



**ANDHRA PRADESH  
ELECTRICITY REGULATORY COMMISSION**

(Regulatory Commission for the States of Andhra Pradesh and Telangana)  
D.No.11-4-660, 4<sup>th</sup> & 5<sup>th</sup> Floors, Singareni Bhavan, Red Hills,  
Hyderabad 500 004

**15<sup>th</sup> ANNUAL REPORT  
2013-14**

**24<sup>th</sup> October, 2014**

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## Abbreviations

A.P./AP	Andhra Pradesh
Act/EA	The Electricity Act, 2003
APCPDCL	Central Power Distribution Company of Andhra Pradesh Limited
APDDCF Ltd.	Andhra Pradesh Dairy Development Cooperative Federation Limited
APEPDCL	Eastern Power Distribution Company of Andhra Pradesh Limited
APERC	Andhra Pradesh Electricity Regulatory Commission
APGENCO	Andhra Pradesh Power Generation Corporation Limited
AMCOSA	Andhra Medical College Old Students Association
APNPDCL	Northern Power Distribution Company of Andhra Pradesh Limited
APPCC	Andhra Pradesh Power Coordination Committee
APSPDCL	Southern Power Distribution Company of Andhra Pradesh Limited
APTRANSCO	Transmission Corporation of Andhra Pradesh Limited
ARR	Aggregate Revenue Requirement
ATE/APTEL	Appellate Tribunal for Electricity
CAG	Comptroller and Auditor General of India
CBR	APERC (Conduct of Business) Regulations, 1999
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CGRF	The Forum for Redressal of Consumer Grievances
CMD	Chairman & Managing Director/ Contracted Maximum Demand
Cr.	Crore
D/C or DC	Double Circuit
DB	Distribution Business
DISCOM	Distribution Company/Distribution Licensee
DSM	Demand Side Management
ERC	Electricity Regulatory Commission/ Expected Revenue from Charges
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FSA	Fuel Surcharge Adjustment
FY	Financial Year
G.O.	Government Order
GoAP	Government of Andhra Pradesh
HT	High Tension
I.A.	Interlocutory Application
IT	Information Technology
kV	Kilo-Volt
kVA	Kilo-Volt-Ampere
kW	Kilo-Watt
kWh	Kilo-Watt-hour
LAN	Local Area Network
LT	Low Tension
MAT	Minimum Alternative Tax
MoP	Ministry of Power
MU	Million Units
MW	Mega Watt
MYT	Multi-Year-Tariff
NCE	Non-Conventional Energy
NEDCAP	Non-convention Energy Development Corporation of Andhra Pradesh Limited
NEP	National Electricity Policy
NGO	Non-Governmental Organization
O.P.	Original Petition
PLF	Plant Load Factor

PPA	Power Purchase Agreement
QoS	Quality of Service
R&C	Restriction & Control
R.P.	Review Petition
RESCO	Rural Electric Supply Cooperative Society
Rs.	Indian Rupees
RTI	Right to Information
RTPP	Rayalaseema Thermal Power Plant
SAC	State Advisory Committee
SERC	State Electricity Regulatory Commission
SERF	Southern Electricity Regulators Forum
SLDC	State Load Despatch Centre
SLM	Straight Line Method
SoP	Standards of Performance
T.A.	Traveling Allowance
Temp.	Temporary
u/s	Under Section
URL	Uniform Resource Locator
W	Watt
WDV Method	Written Down Value Method

## **EXECUTIVE SUMMARY**

The Andhra Pradesh Electricity Regulatory Commission (APERC) presents the Annual Report for the 15<sup>th</sup> functional financial year ended 31<sup>st</sup> March, 2014 duly incorporating the Summary of Activities together with the Audit Certificate-cum-Separate Audit Report of the Comptroller & Auditor General of India (CAG) on the Annual Accounts of the Commission under sections 104 & 105 of the Electricity Act, 2003 (Act).

### **The Summary of the activities of the Commission during FY 2013-14:**

- i) No fresh licences/exemptions were granted during 2013-14.
- ii) The number of petitions/applications disposed by the Commission is as given below:

Sl. No.	Petitions	Disposed
1)	Original Petitions	59 Nos including 5 Nos. in admission stage
2)	Review Petitions	13 Nos including 3 Nos. in admission stage
3)	Interlocutory Applications	25 Nos including 3 Nos. in admission stage

- iii) The Commission accorded approval for various Transmission Investment schemes of total value Rs.5,537.20 crore.
- iv) The Commission accorded consent u/s 21(4)(b) of the Reform Act, for PPAs of Discoms for purchase of 228.10 MW power from various Non-Conventional Energy (NCE) projects.
- v) The Commission reviewed the Quality of Service (QoS) data submitted by the Discoms in terms of their overall Standards of Performance (SoP).
- vi) The Commission imposed Restriction & Control (R&C) measures and issued orders from time to time as contemplated u/s 23 of the Act in view of the power shortage scenario prevailed. The Commission considering the availability of adequate power removed prevailing R&C measures from 31.07.2013 onwards.
- vii) The Commission issued order in proceedings No.APERC/Secy/25/2013, dated 04.05.2013 with regard to Open Access metering and Demand settlement and on FSA billing based on minimum energy consumption (notional consumption).
- viii) In pursuant to the recommendation made by the GoAP, the Commission has extended the exemption from the application of provisions of Section 12 of the Act granted by order No.46, dated 15.06.2004 to the four RESCOs viz., Anakapalli, Cheepurupalli, Siricilla and Kuppam; for further period of one year from 01.04.2013 to 31.03.2014 vide proceedings No.APERC/Secy/40/2013, dated 10.05.2013
- ix) Under the provisions the Act, and clause 5.4.9 of NEP, the Commission in its order in proceedings No.APERC/Secy/230/E-219/01-2013, dated 09.10.2013 notified that all the meter testing laboratories, in India, which have been accredited by the "National Accreditation Board for Testing and Calibration Laboratories (NABL)" set up by the Government of India, and whose accreditation remain valid at the time of meter testing shall be considered as being on the list of Testing Laboratories approved by the Commission.

