the Act 2003, the Government of Andhra Pradesh constituted SERC to be known as the Andhra Pradesh State Electricity Regulatory Commission, with one Chairman and two Members, vide G.O.Ms. No. 35, Energy (Power III) Department, dt. 01-08-2014. Subsequently, GoAP issued an amendment notifying that the Commission shall be called Andhra Pradesh Electricity Regulatory Commission, vide G.O.Ms. No. 11, Energy (Power III) Department, dt. 17-03-2015.

1.1.3 The names of the incumbent, Chairman & Members of the Commission are shown below:

<b>Present Commission</b>		
Sri Justice G. Bhavani Prasad	Chairman	since 11-10-2014 onwards
Dr. P. Raghu	Member	since 11-02-2015 onwards
Sri P. Rama Mohan	Member	since 11-02-2015 onwards

## **1.2 Functions and Duties of the Commission:**

1.2.1 Section 86 (1) of the Act 2003 enumerates the functions of SERCs namely: -

- a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be within the State:

Provided that where open access has been permitted to a category of consumers under section 42, the Commission shall determine only the wheeling charges and surcharges thereon, if any, for the said category of consumers;

- b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- c) facilitate intra-State transmission and wheeling of electricity;
- d) issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- e) promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- f) adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- g) levy fee for the purposes of the Act;
- h) specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
- i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- j) fix the trading margin in the intra-State trading of electricity, if considered, necessary;
- k) discharge such other functions as may be assigned under this Act.

1.2.2 Further, Section 86 (2) of the Act 2003 states that the Commission shall advise the State Government on all or any of the following matters, namely:

- (i) promotion of competition, efficiency and economy in activities of the electricity industry.
- (ii) promotion of investment in electricity industry;

- (iii) reorganization and restructuring of electricity industry in the State;
- (iv) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the Commission by that Government.

1.2.3 Section 86 (3) of the Act 2003 mandates that the Commission shall ensure transparency while exercising its powers and discharging its functions.

1.2.4 Likewise, Section 86 (4) of the Act 2003 states that in discharge of its functions, the State Commission shall be guided by the National Electricity Policy, National Electricity Plan and Tariff Policy published under Section 3 of the Act, 2003.

### **1.3 Infrastructure:**

1.3.1 **Office Building:** The Commission continued to occupy 4<sup>th</sup> Floor in the rented premises bearing D.No.11-4-660, Singareni Bhavan, Red Hills, Hyderabad – 500 004.

1.3.2 **Local Area Network (LAN):** All the Desktop Computer systems installed in the Commission's office are connected through a Local Area Network (LAN) enabling for access to any reference information and sharing of data. LAN enables information access at various locations more so in Conference Hall during the meetings. The necessary peripheral hardware together with standard software items have also been provided in the office for increasing the efficiency and compatibility. The Commission has its own inbuilt software designed & maintained by in-house IT wing, viz., Tappal Movement, etc., for easy identification and locating the movement of Tappal received.

1.3.3 **Intranet:** With an endeavour to make information available to all users, computers available in the office of the Commission are connected through intranet. It provides access to daily Newspaper clippings, Hearing Schedule, etc. All useful information is thus made available to the officers and staff of the Commission, which helps users communicate and transfer files and makes sharing of information easy.

1.3.4 **Website (Internet):** The website of APERC has been in operation with URL address [www.aperc.gov.in](http://www.aperc.gov.in). All acts, decisions and orders of the Commission are being uploaded in the website from time to time. The website is also used for announcing the dates of Public Hearings and Court Hearings being conducted by the Commission; Public Notices, Press Releases, Concept Papers, Proceedings, etc., issued by the Commission; Regulations notified by



the Commission. It also provides information on CGRFs and Vidyut Ombudsman. Further, the details regarding Right to Information Act, 2005 are uploaded and regularly updated from time to time to provide transparency, easy access and wide publicity to consumers and other stakeholders.

- 1.3.5 **Library:** Various books, periodicals, law journals and other documents pertaining to the electricity sector as required from time to time were procured during the year.

#### **1.4 Notification of Regulations:**

- 1.4.1 In exercise of the powers conferred under sub-section (3) of Section 32, sub-section (4) of Section 33, clause (h) of sub-section (1) of Section 86 and clauses (g) and (zp) of sub-section (2) of Section 181 of the Act 2003 (Central Act 36 of 2003) and all other powers enabling and after previous publication, the Commission notified the Andhra Pradesh Electricity Regulatory Commission (1<sup>st</sup> Amendment to the APERC terms and conditions for Determination of Tariff for Transmission of Electricity, Regulation No. 5 of 2005) [Regulation No. 01 of 2019], APERC (2<sup>nd</sup> Amendment to APERC Security Deposit Regulation 6 of 2004) [Regulation No. 02 of 2019], APERC (3<sup>rd</sup> Amendment to APERC Electricity Supply Code regulation 5 of 2004) [Regulation No. 03 of 2019] and APERC (Interim Balancing & settlement Code for Open Access Transactions) Regulation No. 2 of 2006 [Regulation No. 04 of 2019].

- 1.4.2 Compliance under Section 182 of the EA, 2003: The following Regulations notified by the Commission have been laid before each House of the State Legislature as required under Section 182 of the EA, 2003.

1. APERC Consumer grievances Redressal Forum, Vidyut Ombudsman and Consumer Assistance Regulation, 2016: **Regulation No. 3 of 2016.**
2. APERC Renewable Power Purchase obligation (Compliance by purchase of Renewable Energy / Renewable Energy certificates) Regulations, 2017: **Regulation No. 1 of 2017.**
3. APERC – Compensation to Victims of Electrical Accidents Regulation, 2017: **Regulation No. 2 of 2017.**
4. APERC Regulation on Power Evacuation from Captive Generation, Co-generation and Renewable source Power Plants: **Regulation No. 3 of 2017.**
5. APERC Forecasting, Scheduling and Deviation Settlement of Solar and Wind Generation Regulation, 2017: **Regulation No. 4 of 2017.**

## 1.5 Staffing Position:

1.5.1. The Commission has been organized into five wings viz., Secretariat, Administration, Engineering, Law & Tariff and is being supported by officers appointed by the Commission comprising of electrical engineers, economists, financial analysts, legal personnel, administrators and other required staff. The services of the Commission employees are governed by APERC (Method of Recruitment and Conditions of Service of Officers and Staff) Regulation, 1999 [Regulation No.3 of 1999] notified on 22-07-1999 read with its First Amendment Regulation notified on 25-04-2006 and supplementary Regulation notified on 30-07-2013.

1.5.2. The officers and staff who are regular employees of the Commission are assigned duties as shown below:

Sl.No.	Name of the employee	Designation
1	Sri C.Ramakrishna	Director / Administration
		Addl. Charge as Secretary
2	Dr. A.Srinivas	Joint Director / Law
3	Sri K.Sreedhar Reddy	Joint Director / Engineering
		Addl. Charge as Dy. Director / Transmission (work pertaining to Transmission)
4	Sri P.Solomon Herme	Joint Director / Png & Power Procurement
		Addl. Charge as Dy. Director / Transmission (work pertaining to PPP) and Dy. Director / Consumer Assistance
5	Sri B.Ramesh Babu	Deputy Director / Pay & Accounts
		Addl. Charge as Dy. Director / Personnel and SPIO under RTI Act, 2005
6	Smt N.Sasikala	Private Secretary
7	Smt P.V.Padmaja	Private Secretary
8	Sri V.V.R.Acharyulu	Private Secretary
9	Sri V.M.V.R.S.Sridhar	Junior Personnel Officer
10	Smt P.Vijaya Lakshmi	Cashier
11	Smt P.V.L.Sailaja	Steno-cum-Computer Operator
12	Sri G.Nataraju	Steno-cum-Computer Operator
13	Smt G.Surya Kumari	Steno-cum-Computer Operator
14	Sri V.K.Ratnakar	Steno-cum-Computer Operator
15	Smt I.Usha Rani	Personnel Assistant

16	Sri G.Venkateswara Rao	Clerk- cum-Computer Operator
17	Sri M.Sudarsan	Receptionist
18	Sri P.Ramakrishna Murthy	Messenger
19	Sri K.Ramu	Messenger
20	Sri S.Srinivasa Rao	Caretaker

1.5.3 The services of Sri M.S.Vidyasagar, Assistant Divisional Engineer, APTRANSCO, who is working on deputation in the post of Deputy Director (Planning & Power Procurement) in the Commission, are extended for a further period of one year with effect from 17-02-2019 FN and he was assigned the duties of Receiving officer with effect from 12-12-2018.

1.5.4 The services of Sri D. Ramanaiah Setty, Assistant Divisional Engineer /Tech., Vigilance, APTRANSCO, who is working on deputation in the post of Deputy Director (Tariff - Engineering) in the Commission, are extended for a further period of one year with effect from 20-12-2018 FN.

1.5.5 Sri. C.Kannaiah Naidu, Secretary, O/o Vidyut Ombudsman, AP (Ex Asst.Divisional Engineer, CT Meters, Ongole) is appointed as Deputy Director (Transmission) on deputation for a period of one year w.e.f. 01-03-2019 FN.

1.5.6 The Commission continued to engage security staff, janitorial services and other housekeeping functions on outsourcing basis through a service provider in the interest of economy and efficiency.

1.5.7 In order to make necessary arrangements for translation of Tariff Order for FY 2018-19 from English to Telugu, the Commission engaged the services of Sri S.V.Radhakrishna Murthy, Hyderabad.

### 1.1 Human Resource Development:

1.6.1 Details of Training programmes attended by Officers and Staff of APERC during the FY 2018-19 is as given below:

Sl. No.	Name of the Employee & Designation	Details of the Program		
		Programme Name	Course Duration	Conducted by
1	P. Rama Mohan, Member	1 <sup>st</sup> Global Regulatory Perspectives Programme for Commissioners of Electricity Regulatory Commission	13 – 15 <sup>th</sup> March 2019	Centre for Energy Regulation at Melbourne, Australia
2	C. Ramakrishna, Director (Administration)	Power of Tomorrows Technologies	11-04-2018	Intel India Devcon 2018 at Novotel & HICC Complex Hyderabad

3	K. Sreedhar Reddy, Joint Director (Engineering)	Upcoming Business models in Rooftop Solar Sector and its concurrent impact on Model net Metering Regulation	16-07-2018	Ministry of Power, GoI, New Delhi
4	P.Solomon Herme, Joint Director (Planning and Power Procurement)	Technosphere of EVs & Charging Infrastructure along with Pricing Issues & Power Demand Estimation	04-02-2019	UPERC, Lucknow
5	M.S.Vidyasagar, Dy.Director (Planning & Power Procurement)	Regulatory Research Camp	10 <sup>th</sup> – 14 <sup>th</sup> July, 2018	Centre for Energy Regulation at Himachal Pradesh
6	D. Ramanaiah Setty, Dy.Director (Tariff-Engineering)	Indian power Sector: Supporting a Low Carbon Transition	16-04-2018	NITI Aayog at Park Hyatt, Chennai
		Automatic Generation Control (AGC)	15-05-2018	Aptransco, Vijayawada
		Solar Rooftop Awareness programme	24-08-2018	NREDCAP & APCCIF at Vijayawada

### 1.7 State Advisory Committee (SAC):

1.7.1 One meeting of the SAC, constituted as required under Section 87 (1) of the Act, 2003 read with Regulation No. 2 of 2014, vide notification dt. 31-12-2014 of the Commission with the Hon'ble Chairman of the Commission as the Ex-Officio Chairman of SAC was held during this period. The State Advisory Committee for AP was reconstituted vide notification No. APERC / Secy /DD/CA (i/c)/F.307 (Vol.IV) / 2018, Dated:19-04-2018. The objectives of the SAC are to advise the Commission on –

- (i) major questions of policy;
- (ii) matters relating to quality, continuity and extent of service provided by the licensees;
- (iii) compliance by licensees with the conditions and requirements of their licence;
- (iv) protection of consumer interest; and
- (v) electricity supply and overall standards of performance by utilities.

1.7.2 12<sup>th</sup> meeting of State Advisory Committee: APERC discussed the following agenda points during the meeting held on 30-11-2018 at Gundala, Vijayawada.

- (i) Draft Amendments to the Electricity Act, 2003.

- (ii) Draft Amendments to the National Tariff Policy.
- (iii) ARRs & FPTs of APSPDCL and APEPDCL for FY2019-20 (If the ARRs & FPTs are filed before the date of the meeting).
- (iv) Any other points with the permission of Chairman.

1.7.3 13<sup>th</sup> meeting of State Advisory Committee: APERC discussed the following agenda points during the meeting held on 10-01-2019 at Tirupathi.

- (i) ARRs & FPTs of APDISCOMs for FY2019-20.
- (ii) MYT & FPT filings of AP DISCOMs (for Distribution business) for the 4<sup>th</sup> Control Period.
- (iii) MYT & FPT filings of AP Transco (for Transmission and SLDC Business) for the 4<sup>th</sup> Control Period).
- (iv) Tariff application of AP Genco for the control period 2019-24.
- (v) Any other points with the permission of the Chairman.

### **1.8 State Co-ordination Forum:**

1.8.1 In exercise of the powers conferred under sub-section (4) of Section 166 of the Act 2003 the Government of Andhra Pradesh reconstituted “State Co-ordination Forum” with the Chairman, APERC as Chairman of the Forum and the Chairman & Managing Director, APTRANSCO as the Member Convenor for smooth and coordinated development of the power system in the State.

1.8.2 Agenda points of 7<sup>th</sup> & 8<sup>th</sup> State Coordination Forum meetings held jointly with 12<sup>th</sup> & 13<sup>th</sup> SAC meeting are mentioned in para 1.7.2 and 1.7.3.

### **1.9 Constitution of a committee in each district of the State**

1.9.1 Under Section 166 (5) of the Act 2003, it is a mandatory requirement to constitute a committee in each District of the State of Andhra Pradesh (a) to coordinate and review the extension of electrification in each district; (b) to review the quality of power supply and consumer satisfaction; and (c) to promote energy efficiency and its conservation. In exercise of such powers, the Government of Andhra Pradesh issued notification dt. 28-01-2004 constituting district committees for all the districts of the State with the following composition.

1	Collector and District Magistrate	Chairperson
2	Superintending Engineer (Operation)	Member Convenor
3	Chief Executive Officer, Zilla Parishad	Member
4	Additional Superintendent of Police	Member

5	All Divisional Engineers (Operation in District)	Member
6	District Panchayat Officer	Member
7	Executive Engineer, Roads & Buildings Department	Member
8	Commissioner, Municipal Corporation / Municipalities in the District	Member
9	General Manager, District Industries Centre	Member
10	Joint Director, Agriculture Department	Member
11	Representative from Domestic Consumer Organization	Member
12	Representative from Agriculture Consumer Organization	Member
13	Representative from Industrial Consumer Organization	Member

### **1.10 Southern Electricity Regulators Forum (SERF)**

1.10.1 The Southern Electricity Regulators Forum (SERF) is a society registered under the provisions of Karnataka Societies Registration Act, 1960. The Forum was constituted to understand and review issues specific to the Southern Region that shared similar characteristics and concerns. The Forum aims at an important coordinated role to address several issues confronting the Power Sector in order to bring in the reforms in the real terms. The Chairpersons of all Southern State Electricity Regulatory Commissions constitute the Executive Committee and the General Body Meeting of the Forum shall be held once in 3 months on a rotation basis.

1.10.2 SERF meetings held during the FY 2018-19 are shown below:

<b>Sl. No.</b>	<b>SERF Meeting</b>	<b>Date &amp; Place</b>	<b>Attended By</b>
1	23 <sup>rd</sup> Steering Committee Meeting	10-05-2018 Dhaka, Bangladesh	Sri Justice G. Bhavani Prasad, Chairman

### **1.11 Forum of Indian Regulators (FOIR):**

FOIR is a society registered under the Societies Registration Act, 1860 (Registration No.S.36509 dt. 04-02-2000) to promote transparency in the working of regulatory bodies, protect consumer interest and develop consumer advocacy organizations, develop human and institutional capacities in regulatory bodies, utilities and other stakeholders, research the efficiency and effectiveness of independent regulation, provide an information base on regulatory law and practice and regulatory economics, collaborate with academic and research institutions, professional bodies and NGOs in India and internationally in areas of interest

to the society. To discuss the aspects of regulatory development in the electricity sector in various states, the following FOIR meeting was conducted during FY 2018-19:

<b>Sl.No.</b>	<b>FOIR Meeting</b>	<b>Date &amp; Place</b>	<b>Attended By</b>
1	19 <sup>th</sup> Annual General Body Meeting	22-06-2018 New Delhi	Sri Justice G. Bhavani Prasad, Chairman and Dr.P.Raghu, Member

### **1.12 Forum of Regulators (FOR):**

1.12.1 In order to coordinate the activities of CERC and SERCs, FOR has been constituted by the Government of India u/s 166 (2) of the Act 2003, which is responsible for harmonization, co-ordination and ensuring uniformity of approach amongst the SERCs across the country and to achieve greater regulatory certainty in the electricity sector. The following FOR meetings were conducted during FY 2018-19:

<b>Sl.No.</b>	<b>FOR Meeting</b>	<b>Date &amp; Place</b>	<b>Attended by</b>
1	63 <sup>rd</sup> Meeting	09-04-2018 at New Delhi	Sri Justice G. Bhavani Prasad, Chairman
2	3 <sup>rd</sup> Workshop of Secretaries of Regulatory Commission	23-05-2018, FOR at Raipur, Chhattisgarh	C. Ramakrishna, Director (Admn.)
3	64 <sup>th</sup> Meeting	24-08-2018 at Ranchi, Jharkhand	Sri Justice G. Bhavani Prasad, Chairman

1.12.2 The details of the Technical Committee meetings held during FY 2018-19 are shown below:

<b>Particulars</b>	<b>Date</b>	<b>Place</b>
19 <sup>th</sup> Meeting	16-04-2018	Shillong
20 <sup>th</sup> Meeting	17-07-2018	New Delhi
21 <sup>st</sup> Meeting	08-10-2018	New Delhi
22 <sup>nd</sup> Meeting	01-11-2018	New Delhi
23 <sup>rd</sup> Meeting	11-01-2019	New Delhi

1.12.3 Sri M.S. Vidyasagar, Deputy Director (PPP) is the representative from APERC to the sub-group under the “Technical Committee for Implementation of Framework on Renewables at the State Level” for the State of Andhra Pradesh.

### **1.13 South Asia Forum for Infrastructure Regulation: -**

The South Asia Forum for Infrastructure Regulation (SAFIR) was established in May 1999 with the support of World Bank. SAFIR aims to provide high quality capacity building and training on infrastructure regulation & related topics, in South Asia and to stimulate research on the subject by building a network of regional and international institutions & individuals that are active in the field. It also aims at facilitating effective and efficient regulation of utility and infrastructure industries, initiate beneficial exchange of knowledge and expertise and set the trend of rapid implementation of global best practices.

1.13.1 The Chairman, APERC attended 23<sup>rd</sup> Steering Committee Meeting of SAFIR held at Dhaka, Bangladesh on 10-05-2018.

### **1.14 SKOCH Leadership Award for Energy 2018**

The Commission has received SKOCH Leadership Awards for Energy 2018 on 05-12-2018 in following categories:

- i. Creating value for stake holders,
- ii. Public Grievance Redressal,
- iii. Public safety and security



**CHAPTER-II**  
**LICENCES, INVESTMENT APPROVALS, ETC**

**2.1 Licences/Exemptions:**

2.1.1 APERC granted the following licenses under the provisions of the Reform Act and the Corporation/Company concerned shall be deemed to be a licensee under the Act 2003 in terms of the proviso to Section 14 thereunder. Further, the conditions contained in the licences issued to them under the Reform Act shall be deemed to have been specified u/s 16 of the Act 2003, vide APERC (Deemed Licence Conditions) Regulation, 2004.

- i) Licence No.1 of 2000 (Transmission and Bulk Supply Licence) to Transmission Corporation of Andhra Pradesh Limited with effect from 01.02.2000 for a period of 30 years.
- ii) Licence No.12 of 2000 to the Eastern Power Distribution Company of Andhra Pradesh Limited, with effect from 01-04-2001 for a period of 30 years, vide order dt. 29-12-2000 O.P. No. 646 of 2000.
- iii) Licence No.15 of 2000 to the Southern Power Distribution Company of Andhra Pradesh Limited, with effect from 01-04-2001 for a period of 30 years, vide order dt. 29-12-2000 in O.P. No. 645 of 2000.

2.1.2 In terms of provisions of the Electricity Act 2003, exemption from the application of provisions of Section 12 of the Electricity Act 2003, in respect of three (3) Rural Electric Co-operative Societies viz., Anakapalli, Cheepurupalli and Kuppam was granted for a period of one year from 10-06-2004 to 09-06-2005, subject to terms and conditions of the licences earlier granted to them under the provisions of the Reform Act, 1998, vide Exemption Order No. 46, dt.15-06-2004. The exemption granted is being extended from time to time and was renewed upto 31-03-2019. During FY2018-19, the Commission has renewed the exemption for Anakapalli, Cheepurupalli and Kuppam RESCOs vide proceedings No.APERC/Secy/09/ 2018, dt. 19-02-2018 upto 31-03-2019.

2.1.3 Commission issued approval for Regularisation of Un-authorized additional domestic loads scheme. In this scheme, DISCOMs will regularise the additional loads declared by the consumers voluntarily and in such cases the DISCOM shall collect 50% of approved development charges i.e., Rs. 600/kW vide Lr.No. APERC/E-202/DD-Dist/2018, Dt: 13-04-2018.

- 2.1.4 Commission issued order on Revival of Sick Industries through rationalisation of procedures in respect of collection of minimum charges in case of long closure industries vide letter No. E-273/JD(Engg.)/2018, Dated: 29-11-2018.
- 2.1.5 Commission issued “Andhra Pradesh Electricity Regulatory Commission (Terms and conditions for Determination of Tariff for Transmission of Electricity), First Amendment Regulation No. 1 of 2019 (Regulation No. 5 of 2005)” on 13-02-2019 and the said Regulation was published in the Gazette of Andhra Pradesh on 16-02-2019.
- 2.1.6 Commission issued “Andhra Pradesh Electricity Regulatory Commission (Security Deposit) Second Amendment Regulation, 2019 (Regulation No. 2 of 2019)” on 13-02-2019 and the said Regulation was published in the Gazette of Andhra Pradesh on 16-02-2019.
- 2.1.7 Commission issued “Andhra Pradesh Electricity Regulatory Commission (Electricity Supply Code) third Amendment Regulation, 2019 (Regulation No. 3 of 2019) on 13-02-2019 and the said Regulation was published in the Gazette of Andhra Pradesh on 16-02-2019.
- 2.1.8 Commission issued “Andhra Pradesh Electricity Regulatory Commission (Interim Balancing & Settlement Code for Open Access Transactions) Fourth Amendment Regulation, 2019 (Regulation No. 4 of 2019) on 06-03-2019 and the said Regulation was published in the Gazette of Andhra Pradesh on 11-03-2019.

## 2.2 Investment approvals – Transmission schemes:

The Commission approved investment to the extent of Rs. 2845.01 Crores during the period from **01-04-2018 to 31-03-2019** for the following schemes proposed by AP Transco:

Sl.No	Investment Scheme Name	Approved Amount Crs.
1	Erection of 220 kV DC line from 400/220 kV SS at Kamavarapukota to 220 kV SS at Bhimadole in W.G.Dist	46.42
2	2 <sup>nd</sup> circuit from proposed 220 kV Korukonda switching station to 220 kV SS Rampachodavaram and making LILO to Lower Sileru in E.G.Dist	164.00
3	Erection of 132/33 kV SS at Vizianagaram in Vizianagaram Dist	69.90
4	Revised Investment scheme 132/33 kV SS at Gannavaram in Krishna District	35.43
5	Erection of 132/33 kV SS at Kothapatnam in Prakasam District	34.26
6	Erection of 132/33 kV SS at AIIMS at Mangalagiri in Guntur District	23.06
7	132/33 kV SS at Palasamudram in Anantapur District	42.61
8	132 kV & 33 kV features at proposed 220/11 kV LIS SS at Ramavaram in E.G.Dist	65.06
9	Up-gradation of 132/33 kV SS at Piduguralla to 220/33 kV SS at Guntur District	53.35
10	Up-gradation of 132/33 kV SS to 220/132 kV SS at Simhachalam	80.54
11	Power Evacuation power from Polavaram (2 x 80 MW)	292.49
12	Erection of 220/33 kV SS at Chintur in E.G.Dist	39.93
13	Transmission Scheme for Evacuation of Solar Power from 1000 MW Power projects at Mylavaram in Kadapa Dist	277.54
14	Erection of 220/33 kV GIS SS at Lingayyapalem in Guntur District	295.38
15	Erection of 400 kV GIS SS at Thallayapalem in Guntur District	374.56
16	Erection of 220/33 kV GIS SS at Nelapadu in Guntur District	320.02
17	Erection of 220/33 kV SS at Aikveedu in W.G.Dist	40.76
18	Erection of 220 kV DC line from Gunadala to Nunna in Krishna District	69.63

19	Revised investment proposal for Erection of 132/33 kV SS at Pasupurturu	70.17
20	Erection of 132/33 kV SS at Gampalagudem in Krishna District	52.72
21	Erection of 220/132 kV SS at Ammavaripalli in Chittoor District	54.69
22	Erection of 220/132/22 kV SS at Medha Towers, IT Park, Gannavaram at Krishna District	164.59
23	Erection of 132/33 kV SS at Vuyyuru in Krishna District	43.56
24	400 kV Augmentation Scheme 3rd - 500 MVA PTA at 400 kV SS at Maradam	27.74
25	Investment approval for erection of 132/33 kV SS at Palakollu in W.G.Dist	57.28
26	Investment proposal for erection of 132/33 kV SS at Elchuru in Prakasam Dist	49.32
	<b>Total</b>	<b>2845.01</b>

**2.3 Power Purchase Agreements (PPAs):****LIST of PPAs consented during the FY2018-19**

<b>S. No.</b>	<b>Name of the Developer</b>	<b>Capacity (MW)</b>	<b>Type</b>	<b>Date of conditional consent /consent</b>
1	M/s Nile Limited	2	Wind (Amendment)	27.04.2018
2	M/s Hi-tech systems & Services Ltd.	4.2	Wind (Amendment)	02.05.2018
3	M/s Woodside Fashions Ltd.	2.1	Wind (Amendment)	02.05.2018
4	M/s Rayala Wind Power Pvt. Ltd.	101.2	Wind (Amendment)	28.05.2018
5	M/s Mytrah Vayu (Krishna) Pvt. Ltd.	2.3	Wind (Amendment)	28.05.2018
6	M/s Ostro Anantapur Private Ltd.	100	Wind (Amendment)	04.06.2018
7	M/s Ostro AP Wind Pvt. Ltd.	98.7	Wind (Amendment)	04.06.2018
8	M/s Ostro Andhra Wind Pvt. Ltd.	98.7	Wind (Amendment)	04.06.2018
9	M/s PTC Energy Limited	50	Wind (Amendment)	05.06.2018
10	M/s Molagavalli Renewable Private Limited	46	Wind (Amendment)	06.06.2018
11	M/s JOCIL Limited	6	Biomass (Amendment)	13.06.2018
12	M/s R3K Power LLP	1.6	Wind (Amendment)	18.07.2018
13	M/s Tadepalligudem MSW Private Ltd.	5	MSW (Amendment)	20.07.2018
14	M/s KCP Sugars and Industries Corporation Ltd.	5	Bagasse (Amendment)	27.07.2018
15	M/s IL&FS Wind Farms Ltd.	6.5	Wind (Amendment)	17.08.2018
16	M/s Weizmann Limited (Phase-I)	3	Wind (Extension of PPA)	18.09.2018
17	M/s Weizmann Limited (Phase-II)	3	Wind (Extension of PPA)	18.09.2018
18	M/s Tadas Wind Energy Pvt. Ltd. (Phase-I)	12.8	Wind (Amendment)	19.09.2018
19	M/s Tadas Wind Energy Pvt. Ltd. (Phase-II)	3.2	Wind (Amendment)	19.09.2018
20	M/s Tadas Wind Energy Pvt. Ltd. (Phase-III)	6.4	Wind (Amendment)	19.09.2018

21	M/s Tadas Wind Energy Pvt. Ltd. (Phase-IV)	9.6	Wind (Amendment)	19.09.2018
22	M/s Tadas Wind Energy Pvt. Ltd. (Phase-V)	8	Wind (Amendment)	19.09.2018
23	M/s Tadas Wind Energy Pvt. Ltd. (Phase-VI)	8	Wind (Amendment)	20.09.2018
24	M/s Tadas Wind Energy Pvt. Ltd. (Phase-VII)	2.4	Wind (Amendment)	20.09.2018
25	M/s Guttaseema Wind Energy Company Pvt. Ltd.	80	Wind (Amendment)	20.09.2018
26	M/s Vayuputra Energy Private Ltd.	20	Wind (Amendment)	20.09.2018
27	M/s Mytrah Vayu (Tungabhadra) Pvt. Ltd.	100.6	Wind (Amendment)	20.09.2018
28	M/s Zemira Renewable Energy Ltd.	50.4	Wind (Amendment)	27.09.2018
29	M/s Tadepalligudem MSW Private Ltd.	5	MSW (Amendment)	25.10.2018
30	M/s Hyderabad Chemical Products Pvt. Ltd.	0.75	Wind (Amendment)	19.12.2018
31	M/s Sembcorp Energy India Ltd.	500	Thermal (Amendment)	01.01.2019
32	M/s Vena Energy Power Resources Private Limited	48	Wind (Amendment)	06.02.2019
33	M/s Vibrant Greentech India Pvt. Ltd.	2	Wind (Name Transfer)	27.03.2019

## CHAPTER–III

### TARIFFS

#### **3.1 Power Purchase Price Determination for RESCOs during FY2018-19**

The Commission has issued common Order dt. 06-04-2018 in O.P. Nos. 64, 65 of 2017 & O.P.No.2 of 2018 determining the Power Purchase Rate to be paid by the three (3) RESCOs (Kuppam, Anakapalle and Cheepurupalli) to the distribution licensees for FY2018-19.

#### **3.2 Appointment of Adjudicating officer under Energy Conservation Act, 2001**

The Andhra Pradesh Electricity Regulatory Commission, in exercise of powers conferred under Section 27 of the Energy Conservation Act, 2001 and all other enabling provisions in this behalf, hereby appoints Sri P. Rama Mohan, Member, Andhra Pradesh Electricity Regulatory Commission as Adjudicating Officer for holding inquiry in matters related to the Energy Conservation Act, 2001 and will be holding inquiry in such manner as may be prescribed by the central government on 06.06.2018.

#### **3.3 Appointment of Nodal Officer for Renewable Purchase obligation (RPO) compliance**

Sri D. Ramanaiah Setty, Deputy Director (Tariff-Engineering) is designated as the Nodal Officer on behalf of the Andhra Pradesh Electricity Regulatory Commission to coordinate on matters relating to RPO Compliance w.e.f. 21-06-2018.

#### **3.4 Tariff Determination for intra-state transmission lines of AP Transco for FY2018-19**

The Commission has issued common Order dt. 21-07-2018 in O.P. No. 15 of 2018 for Determination of tariff for intra-state transmission lines of AP Transco for FY2018-19 to include the same in PoC Transmission charges under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014.

#### **3.5 Determination of Additional Surcharge under Section 42 (4) of the Electricity Act, 2003 for FY2017-18.**

The Commission has issued Order for Determination of Additional Surcharge under Section 42 (4) of the Electricity Act, 2003 for FY2017-18 on 21-07-2018

in I.A. No.5 of 2017 in O.P. No.28 of 2016 and I.A. No.6 of 2017 in O.P.No.29 of 2016.

### **3.6 Issuance of Renewable Energy Certificates (RECs) for FY2017-18**

The Commission has issued recommendation for issuance of Renewable Energy Certificates (RECs) to Southern Power Distribution of Andhra Pradesh Limited (APSPDCL for FY2017-18) on 01-10-2018 for approximate value of Rs.158.8 Cr. assuming Rs.1000/- per each REC.

### **3.7 True-Up of Retail Supply Business for FY2015-16**

The Commission has issued Order for True-up of Retail Supply Business for FY2015-16 on Dated: 02-02-2019 in I.A.No.12 of 2017 In O.P.Nos.1 & 2 of 2015.

### **3.8 Retail Supply Tariff determination for FY2019-20**

The Commission has issued Tariff Order for Retail Supply Businesses of APEPDCL and APSPDCL along with Cross Subsidy Surcharges for FY2019-20 on 22-02-2019 in O.P. Nos. 26 and 27 of 2018.

### **3.9 Transmission Tariffs determination for 4<sup>th</sup> Control Period (FY2019-20 to 2023-24)**

The Commission has issued Order for Transmission Tariffs determination for 4<sup>th</sup> Control Period (FY2019-20 to 2023-24) on 08-03-2019 in O.P. Nos. 30 of 2018 of Transmission Corporation of Andhra Pradesh Limited (APTRANSCO)

### **3.10 State Load Despatch Centre (SLDC) Annual Fees & Operating Charges for 4<sup>th</sup> Control Period - FY2019-20 to FY2023-24**

The Commission has issued Order for State Load Despatch Centre (SLDC) Annual Fees & Operating Charges for 4<sup>th</sup> Control Period (FY2019-20 to 2023-24) on 08-03-2019 in O.P. Nos. 31 of 2018 of Transmission Corporation of Andhra Pradesh Limited (APTRANSCO).

### **3.11 Power Purchase Price Determination for RESCOs during FY2019-20**

The Commission has issued common Order dt. 08-03-2019 in O.P. Nos. 32, 33 & 34 of 2018 determining the Power Purchase Rate to be paid by the three (3) RESCOs (Anakapalle, Cheepurupalli and Kuppam) to the distribution licensees for FY2019-20.



**CHAPTER-IV**  
**LEGAL MATTERS**

**4.1 Legal matters:**

4.1.1 **Receiving Officer:** Joint Director (Law) was entrusted with duties and responsibilities as Receiving Officer, till 11-12-2018 and DD/PPP was entrusted duties as Receiving Officer from 12-12-2018 for the purposes of the APERC Regulation No. 2 of 1999 [Regulation No.2 of 1999] and the procedure for process of petitions/objections/ applications received by the Receiving Officer specified in the Proceedings No. Secy/02/2010 dt. 13-04-2010, continues to apply in terms of the APERC (Adaptation) Regulation, 2014.

4.1.2 **Advocate on Record:** Sri K.V.Mohan, New Delhi continues to be the Advocate on Record and Regular Counsel for the APERC to handle the work in respect of the appeals being preferred before the Hon'ble Supreme Court and before Hon'ble Appellate Tribunal for Electricity by or against the Commission.

4.1.3 **Standing Legal Counsel:** Sri P.Srinivasa Rao, Advocate continues as the Standing Legal Counsel to APERC and fee payable to the Standing Legal Counsel, vide Proceedings No. Secy/(Law) 463, dt. 07/11-03-2014, continues to apply in terms of the APERC (Adaptation) Regulation, 2014.

**4.2 Orders Passed by the Commission during FY 2018-19:**

A number of Original Petitions (O.Ps.), Review Petitions (R.Ps.) and Interlocutory Applications (I.As.) were disposed by the Commission during the period from 01-04-2018 to 31-03-2019, as shown below:

Orders passed by the Commission during FY 2018-2019

Sl.No.	Date of Order & Case No.	Description of the Order
1	06-04-2018	Power purchase rate determination for RESCOs during FY 2018-19
	O.P.No.64 of 2017	The Kuppam Rural Electric Cooperative Society Ltd
	O.P.No.65 of 2017	The Anakapalle Rural Electric Cooperative Society Ltd

	O.P.No.2 of 2018	The Cheepurupalli Rural Electric Cooperative Society Ltd
2	07-04-2018  O.P.No.48 of 2017	APSPDCL & APEPDCL Vs. APGENCO  Petition filed u/s 86 (1) (b) of the Electricity Act, 2003 and s/21 (1) and (5) of the A.P. Electricity Reform Act, 1998 for granting consent for the Amended and Restated PPA for 2 x 25 MW Nagarjuna Sagar Tail Pond Hydro Electric Station (NSTPHES) dated 02-08-2017
3	21-04-2018  O.P.No.20 of 2015	Empee Power Co (I) Ltd Vs. APSPDCL  Petition u/s 62 r/w 86 (1) of the Electricity Act, 2003 for revision of tariff specified under Article 2.2 of the Power Purchase Agreement dated 23.05.2007
4	26-05-2018  I.A. No.17 of 2018 in O.P.Nos.60 & 61 of 2017	APEPDCL Vs. M/s. Srivathsa Power Projects Private Ltd  Petition filed u/s 62 (1) and 86 (1) (b) of the Electricity Act, 2003 r/w Clause 55 of the APERC (Conduct of Business) Regulations, 1999 seeking permission to procure power from respondent at an interim fixed cost of Rs.0.483 per unit during 1 <sup>st</sup> quarter of FY 2018-19.
5	02-06-2018  I.A. No. 5 of 2018 in O.P. No. 2 of 2013	M/s. Bharat Alloys & Energy Limited Vs. APSPDCL  Petition filed u/s 62 r/w s/86 of the Electricity Act, 2003 for revisiting of the conditions stipulated in Tariff Order for FY 2013-14 for HT-1 (b) consumers
6	02-06-2018  I.A.No.21 of 2017 in O.P. No. 3 of 2011	M/s. Metkore Alloys & Industries Ltd Vs. APEPDCL  Petition filed u/s 62 r/w s/86 of the Electricity Act, 2003 for revisiting of the conditions stipulated in Tariff Order for FY 2011-12 for HT-1 (b) consumers
7	02-06-2018  O.P. No.17 of 2015	M/s. IL & FS Wind Farms Ltd Vs. APSPDCL & 3 others  Petition filed u/s 142, 143 & 129 of the Electricity Act, 2003 for punishment for non-compliance of directions of the Commission and for implementation of its orders
8	14-06-2018	M/s. Hinduja National Power Corporation Ltd APSPDCL & APEPDCL

	E.P.No.3 of 2018	Order in compliance with the directions of the Hon'ble APTEL in E.P.No.3 of 2018 in I.A.No.211 of 2018 in Appeal No.41 of 2018 dt.31-05-2018.
9	14-06-2018  O.P. No. 7 of 2017	M/s. SEI Green Flash Pvt. Ltd. Vs. APSPDCL & another  Petition filed u/s 86 (1) (e) & (f) of the Electricity Act, 2003 r/w Regulations 55, 57 & 59 of APERC (Conduct of Business) Regulations, 1999 requesting the Commission to set aside the Letter No.CGM / P, MM & IPC / F.SEI Green / D.No.558 / 16 dt.20-09-2016 and for other reliefs
10	14-06-2018  O.P. No. 8 of 2017	M/s. SEI Arushi Pvt. Ltd Vs. APSPDCL & another  Petition filed u/s 86 (1) (e) & (f) of the Electricity Act, 2003 r/w Regulations 55, 57 & 59 of APERC (Conduct of Business) Regulations, 1999 requesting the Commission to set aside the Letter No.CGM / P, MM & IPC / F.SEI Arushi / D.No.559 / 16 dt.20-09-2016 and for other reliefs
11	14-06-2018  O.P. No. 9 of 2017	M/s. Rain Coke Ltd Vs. APSPDCL & another  Petition filed u/s 86 (1) (e) & (f) of the Electricity Act, 2003 r/w Regulations 55, 57 & 59 of APERC (Conduct of Business) Regulations, 1999 requesting the Commission to set aside the Letter No.CGM / P, MM & IPC / F. Rain Coke / D.No.557 / 16 dt.20-09-2016 and for other reliefs
12	14-06-2018  O.P. No.16 of 2017	M/s. WAANEPP Solar Pvt Ltd Vs. APSPDCL & another  Petition filed u/s 86 (1) (e) & (f) of the Electricity Act, 2003 r/w Regulations 55, 57 & 59 of APERC (Conduct of Business) Regulations, 1999 requesting the Commission to set aside the Letter No.CGM / P, MM & IPC / F.WAANEPP / D.No.556 / 16 dt.20-09-2016 and for other reliefs.
13	14-06-2018  Common Order in O.P.Nos.21 to 27 & 35 of 2017 & O.P.Nos.1 and 7 of 2018	Orange Uravakonda Wind Power Pvt. Ltd & 9 others Vs. APSPDCL & 2 others  Petitions filed u/s 86 (1) (f) of the Electricity Act, 2003 r/w APERC (Conduct of Business) Regulations, 1999 requesting the Commission for direction to the respondents to open Irrevocable Letter of Credit and payment of amounts deducted towards rebate from monthly power bills and for payment of interest on delayed payment in terms PPAs.

14	30-06-2018 O.P.No.5 of 2018	Karrothu Laxmi & 25 others Vs. APTRANSCO & 5 ors Petition filed u/R 3 (5) of the A.P. Works of Licensee Rules, 2007 for payment of compensation towards land diminution value due to erection of towers in their lands.
15	30-06-2018  I.A.No.14 of 2018 in O.P.Nos.60 & 61 of 2017	APSPDCL & APEPDCL Vs NIL  Petition filed u/s 62 (1), 86 (1) (b) of the Electricity Act, 2003 r/w Clause 55 of APERC (Conduct of Business) Regulations seeking permission to procure power from Godavari Gas Power Plant and approval of interim tariff for the 1 <sup>st</sup> quarter of FY 2018-19
16	30-06-2018  O.P. No.51 of 2017	Ch. Chandra Mouli and another Vs Mr. Vijayanand & 5 others  Petition filed u/sub-rules (1) & (2) of Rule 13 of the A.P. Works of Licensee Rules, 2007 and s/19 of the Electricity Act, 2003 to fix compensation for loss of crops.
17	07-07-2018  I.A.No.16 of 2018 & I.A. No.18 of 2018 in O.P.No.8 of 2018	APSPDCL & APEPDCL Vs. Lanco Kondapalli Power Ltd and GMR Vemagiri Power Generation Limited  In the matter of withdrawing intervention petition filed by M/s. GMR Vemagiri Power Generation Ltd.
18	13-07-2018 O.P. No. 5 of 2017	APSPDCL & APEPDCL  Petition filed u/Regulation 55 (1) & (2) of APERC (Conduct of Business) Regulations, 1999 and Regulation 23 to 26 of the APERC (Terms and Conditions for tariff determination for wind power projects in the State of AP for the period of FY 2015-16 to FY 2019-20) Regulations, 2015 requesting the Commission to curtail or limit the control period of the above mentioned Regulation No. 1 of 2015 upto 31-03-2017
19	13-07-2018  O.P. No.21 of 2016	APSPDCL & APEPDCL Vs APPDCL  Petition filed u/s 21 (1) & (5) of the A.P. Electricity Reform Act, 1998 for grant of consent for the Amended and Restated PPA dated 24-08-2016
20	21-07-2018 O.P.No.15 of 2018	APTRANSCO Vs Nil  Petition filed u/s 62 of the Electricity Act, 2003 for determination of tariff for intra-state transmission lines of APTRANSCO for FY 2018-19 to include the same in PoC Transmissions Charges under CERC (T & C of Tariff) Regulations, 2014.
21	21-07-2018	APSPDCL & APEPDCL Vs Nil

	I.A.No.5 of 2017 in O.P.No.28 of 2016 & I.A.No.6 of 2017 in O.P.No.29 of 2016	In the matter of determination of additional surcharge u/s 42 (4) of the Electricity Act, 2003 for FY 2017-18
22	28-07-2018  O.P.No.1 of 2017	APSPDCL & APEPDCL Vs M/s. Sri Vijayeebhava Enterprises Pvt. Ltd & 46 others  Petition filed u/Regulation 55 (2) & (3) of APERC (Conduct of Business) Regulation, 1999 to amend tariff orders in respect of wind power projects to be in compliance with Regulation 20 of Regulation No.1 of 2015.
23	28-07-2018  Common Order in O.P.Nos.37, 38, 39 & 66 of 2017	M/s. Tata Power Renewable Energy Ltd. & 3 others Vs APSPDCL & 3 others  Petitions filed for factoring in Generation Based Incentive also in the tariff determined by the Commission.
24	01-08-2018  I.A.No.15 of 2018 in O.P.Nos.60 & 61 of 2017	APSPDCL & APEPDCL Vs M/s. Spectrum Power Generation Limited  Application filed u/s 62 (1) and 86 (1) (b) of the Electricity Act, 2003 r/w Clause 55 of APERC (Conduct of Business) Regulations seeking permission to procure power from respondent at the tariff approved by the Commission during first quarter of FY 2018-19
25	08-08-2018  I.A.No.16 of 2018 in O.P.No.8 of 2018	APSPDCL & APEPDCL Vs. M/s. Lanco Kondapalli Power Ltd  Application filed u/s 62 (1) and 86 (1) (b) of the Electricity Act, 2003 r/w Clause 55 of APERC (Conduct of Business) Regulations to continue to procure power from respondent during the first quarter of FY 2018-19.
26	08-08-2018  O.P.No.13 of 2018	Dakaraupu Venkat Rao & another Vs The CMD, APTRANSCO & 3 others  Petition filed u/Rule 13 (1) and 13 (2) of the A.P. Works of Licensee Rules, 2007 to fix compensation to be paid towards loss and damage to their properties.
27	14-08-2018	In the matter of procurement of 400 MW Power from M/s. Simhapuri Energy Limited for a period of 12 years against 1000 MW Bids using imported coal from captive mines as fuel under long term by APSPDCL under DBFOO bidding - Approval for tariff adoption u/s 63 of the Electricity Act, 2003

28	01-09-2018  I.A. No.23 of 2018 in O.P.Nos.60 & 61 of 2017	APEPDCL Vs. M/s. Srivathsa Power Projects Private Limited  Petition filed u/s 62 (1), 86 (1) (b) of the Electricity Act, 2003 r/w Clause 55 of the APERC (Conduct of Business) Regulations, 1999 for permission to procure power from respondent beyond 1 <sup>st</sup> quarter of FY 2018-19, as permitted earlier by APERC in its order dt.26-05-2018 in I.A.No.17 of 2018 in O.P.Nos.60 & 61 of 2017.
29	06-10-2018  Common Order in O.P.Nos.20 to 22 of 2018	M/s. KCT Renewable Energy Private Limited & 2 others Vs APSPDCL & 2 others  Petitions u/s 86 (1) (f) of the Electricity Act, 2003 r/w APERC (Conduct of Business) Regulations, 1999 requesting the Commission for direction to the respondents to open Irrevocable Revolving Letter of Credit; payment of amounts deducted towards rebate from monthly power bills and for payment of interest on delayed payment in terms PPAs
30	27-10-2018  O.P.No.19 of 2018	Smt. N. Ranamma Vs CMD / APTRANSCO & 2 others  Petition filed u/Rule 13 (1) and (2) of the A.P. Works of Licensee Rules, 2007 for payment of compensation for loss of trees and loss of land value.
31	27-10-2018  R.P.No.1 of 2018 in O.P. No. 1 of 2017	M/s Mangalam Fashions Limited, M/s Woodside Fashions Limited & M/s. RBA Properties Ltd Vs APSPDCL & APEPDCL  Petition filed by the petitioners u/s 94 (1) (f) of the Electricity Act, 2003 r/w Regulation 49 of the Principal Regulation APERC (Business Rules of the Commission), 1999 seeking review of paragraph No.5 of the order dt. 28-07-2018 in O.P.No.1 of 2017 to remove the impression that they already claimed Accelerated Depreciation.
32	24-11-2018  O.P.No.31 of 2017	APSPDCL & APEPDCL Vs GVK Industries Ltd & 2 others Petition u/s 86 (1) (f) of the Electricity Act, 2003 to direct R-1 to pay the energy consumed by it towards Start-up and Maintenance of its 220 MW project at Jegurupadu, East Godavari District at HT-1 scheduled tariff
33	24-11-2018  Common Order in O.P.Nos.16, 17 & 18 of 2018	APSPDCL Vs. M/s. SEI Green Flash (P) Ltd & others Petitions filed u/s 86 (1) (b) of the Electricity Act, 2003 for grant of approval and consent to the amendments to the PPAs entered between APSPDCL with three developers.

34	15-12-2018  E.P.No.1 of 2017 in appeal No. 228 of 2012	M/s. SNJ Sugars and Products Ltd Vs. CMD / APTRANSCO & 3 others  Petition filed u/s 151 of CPC seeking disbursement of Rs.4,00,00,000/- in pursuance of the Interim Order dated 05-12-2018 of Hon'ble APTEL.
35	15-12-2018  O.P.No.25 of 2018	APSPDCL Vs. M/s. Waaneep Solar Pvt. Ltd.  Petition filed under Section 86 (1) (b) of the Electricity Act, 2003 for grant of approval and consent to the amended PPA to 25 MW Solar Power Project at 132 KV Voltage Level of 132 / 33 KS SS Nagari, Chittoor District
36	29-12-2018  O.P.No.46 of 2014	KSK Mahanadi Power Company Ltd Vs.  APEPDCL & APSPDCL  Petition filed under Section 86 (1) (f) of the Electricity Act, 2003 seeking adjudication of disputes arising under the Power Purchase Agreement dated 31.07.2012 between the parties
37	19-01-2019  O.P. No. 12 of 2008	GVK Industries Ltd Vs. APEPDCL & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
38	19-01-2019  O.P. No.19 of 2009	APTRANSCO & others Vs. GVK Industries Ltd  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
39	19-01-2019  O.P.No.70 of 2012	APCPDCL (now TSSPDCL) & others Vs. GMR Vemagiri Power Generation Ltd  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
40	19-01-2019  O.P.No.71 of 2012	GMR Vemagiri Power Generation Ltd Vs.  APCPDCL (now TSSPDCL) & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
41	19-01-2019	GMR Vemagiri Power Generation Ltd Vs. APCPDCL  (now TSSPDCL) & others

	O.P. No. 72 of 2012	Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
42	19-01-2019  O.P. No. 8 of 2013 & I.A. No. 1 of 2013	GVK Gautami Power Ltd Vs. APCPDCL  (now TSSPDCL) & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
43	19-01-2019  O.P. No. 9 of 2013 & I.A. No.2 of 2013	GVK Industries Ltd Vs. APCPDCL  (now TSSPDCL) & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
44	19-01-2019  O.P. No.12 of 2013	GMR Vemagiri Power Generation Ltd. Vs. APPCC & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
45	19-01-2019  O.P.No.23 of 2013	GVK Industries Ltd Vs. APEPDCL & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
46	19-01-2019  O.P No. 24 of 2013 & I.A.No.14 of 2013	M/s. GVK Industries Ltd (Phase-II) Vs. APCPDCL  (now TSSPDCL) & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
47	19-01-2019  O.P. No.58 of 2013 & I.A. No. 31 of 2013	GMR Vemagiri Power Generation Ltd Vs. APPCC & ors  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
48	19-01-2019  O.P.No.1 of 2014	APCPDCL (now TSSPDCL) & others  Vs. GVK Gautami Power Ltd  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
49	19-01-2019	APCPDCL (now TSSPDCL) & others  Vs. GVK Industries Ltd



	O.P.No.2 of 2014	Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
50	19-01-2019  O.P. No.13 of 2014	KSK Mahanadi Power Company Ltd Vs. APEPDCL & APSPDCL  Transmit the record to CERC having jurisdiction over the dispute for further action, in accordance with law
51	19-01-2019  O.P. No.14 of 2014	APCPDCL (now TSSPDCL) & others Vs. KSK Mahanadi Power Company Ltd & others  Transmit the record to CERC having jurisdiction over the dispute for further action, in accordance with law
52	19-01-2019  O.P. No.34 of 2014	GVK Industries Ltd Vs. APEPDCL & others  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
53	19-01-2019  O.P. No.12 of 2016	APEPDCL & others Vs. GVK Gautami Power Ltd & ors  Record duly indexed be forwarded to CERC in compliance with directions of the Hon'ble High Court
54	02-02-2019  I.A.No.12 of 2017 in O.P.Nos.1 & 2 of 2015	APDISCOMs Vs. GoAP  In the matters of True-Up of Retail Supply Business for the FY2015-16
55	08-02-2019	In the matter of First Amendment to existing Regulation APERC (Terms and Conditions for Determination of Tariff for Transmission of Electricity) Regulation, 2005 (Refer public notice dated 09-10-2018 on the above draft Regulation)
56	08-02-2019	In the matter of Third Amendment to APERC (Supply Code) Regulation, 2004 (Regulation No. 5 of 2004)
57	08-02-2019	In the matter of Second Amendment to APERC (Security Deposit) Regulation, 2004 Regulation No. 6 of 2004

58	08-02-2019 O.P.No.40 of 2014 & I.A.No.25 of 2015	Bharath Alluminium Co Ltd Vs. PTC India Ltd.& ors Petition filed u/s 86 (1) (f) of the Electricity Act, 2003 for recovery of compensation deducted from the petitioner purportedly towards non-supply of power
59	02-03-2019 O.P.No.47 of 2017 & I.A. No. 28 of 2017	A.P. Power Development Company Ltd (APPDCL) Vs. APSPDCL & APEPDCL Petition for determination of tariff for Sri Damodaram Sanjeevaiah Thermal Power Station (SDSTPS) for the period from 05-02-2015 to 31-03-2019  Application filed u/s 94 (2) of the Electricity Act, 2003 praying the Commission to pass interim orders directing the respondents to pay an interim tariff of Rs.4.04 per kWh for the energy supplied by it to the respondents during FY 2017-18, pending disposal of the main petition in O.P.No.47 of 2017.
60	02-03-2019	In the matter of Amendment to APERC (Principal Regulation No.2 of 2006) (Interim Balancing & Settlement Code for Open Access Transactions), 2016
61	02-03-2019	In the matter of Fourth Amendment to APERC (Interim Balancing & Settlement Code for Open Access Transactions) Regulation, 2016 Regulation No. 2 of 2016
62	02-03-2019 Common Order in O.P. No.79 of 2012 O.P.No.60 of 2013 & I.A.No.37 of 2013 O.P. No.12 of 2014 & I.A. No. 3 of 2014 O.P. No. 6 of 2017	Records in these petitions shall be duly indexed and transmitted to CERC for being proceeded with in accordance with law in compliance with the Common Order of the Hon'ble High Court at Hyderabad in W.P.No.15848 of 2015 & batch dt.31-12-2018.
63	02-03-2019 O.P.No.29 of 2017	APSPDCL & APEPDCL Vs. M/s. GVK Gautami Power Pvt. Ltd & 2 others  Petition filed u/s 86 (1) (f) of the Electricity Act, 2003 to direct R-1 to pay the energy consumed by it towards Start-up and Maintenance of its 464 MW project at Peddapuram, East Godavari District at HT-1 scheduled tariff

64	08-03-2019 Common Order in O.P.Nos.32 to 34 of 2018	Determination of Power Purchase Rate for The Anakapalle, The Cheepurupalli & The Kuppam Rural Electric Cooperative Societies Limited
65	13-03-2019 Common Order in O.P. No.33 of 2009 O.P. No.42 of 2009 & I.A. No. 4 of 2010 O.P.No.57 of 2011  O.P. No.85 of 2012 O.P (SR) No. 25 of 2013 & I.A (SR) No. 80/2013 O.P.No.51 of 2013  O.P.Nos.10, 15, 20/2014  O.P. No.37 of 2014 & I.A. No. 9 of 2014 O.P. Nos.38 & 56/2014 O.P. No.10 of 2015  O.P. No.60 of 2012 O.P. No.28 of 2017 O.P. No.11 of 2015 O.P.No.41 of 2017	Records in these petitions shall be duly indexed and transmitted to CERC for being proceeded with in accordance with law in compliance with the Common Order of the Hon'ble High Court at Hyderabad in W.P.No.15848 of 2015 & batch dt.31-12-2018.
66	13-03-2019 R.P. No. 1 of 2014 in O.P. No.44 of 2013	Records in this review petition shall be duly indexed and transmitted to CERC for being proceeded with in accordance with law in compliance with the Common Order of the Hon'ble High Court at Hyderabad in W.P.No.15848 of 2015 & batch dt.31-12-2018.
67	16-03-2019 O.P.No.10 of 2018	SNJ Sugars and Products Ltd Vs. APTRANSCO & APSPDCL

		Petition filed u/s 86 (1) (f) of the Act, 2003 r/w APERC (Conduct of Business) Regulations, 1999 for recovery of Rs.62,86,451/- along with interest totaling to an amount Rs.1,86,58,017/- towards balance amount, payable for the energy supplied by the petitioner during the period from 21-01-2004 to 31-03-2004 as per tariff determined by the APERC vide order dt.27-08-2012 in R.P.No.10 of 2003 and in terms of the tariff agreed as per PPA dt.10-07-2002 and future interest
68	30.03.2019 Common Order in O.P.Nos.33 & 34 of 2017	M/s. NSL Sugars Ltd & another Vs. APPCC & 3 others  Petitions filed u/s 86 (1) (f) of the Electricity Act, 2003 r/w APERC (Conduct of Business) Regulation 1999 for resolving dispute in settlement of annual reconciliation bills under purchase orders
69	30-03-2019	In the matter of Load Forecasts, Resource Plans, Investment Plans and State Electricity Plan relating to the 3 <sup>rd</sup> control period and the 4 <sup>th</sup> control period.

## CHAPTER-V

### CONSUMER ADVOCACY & RIGHT TO INFORMATION

#### 5.1 Consumer Advocacy:

5.1.1 As already mentioned, the APERC Consumer Grievances Redressal Forum, Vidyut Ombudsman and Consumer Assistance Regulation, 2016 [Regulation No.3 of 2016] came into force during FY 2015-16. In discharge of its obligation to protect and to promote the interest of the consumers, the Commission continues to be guided by the APERC (Consumer's Right to Information) Regulations, 2000 [Regulation No.7 of 2000], the APERC (Licensees' Standards of Performance) Regulation, 2004 [Regulation No. 7 of 2004] and other regulations concerned as amended from time to time.

#### 5.2 Standards of Performance (SoP) of Discoms:

5.2.1 APERC (Licensees' Standards of Performance) Regulation, 2004 as amended from time to time contains provisions relating to (a) guaranteed SoP, being the minimum standards of service that a distribution licensee shall achieve to individual consumers; (b) overall Service Standards which the licensee shall seek to achieve in the discharge of obligation as a Licensee; and (c) compensation payable and manner of payment of compensation to consumers for non-compliance of the Standards in terms of provisions of Section 57 of the Act, 2003.

5.2.2 The following are the details of Citizen Charter / Guaranteed SoP and Compensation payable by Discoms in case of violation.

Sl. No.	Service Area	Time Standard	Compensation payable in case of violation of Standard	
			To individual consumer if the event affects a single consumer	To individual consumer if the event affects more than one consumer
1	Normal Fuse-off			
i	Cities and towns	Within 4 working hours	Rs.100 in each case of default	Rs.50 to each consumer affected
ii	Rural areas	Within 12 working hours		
2	Overhead Line /cable breakdowns			
i	Cities and towns	Within 6 hours	Rs.100 in each case of default	Rs.50 to each consumer affected
ii	Rural areas	Within 24 hours		
3	Underground cable breakdowns			

i	Cities and towns	Within 12 hours	Rs.100 in each case of default	Rs.50 to each consumer affected
ii	Rural areas	Within 48 hours		
4	Distribution Transformer failure			
i	Cities and towns	Within 24 hours	Rs.200 in each case of affected	Rs.100 to each consumer affected
ii	Rural areas	Within 48 hours		
5	Period of Scheduled Outage			
i	Maximum duration in a single stretch	Not to exceed 12 hours	Rs.200 in each case of default	Rs.100 to each consumer affected
ii	Restoration of supply	By not later than 6 PM		
6	Voltage fluctuations			
i	No expansion / enhancement of network involved	Within 10 days	Rs.100 for each day of default	Rs.50 to each Consumer affected for each day of default
ii	Up-gradation of distribution system required	Within 120 days	Rs.200 for each day of default	Rs.100 to each Consumer affected for each day of default
iii	Erection of Substation	Within the time period as approved by the Commission	Rs.500 for each day of default	Rs.250 to each Consumer affected for each day of default
7	Meter complaints			
i	Inspection and replacement of slow, fast / creeping, stuck- up meters	Inspection within 7 days in towns and cities and within 15 days in rural areas and replacement within 15 days	Rs.100 for each day of default	Not Applicable
ii	Replace burnt meters if cause attributable to Licensee	Within 7 days		
iii	Replace burnt meters if cause attributable to consumer	Within 7 days of receiving payment from consumer		

8	Processing of application & intimation of relevant charges payable for new connection/sanction of additional load/Demand			
i	All cases - If Connection feasible from existing network	Within 3 working days of receipt of application	Rs.100 for each day of default	Not Applicable
ii	If Network expansion/enhancement required to release supply			
a	Release of supply - Low Tension	Within 7 days of receipt of application	Rs.1000 for each day of default	Not Applicable
b	Release of Supply - High Tension 11 kV	Within 15 days of receipt of application	Rs.500 for each day of default	Not Applicable
c	Release of Supply - High Tension 33 kV	Within 30 days of receipt		
		Within 30 days of receipt of application		
d	Release of Supply - Extra High Tension	Within 45 days of receipt of application		
9	Release of new connection/additional load upon payment of all charges			
i	All cases - If Connection feasible from existing network for release of supply	Within 30 days of receipt of application	Rs.100 for each day of default	Not Applicable
ii	Network expansion/enhancement required to release supply			
a	Release of supply - Low Tension	Within 30 days of receipt of prescribed charges	Rs.100 for each day of default	Not Applicable
b	Release of Supply - High Tension 11 kV	Within 60 days of receipt of prescribed charges	Rs.500 for each day of default	
c	Release of Supply - High Tension 33 kV	Within 90 days of receipt of prescribed charges		
d	Release of Supply - Extra High Tension	Within 180 days of receipt of prescribed charges		

e	Erection of substation required for release of supply	Within the time period approved by the Commission	Rs.1000 for each day of default	
10	Transfer of ownership and conversion of services			
i	Title transfer of ownership	Within 7 days along-with necessary documents and prescribed fee, if any	Rs.100 for each day of default	Not Applicable
ii	Change of category	Within 7 days along-with necessary documents and prescribed fee, if any		
iii	Conversion from LT 1-ph to LT 3-ph and vice-versa	Within 30 days of payment of charges by the consumer		
iv	Conversion from LT to HT and vice-versa	Within 60 days of payment of charges by the consumer	Rs.200 for each day of default	
11	Resolution of complaints on consumer's bill			
i	If no additional information is required	Within 24 working hours of receipt of complaint	Rs.50 for each day of default	Not Applicable
ii	If additional information is required	Within 7 working days of receipt of complaint		
12	Reconnection of supply following disconnection due to non-payment of bills			
i	Cities and Towns	Within 4 working hours of production of proof of payment by consumer	Rs.100 in each case of default	Not Applicable
ii	Rural Areas	Within 12 working hours of production of proof of payment by consumer		
13	Wrongful disconnection of Service Connection/levy of reconnection charges without disconnection			
i	Wrongful disconnection of service connection even after payment of electricity charges due		Rs.100 in each case of default	Not Applicable
ii	Levy of reconnection charges without actual physical disconnection			



### 5.3 The Forum for Redressal of Consumer Grievances:

- 5.3.1 Each Forum shall consist of four Members, including Chairperson of the Forum. The DISCOM concerned appoints the Chairperson and two Members of its Forum on full time basis and the Commission nominates one independent Member who is familiar with consumer affairs.
- 5.3.2 Sri A. Jagadeesh Chandra Rao, Retd., District Judge, Sri D. Subba Rao, Sri A. Sreenivasulu Reddy and Dr. R. Surendra Kumar, continues to function as the Chairperson, Member (Technical), Member (Finance) and Independent Member respectively of CGRF / APSPDCL.
- 5.3.3 Sri D. Dharma Rao, Retd., District Judge, Sri P.V. Ramana Rao, Sri K. Balaji and Sri Balaji Prasad, continue to function as the Chairperson, Member (Technical), Member (Accounts) and Independent Member respectively of CGRF / APEPDCL.
- 5.3.4 Sri D. Subba Rao, Member (Technical), CGRF / APSPDCL and Sri P. Balaji Prasad, Member (Independent), CGRF / APEPDCL were nominated by the Commission for residential training programme on “Protection of Consumer Interest” for the officers of CGRF and Ombudsman held at NPTI, Faridabad in the month of March, 2018.
- 5.3.5 **Review of Quarterly & Annual Returns of CGRF:** Consumer Grievances Redressal Forums established by APEPDCL and APSPDCL continued to function and the Commission reviewed the details like number/nature of grievances reported in the Quarterly returns & Annual returns furnished by them. The details of the grievances attended to by the CGRFs during FY 2018-19 are shown below:

Sl. No.	Subject	CGRF/ APEPDCL	CGRF/ APSPDCL
1	No. of Grievances outstanding as on 31-03-2018	119	168
2	No. of Grievances received during the year (2018-19)	432	425
3	No. of Grievances disposed during the year (2018-19)	406	402
4	No. of Grievances pending as on 31-03-2019	145	191
5	No. of Grievances pending which are older than 2 months	78	126
6	No. of sittings of CGRFs during the year (2018-19)	71	92
7	No. of cases in which compensation is awarded in the year (2018-19)	22	1
8	Total amount of Compensations awarded in the year (2018-19)	173000.00	4000.00

#### **5.4 Vidyut Ombudsman:**

- 5.4.1 Sri N.Basavaiah, District Judge (Retd.) continues to function as the Vidyut Ombudsman for the state of Andhra Pradesh. The Vidyut Ombudsman is assisted by the Secretary and other supporting staff in discharge of his duties.
- 5.4.2 Any Complainant, if aggrieved by the non-redressal of the grievance by the Forum, may make a representation to the Vidyut Ombudsman within thirty (30) days from the date of the receipt of the decision of the Forum or from the date of the expiry of the period within which the Forum was required to take decision and communicate the same to the Complainant. However, the Vidyut Ombudsman may entertain an appeal after the expiry of the thirty (30) days period, if satisfied that there is sufficient cause for not filing it within that period.
- 5.4.3 The Vidyut Ombudsman shall decide the representation finally within three (3) months from the date of the receipt of the representation of the Complainant and in the event the representation is not decided within three months, the Vidyut Ombudsman shall record the reasons thereof, including the cost to be paid by the licensee in case the reasons for the delay is attributable to the licensee. In case the delay is for reasons attributable to the Complainant, the Vidyut Ombudsman may reject the representation. Further, the Vidyut Ombudsman may pass such interim orders as the Vidyut Ombudsman may consider appropriate pending the final decision on the representation.
- 5.4.4 During the FY 2018-19, the Commission reviewed the details like number of grievances reported in the Quarterly returns furnished by the Vidyut Ombudsman. The details of the grievances attended to by the Vidyut Ombudsman for the FY 2018-19 are as shown below:

No. of representations outstanding at the close of previous years (2017-18)	6
No. of representations received during the year (2018-19)	28
No. of representations disposed during the year (2018-19)	34
No. of representations pending as on 31-03-2019	0
No. of representations pending as on 31-03-2019 which are older than two months	0
No. of sittings of Ombudsman during the year (2018-19)	41

## 5.5 Consumer Assistance Cell in the Commission:

5.5.1 Consumer Assistance cell of the Commission guides and helps the consumers who approach the Commission for guidance on the redressal of their grievances pertaining to the consumer service. The written representations received from the Consumers were sent to the respective DISCOMs / CGRFs according to the stage of handling of the complaint. Also, assists the Commission in conduct of Public Hearings by compiling and summarizing both the written and oral suggestions/ comments of the stakeholders and the corresponding responses from the respective Licensees during the public hearings.

## 5.6 Consumer Participation in Regulatory Decision:

5.6.1 Consumer participation in Electricity Regulatory process is necessary and important to ensure transparency and accountability of the process. The Act 2003 requires the Commission to consult consumers on important policy and regulatory matters before arriving at any decision.

5.6.2 Regulatory matters were brought in the public domain through publication of Public Notice in daily newspapers, issuing Press Releases and also by placing the matter on the website of the Commission seeking suggestions/comments from the interested persons and stakeholders.

5.6.3 **Public Hearings:** In discharge of its functions, the Commission conducted several public hearings during FY 2018-19. At the Public Hearings, apart from the registered objectors, the persons/organizations who had turned up at the venue directly were also heard and their petitions/suggestions were also considered.

Date	Venue	Petition Number	Subject	No. of Objectors Registered
07-01-2019	Conference Hall, ATC Building, Corporate Office, APEPDCL, P&T Colony, Seethammadhara, Visakhapatnam – 530 013.	O.P. Nos. 26 & 27 of 2018	Tariff filings made by APEPDCL & APSPDCL	174 Nos
08-01-2019	O/o SE/Operation / Vijayawada, APSPDCL, Opp. PWD Ground, Beside CM camp office, Vijayawada.			
09-01-2019	Conference Hall, Corporate Office, (Vidyut Nilayam), APSPDCL, Behind Srinivasamandapams, Sreenivasapuram Tiruchano or Road, Tirupati.			
18-01-2019	Court Hall of APERC, D.No. 11-4-660, 4 <sup>th</sup> Floor, Singareni Bhavan, Red Hills, Lakdikapul, Hyderabad.			
25-01-2019	Court Hall of APERC, D.No. 11-4-660, 4 <sup>th</sup> Floor, Singareni Bhavan, Red Hills, Lakdikapul, Hyderabad.	O.P. No: 28,29, 30 and 31 of 2018	Multi Year Tariff Filings	12 Nos
01-02-2019	Court Hall of APERC, D.No. 11-4-660, 4 <sup>th</sup> Floor, Singareni Bhavan, Red Hills, Lakdikapul, Hyderabad.	O.P. No: 35 of 2018	Tariff Filings by APGENCO	7 Nos

**5.7 Implementation of Right to Information Act, 2005:**

- 5.7.1 The Commission designated Joint Director (Engg.) and Deputy Director (Pay & Accounts) as the Appellate Authority and State Public Information Officer respectively, for the purpose of the Right to Information Act, 2005.
- 5.7.2 As per the various provisions of the RTI Act, the information sought for was provided to the applicants and quarterly & annual returns were sent to the Government of Andhra Pradesh, in its Energy, I&I Department.

**CHAPTER-VI**  
**ACCOUNTS & AUDIT**

**6.1 Grants-in-Aid:**

The Andhra Pradesh Electricity Regulatory Commission is funded by the budgetary provisions of the State Government by way of Grants-in-Aid. During the current financial year the Commission has received Rs.395.25 lakhs as Grants-in-Aid towards Salaries (Rs.295.25 lakhs) and other Grants-in-Aid (Rs. 100.00 lakhs) from Government of Andhra Pradesh and is being operated through a nationalized bank account.

**6.2 Capital Expenditure:**

No grant was, however, received from the State Government towards capital expenditure during the current financial year. The assets of the Commission have been created from the Other Grants-in-Aid received from the State Government.

**6.3 Collection of annual fees from licensees and for grant of exemptions:**

The Commission has received an amount of Rs.806.27 lakhs during the year towards Licence fee from Transmission Licensee (APTransco), the two (2) Distribution Licensees (APEPDCL and APSPDCL), and from three (3) Rural Electric Cooperative Societies (Anakapalle, Cheepurupalli and Kuppam RESCOs).

**6.4 Books of Account and Other Records:**

The Commission is maintaining proper books of accounts and other relevant records as required u/s 104(1) of the Electricity Act, 2003.

**6.5 Financial Statements:**

The Commission prepared the following financial statements in accordance with the Section 104 (1) of the Electricity Act, 2003.

- i) Receipts and Payments Account for the year ended 31-03-2019.
- ii) Income and Expenditure Account for the year ended 31-03-2019.
- iii) Balance Sheet as on 31-03-2019.

## **6.6 Audit of Accounts:**

The Comptroller & Auditor General of India have been audited financial statements of the Commission in accordance with section 104(2) of the Electricity Act, 2003. The Separate Audit Report containing the comments of the Comptroller & Auditor General of India (CAG) on the accounting treatment received vide letter No. PAG(Audit)/AP/ES-PSUs(Power)/APER/AA/2018-19/41 dated 02-03-2020 is furnished hereunder.

**SEPARATE AUDIT REPORT OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA ON THE ACCOUNTS OF ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION, HYDERABAD FOR THE YEAR ENDED 31<sup>st</sup> MARCH, 2019**

1. We have audited the attached Balance Sheet of **Andhra Pradesh Electricity Regulatory Commission (APERC)** as on 31<sup>st</sup> March, 2019 and the Income and Expenditure Account, Receipts and Payments Account for the year ended 31<sup>st</sup> March, 2019 under Section 19(2) of the Comptroller and Auditor General's (Duties, Powers and Conditions of Service) Act, 1971 read with Section 104(2) of the Electricity Act, 2003. These financial statements are the responsibility of the APERC's management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. This Separate Audit Report contains the comments of the Comptroller & Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards, disclosure norms, etc. Audit observations on financial transactions with regard to compliance with the Law, Rules and Regulations (Propriety and Regularity), efficiency-cum-performance aspects etc., if any, are reported through Inspection Reports / CAG's Audit Reports separately.
3. We have conducted our audit in accordance with auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatements. An audit includes examining, on a test basis, evidences supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating the overall presentation of financial statements. We believe that our audit provides a reasonable basis for our opinion.
4. Based on our audit, we report that:
  - i) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit;
  - ii) The Balance Sheet, Income & Expenditure Account and Receipts & Payments Account dealt with by this report have been drawn up in the format approved by the Committee of Experts formed by the

Central Government.

iii) In our opinion, proper books of accounts and other relevant records have been maintained by the APERC as required under section 104(1) of the Electricity Act, 2003 in so far as it appears from our examination of such books.

iv) We further report that:

Comments on Accounts:

**(A) Balance Sheet – Nil**

**(B) Income & Expenditure Account – Nil**

**(C) Receipts & Payment Account – Nil**

**(D) Accounting Policies – Nil**

**(E) General – Nil**

**(F) Grants-in-aid**

Out of the Grants-in-Aid of Rs.3.95 crore received during the said period, APERC utilized the entire amount leaving Nil balance as unutilized grant as on 31<sup>st</sup> March, 2019.

v) Subject to our observations in the preceding paragraphs, we report that the Balance Sheet and Income and Expenditure / Receipts and Payments Account dealt with by this report are in agreement with the books of accounts.

vi) In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Notes, and subject to the significant matters stated above and other matters mentioned in the Annexure to this Separate Audit Report, give a true and fair view in conformity with accounting principles generally accepted in India.

a) In so far as it relates to the Balance Sheet of the state of affairs of the Andhra Pradesh Electricity Regulatory Commission as at 31<sup>st</sup> March, 2019; and

b) In so far as it relates to the Income and Expenditure Account of the surplus for to the year ended 31<sup>st</sup> March, 2019.

**for and on the behalf of the  
Comptroller and Auditor General of India**

**Sd / -**

**(L.V.SUDHIR KUMAR)**

**Principal Accountant General (Audit)**

**Place: Hyderabad  
Date: 02.03.2020**



Evaluation of Internal Controls

1.	Adequacy of Internal Audit System	The commission does not have an Internal Audit System.
2.	Adequacy of Internal Control System	The Internal Control System is adequate.
3.	System of physical verification of Fixed Assets	There was proper system of physical verification of Assets.
4.	Regularity in payment of statutory dues	The Commission is regular in payment of statutory dues applicable to it.
5.	Delay in remittances of receipts into Government	There were no delays in remittances to Government Account.

**Sd / -**  
**Sr. Deputy Accountant General (ES)**

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

**BALANCE SHEET AS AT 31<sup>st</sup> MARCH, 2019**

LIABILITIES	Schedule	Current Year 2018-19	Previous Year 2017-18
		₹	₹
Capital Fund	1	291682441	186865139
Current Liabilities and Provisions	2	204701313	227970020
<b>Total</b>		<b>496383754</b>	<b>414835159</b>
<b>ASSETS</b>			
Fixed assets	3	2063258	2503359
Investment - others	4	24500	24500
Current Assets, Loans and Advances	5	494295996	412307300
<b>Total</b>		<b>496383754</b>	<b>414835159</b>

**INCOME & EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31<sup>st</sup> MARCH, 2019**

INCOME	Schedule	Current Year 2018-19	Previous Year 2017-18
		₹	₹
Grants	6	39525000	38665000
Fees	7	108091110	92792486
Interest Earned	8	39207409	23414086
<b>TOTAL (A)</b>		<b>186823519</b>	<b>154871572</b>
<b>EXPENDITURE</b>			
Establishment Expenses	9	63976627	62015755
Other Administrative Expenses	10	17561139	17128914
Depreciation	3	468451	815108
<b>TOTAL (B)</b>		<b>82006217</b>	<b>79959777</b>
<b>Balance being excess of Income over Expenditure (A-B) Transfer to Capital Fund Account</b>		<b>104817302</b>	<b>74911795</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

Schedule - 1

Capital Fund	Current Year 2018-19	Previous Year 2017-18
	₹	₹
Balance at the beginning of the year (01-04-2018)	186865139	111953344
Add: Balance of Net Income transferred from the Income and Expenditure Account	104817302	74911795
<b>Balance as at 31-03-2019</b>	<b>291682441</b>	<b>186865139</b>

Schedule - 2

Current Liabilities & Provisions	Current Year 2018-19	Previous Year 2017-18
	₹	₹
<b>A) Current Liabilities</b>		
1. Statutory Liabilities		
a) Overdue		
b) Others	101208	29440
2. Other Current Liabilities		
Due to TSERC	85864	85864
APTS	170844	170844
Salaries	1545190	324654
Travelling Expenses	20803	7603
Office Expenses	399123	809179
Wages	298255	126966
Banker Charges	1298	
APSPDCL	93479763	125806970
Due to Discoms	242628	242628
<b>Total (A)</b>	<b>96344976</b>	<b>127604148</b>
<b>B) Provisions</b>		
1. Retirement Benefits	107746337	99765872
2. Others (Specify)		
Audit Fee	610000	600000
<b>Total (B)</b>	<b>108356337</b>	<b>100365872</b>
<b>Total (A + B)</b>	<b>204701313</b>	<b>227970020</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

Schedule - 3

**Fixed Assets**

Description	Gross Block				Depreciation					Net Block	
	Original Cost/ Valuation as at beginning of the year 01-04- 2018	Additions during the year	Deductions during the year	Cost/Valuation at the year end 31-03-2019	As on 01-04-2018	For the year 2018-19				As at the current year end 31-03- 2019	As at the previous year end 31-03- 2018
						Existing Stock as on 01-04- 2018	On additions during the year	On deductions during the year	Total up to the year end 31- 03-2019		
₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	
Cars	649793			649793	491924	23680			515604	134189	157869
Furniture (Office)	1953739			1953739	1119945	83382			1203327	750412	833794
Furniture (Commissioners)											
Annexure - II	729931			729931	247797	72317			320114	409817	482134
Computers	1991070	28350		2019420	1822727	101003	10972		1934702	84718	168343
Air-Conditioners	945969			945969	638659	46097			684756	261213	307310
Stabilizers	14000			14000	13977	23			14000	0	23
Digital Franking machine	123050			123050	60591	9369			69960	53090	62459
Water cooler	29550			29550	15920	2726			18646	10904	13630
Ceiling Fans	32573			32573	23975	860			24835	7738	8598
EPABX	247052			247052	110812	20436			131248	115804	136240
Court Hall Furniture	309630			309630	301101	853			301954	7676	8529
10Kv UPS	330590			330590	280902	12422			293324	37266	49688
Software (Tally)	54000			54000	51775	1335			53110	890	2225
Audio system	936507			936507	894199	25385			919584	16923	42308
Dell Server	537847			537847	353644	46051			399695	138152	184203
Televisions	80800			80800	40640	8032			48672	32128	40160
Projector	95100			95100	89254	3508			92762	2338	5846
Cell Phones	47500			47500	47500				47500	0	0
Public Address System (2008-09)	187965			187965	187965				187965	0	0
Wooden Partition (2008-09)	684968			684968	684968				684968	0	0
MS & Ceiling Mount Kit (2009-10)	45795			45795	45795				45795	0	0
Infrastructure (2009-10)	7862917			7862917	7862917				7862917	0	0
100 Mbps Switches (2009-10)	89000			89000	89000				89000	0	0
Software	2050680			2050680	2050680				2050680	0	0
Servers 2 Nos.	174271			174271	174271				174271	0	0
<b>Total</b>	<b>20204297</b>	<b>28350</b>		<b>20232647</b>	<b>17700938</b>	<b>457479</b>	<b>10972</b>		<b>18169389</b>	<b>2063258</b>	<b>2503359</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

Schedule - 4

<b>Investments - Others</b>	<b>Current Year 2018-19</b>	<b>Previous Year 2017-18</b>
	₹	₹
Deposits		
Security Deposit with BSNL	24500	24500
<b>Total</b>	<b>24500</b>	<b>24500</b>

Schedule - 5

<b>Sl. No.</b>	<b>Current Assets, Loans &amp; Advances</b>	<b>Current Year 2018-19</b>	<b>Previous Year 2017-18</b>
		₹	₹
<b>A</b>	<b>Current Assets</b>		
1	Cash Balance in hand (including cheque/ drafts and imprest)	10000	10000
2	Bank Balance		
	a) With Scheduled Banks		
	In Current A/c		
	State Bank of India (including Auto Sweep)	463408557	389923527
	Andhra Bank (including Auto Sweep)	645423	356061
3	Receivable from former Chairman and Members	375990	375990
4	Receivable from Govt.of AP towards Grants-in-Aid	2500000	
	<b>Total - A</b>	<b>466939970</b>	<b>390665578</b>
<b>B</b>	<b>Loans, Advances and other Assets</b>		
1	<b>Loans</b>		
	a) Staff	530750	127200
	b) Others (specify)		
2	Tour Advance		19000
3	Accrued Interest on CLTD	26825276	21495522
	<b>Total - B</b>	<b>27356026</b>	<b>146200</b>
	<b>Total (A+B)</b>	<b>494295996</b>	<b>412307300</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

Schedule - 6

Sl. No.	Grants	Current Year 2018-19	Previous Year 2017-18
		₹	₹
1	State Government		
	Grants-in-Aid towards Salaries	29525000	28665000
	Other Grants-in-Aid	7500000	10000000
	Add: Receivable under OGIA	2500000	
	<b>Total</b>	<b>39525000</b>	<b>38665000</b>

Schedule - 7

Sl. No.	Fees	Current Year 2018-19	Previous Year 2017-18
		₹	₹
1	Annual Licence Fee	80160820	75073660
2	Licence Exemption Fee	566950	757970
3	Fee for filing petitions	20859500	11275100
4	Others		
	Sale of Tariff Order	8953	3580
	Miscellaneous Receipts	30887	4176
	Discoms (Share of VO's Expenses)	6464000	5678000
	<b>Total</b>	<b>108091110</b>	<b>92792486</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

Schedule - 8

Sl. No.	Interest Earned	Current Year 2018-19	Previous Year 2017-18
		₹	₹
<b>1</b>	<b>On Term Deposits</b>		
	Others (Sweep A/c)		
	State Bank of India (including Auto Sweep)	41481555	3609155
	Andhra Bank (including Auto Sweep)	34933	28706
<b>2</b>	<b>On Loans</b>		
	a) Employees/Staff	33960	64597
	b) Others		
<b>3</b>	Total	41550448	3702458
<b>4</b>	<b>Add:</b> Accrued Interest on CLTD 2018-19	26825276	19711628
	Less: Interest payable to SPDCL	7672793	
	<b>Less:</b> Accrued Interest on CLTD 2017-18	19711628	
	Less: Accrued Interest on CLTD 2017-18 SPDCL	1783894	
	<b>Total (3 + 4)</b>	<b>39207409</b>	<b>23414086</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

Schedule - 9

Sl. No.	Establishment Expenses	Current Year 2018-19	Previous Year 2017-18
		₹	₹
1	Salaries & Wages		
	i) Pay & Allowances to Chairman & Members		
	Salaries	8604220	6179083
	Medical Expenses	64772	142086
	Water Charges	24228	23842
	Electricity charges	83906	81715
	Newspaper Charges	19340	19530
	Perquisite Tax	1799807	659563
	Leave Travel Concession	347250	793394
	ii) Pay and Allowances to Officers and Staff		
	Salaries	33183088	29817115
	Medical Expenses	286789	284415
	Leave Travel Concession	11020	28306
	Encashment of Earned Leave	1166281	1002333
	Wages	3062159	2683156
	Other Allowances	26688	25932
	Newspaper Charges	650	3891
	LSC/PC		342364
	<b>Add: Provision for Outstanding Expenses (2018-19)</b>		
	Salaries	1545190	324654
	Wages	298255	126966
	Banker Charges	1298	
	Pension & Retirement Benefits	13903306	20105226
	<b>Less: Expenses pertains to 2017-18</b>	451620	627816
	<b>Expenditure for 2018-19</b>	<b>63976627</b>	<b>62015755</b>



**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**

Schedule - 10

Sl. No.	Other Administrative Expenses	Current Year 2018-19	Previous Year 2017-18
		₹	₹
1	Electricity Charges	549090	653335
2	Water charges	34346	49742
3	Newspaper charges	25446	26085
4	Insurance, Rents and Taxes	4470556	3304000
5	Repairs to Motor Car	2937	35439
6	Petrol, Oil & Lubricants	31927	106021
7	Repairs & Re-modelling of Office	15234	
8	Postage, Telephone and Communication charges	333586	372939
9	Printing and Stationery	698889	675035
10	Travelling and Conveyance Expenses	401101	570936
11	Other Miscellaneous Expenses	235664	212839
12	Hiring of Private Vehicles	2568000	2079386
13	Hiring of Photocopying Charges	99407	106531
14	Payment for Professional & Special Services	787425	910402
15	Hospitality Charges	94294	52336
16	SAC Expenses	37028	17067
18	Subscription and Membership	1078560	1535187
20	Audit Fee	190620	50000
22	Banker Charges		1298
23	Vidyut Ombudsman's Expenses	6216595	5777283
24	Annual Maintenance Charges		
	Computers	49560	54974
	EPABX	12390	12390
	Miscellaneous Items	15340	14950
	<b>Add: Provision for Outstanding Expenses (2018-19)</b>		
	Travelling and Conveyance Expenses	20803	7603
	Office Expenses	399123	809179
	Audit Fee	10000	200000
	<b>Less: Expenses pertains to 2017-18</b>	816782	497346
	<b>Less: Refund of Training Fee</b>		8697
	<b>Expenditure for 2018-19</b>	<b>17561139</b>	<b>17128914</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**Schedule - 11 SIGNIFICANT ACCOUNTING POLICIES**  
**2018-19**

1	The Accounts of the Commission are prepared on accrual basis except for Stamps, Stationery and other Petty Expenses.
2	Depreciation on the assets of the Commission (excluding the furnishing articles provided to the residences of the Chairman and Members of the Commission) is provided at the rates specified in the Income Tax Act and other items such as Computers @ 60%, Air Conditioners @15% and other assets @15% - 80% under Written Down Value Method.
3.	Depreciation on the Furnishing Articles supplied to the residences of Chairman and Members of the Commission is provided at 50 percent on Straight Line Method in respect of articles falling under Annexure - I and 15 percent on Written Down Value method in respect of articles specified in Annexure - II in line with High Court Judges (Writing off, selling and utilization of Furnishing Articles) Rules, 1990.
4.	As per the policy of the Commission, cent percent depreciation provided on capital items purchased at a time upto Rs.10,000/- during the Financial Year.
5.	The Government of Andhra Pradesh has established "APEREC Fund Rules, 2014" vide G.O.Ms.No.19 Energy Power (III) Department, dated 08-05-2014. Accordingly, Grants-in-Aid towards Salaries and Other Grants-in-Aid, the receipts of the Commission were transferred to APEREC Fund Account and the entire expenditure of the Commission will be met from the said Fund Account.
6.	All the assets shown in the balance sheet have been created from the Other Grants-in-Aid received from the Government.
7.	The Annual Accounts prepared based on the common format of Accounts of Autonomous Organisations as prescribed by the Committee of Experts.
8.	The method and methodology adopted by the Commission for making provision for Pension Contribution & Leave Salary Contribution, Commutation of Pension, Gratuity and Encashment of Leave as per the Andhra Pradesh Pension Code, Andhra Pradesh Fundamental Rules and Subsidiary Rules.
9.	The Government of Andhra Pradesh has released an amount of Rs.3,70,25,000/- towards Other Grants-in-Aid and Grants-in-Aid towards Salaries for the Financial Year 2018-19 and the entire amount was incurred for the purpose for which it was sanctioned and the unspent balance is Nil.
10.	Re-grouping of Accounts have been carried out where ever the Commission is felt necessary.
11.	Under Section 10(46) of the Income Tax Act, 1961, the income of the Commission is exempted from the Income Tax.

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**RECEIPTS & PAYMENTS ACCOUNT FOR THE YEAR ENDED 31st MARCH, 2019**

RECEIPTS	Current Year 2018-19	Previous Year 2017-18	PAYMENTS	Current Year 2018-19	Previous Year 2017-18
	₹	₹		₹	₹
<b>I. Opening Balances</b>			<b>I. Expenses</b>		
a) Cash in hand	10000	10000	a) Establishment Expenses		
b) Bank Balances			i) Pay & Allowances to Chairman & Members		
In Current Accounts			Salaries	8604220	6179083
State Bank of India (including Auto Sweep)	389923527	195250323	Medical Expenses	64772	142086
Andhra Bank (including Auto Sweep)	356061	425657	Water Charges	24228	23842
<b>II. Grants Received</b>			Electricity charges	83906	81715
From State Government	37025000	38665000	Newspaper Charges	19340	19530
<b>III. Interest Received</b>			Perquisite Tax	1799807	659563
a) On Bank deposits			Leave Travel Concession	347250	793394
State Bank of India	41481555	3609155	ii) Pay and Allowances to Officers and Staff		
Andhra Bank	34933	28706	Salaries	33183088	29817115
b) Loans, Advances etc.	33960	64597	Medical Expenses	286789	284415
<b>IV. Other Income (Specify)</b>			Leave Travel Concession	11020	28306
Licence Fee	80160820	75073660	Encashment of Earned Leave	1166281	1002333
Licence Exemption Fee	566950	757970	Other Allowances	26688	25932
Fee for Filing Petitions	20859500	11275100	Newspaper Charges	650	3891
Sale of Tariff Order	8953	3580	LSC/PC		342364
Miscellaneous Receipts			Wages	3062159	2683156
APERC	23863	3195	iii) Pension & Retirement Benefits	5922841	8240762
Vidyut Ombudsman	7024	981	b) Administrative Expenses		
<b>V. Any other receipts (give details)</b>			Electricity Charges	549090	653335
i) Recoveries towards Loans & Advances (Principal)			Water charges	34346	49742
a) Motor Cycle/Car Advance		55025	Newspaper Charges	25446	26085
b) Computer Advance	12000	12000	Insurance, Rents and Taxes	4470556	3304000
c) Festival Advance	48000	34200	Repairs to Motor Car	2937	35439
ii) Refund of Training Fee		8697	Petrol, Oil & Lubricants	31927	106021
iii) Professional Tax		5200	Repairs & maintenance of Office	15234	
iv) Deposit from APSPDCL		124023076	Postage, Telephone and Communication charges	333586	372939

RECEIPTS	Current Year 2018-19	Previous Year 2017-18	PAYMENTS	Current Year 2018-19	Previous Year 2017-18
	₹	₹		₹	₹
v) Recovery of Tour Advance	19000		Printing and Stationery	698889	675035
vi) Statutory Receipts			Travelling and Conveyance Expenses	401101	570936
TDS	4668		Other Miscellaneous Expenses	235664	212839
Salary Deductions	67100		Hiring of Private Vehicles	2568000	2079386
<b>VI. DISCOMS (for VO's expenses)</b>	6464000	8045628	Hiring of Photocopying Charges	99407	106531
			Payment for Professional & Special Services	787425	910402
			Hospitality Charges	94294	52336
			SAC Expenses	37028	17067
			Subscription and Membership	1078560	1535187
			Audit Fee	190620	50000
			Banker Charges		1298
			Annual Maintenance Charges		
			Computers	49560	54974
			EPABX	12390	12390
			Miscellaneous Items	15340	14950
			<b>II. Expenditure on Fixed Assets</b>		
			Computers	28350	
			<b>III. Other Payments</b>		
			Loans & Advances (Staff)		
			Festival Advance		97500
			Motor Car Advance	456800	
			Educational Advance	6750	
			Tour Advance		19000
			Refund to APSPDCL	40000000	
			Vidyut Ombudsman Account	6216595	5777283
			<b>IV. Closing Balances</b>		
			a) Cash in hand	10000	10000
			b) Bank Balances		
			In Current Accounts		
			State Bank of India (including Auto Sweep)	463408557	389923527
			Andhra Bank (including Auto Sweep)	645423	356061
<b>Total</b>	<b>577106914</b>	<b>457351750</b>	<b>Total</b>	<b>577106914</b>	<b>457351750</b>