- x) The Commission accorded approval to Discoms vide proceedings No.Secy /Dir(Engg)/E:600-STPP-2/444/2014, dated 26.02.2014 to procure upto 2000 MW power for the period from 30.05.2014 to 28.05.2015 under short term basis, subject to the monthly quantity limits mentioned in the Tariff Order (FY 2014-15).
- xi) The Commission issued order in O.P.No.62 of 2012 determining the *Pooled Cost of Power Purchase for FY 2011-12 to be considered for FY 2012-13* under the Renewable Power Purchase Obligation (Compliance by purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2012 [Regulation No.1 of 2012] as Rs.2.69/kWh and ordered that the difference between the provisional pooled cost of power purchase @2.00/kWh fixed in the regulation and the pooled cost now determined should be paid to the developers in six equal monthly installments.
- xii) The Commission issued order in O.P.No.76 of 2013 determining the *Pooled Cost of Power Purchase for FY 2012-13 to be considered for FY 2013-14* under the Renewable Power Purchase Obligation (Compliance by purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2012 [Regulation No.1 of 2012] as Rs.3.28/kWh and ordered that the difference between the provisional pooled cost of power purchase @2.69/kWh (of FY 2011-12 considered for FY 2012-13) and the pooled cost now determined should be paid to the developers in six equal monthly installments.

## CHAPTER-I ORGANISATIONAL SETUP & ADMINISTRATION

### 1.1 The Commission:

- 1.1.1 The Andhra Pradesh Electricity Regulatory Commission (hereinafter called “APERC” or “the Commission”) was constituted vide G.O.Ms.No.65, Energy (Power III) dated 31.03.1999 as an independent statutory body corporate with perpetual succession under the provisions of Andhra Pradesh Electricity Reform Act, 1998 [Reform Act].
- 1.1.2 The Commission comprises a Chairman and two Members, appointed by the Government of Andhra Pradesh (GoAP) as per the selection procedure prescribed in the Reform Act. The Commission became operational w.e.f. 3<sup>rd</sup> April, 1999.
- 1.1.3 The Government of India enacted the Act [the Act] came into force w.e.f. 10.06.2003, to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalization of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of Central Electricity Authority (CEA), Regulatory Commissions and establishment of Appellate Tribunal and for matters connected therewith or incidental thereto. While repealing the three earlier Acts viz., the Indian Electricity Act, 1910, the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commissions Act, 1998, the Act saved the provisions of the Reform Act, not inconsistent with the provisions of the Act, will continue to apply in the State of Andhra Pradesh.
- 1.1.4 The details of present Commission [at the end of the FY 2013-14] and the past Chairman & Members of the Commission is given hereunder. The profiles of the Chairman and Members are uploaded in the website.

<b><u>Present Commission</u></b>		
<b>Dr. V.Bhaskar</b>	<b>Chairman</b>	<b>since 19.09.2013 onwards</b>
<b>Sri A.Ashoka Chari</b>	<b>Member</b>	<b>since 03.05.2012 onwards</b>
<b>Sri P.Rajagopal Reddy</b>	<b>Member</b>	<b>since 06.11.2013 onwards</b>
<b><u>Past Chairman &amp; Members</u></b>		
Sri G.P.Rao	Chairman	from 03.04.1999 to 02.04.2004
Sri A.V.Subba Rao	Member	from 03.04.1999 to 02.04.2002
Sri D.Lakshminarayana	Member	from 28.05.1999 to 28.04.2003
Sri K.Sreerama Murthy	Member	from 05.06.2002 to 03.06.2006
Sri Surinder Pal	Member	from 31.10.2003 to 16.06.2008
Sri K.Swaminathan	Chairman	from 05.08.2004 to 27.01.2008
Sri R.Radha Kishen	Member	from 16.06.2006 to 15.06.2011
Sri A.Raghotham Rao	Chairman	from 16.07.2008 to 24.04.2013
Sri C.R.Sekhar Reddy	Member	from 14.08.2008 to 13.08.2013
	Chairman I/c	from 25.04.2013 to 13.08.2013

### 1.2 Functions and Duties of the Commission:

Section 86 of the Act enumerates the functions of the State Electricity Regulatory Commission as:



- 1) the Commission shall discharge the following functions, namely:-
  - (a) To determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be within the State:

Provided that where open access has been permitted to a category of consumers u/s 42, the Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;
  - (b) To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
  - (c) To facilitate intra-State transmission and wheeling of electricity;
  - (d) To issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
  - (e) To promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
  - (f) To adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;
  - (g) To levy fee for the purposes of the Act;
  - (h) To specify State Grid Code consistent with the Grid Code specified by CERC having regard to Grid Standards.
  - (i) To specify or enforce standards with respect to quality, continuity and reliability of service by licensees; and
  - (j) To fix the trading margin in the intra-State trading of electricity, if considered, necessary;
  - (k) To discharge such other functions as may be assigned under the Act.
- (2) The Commission shall advise the State Government on all or any of the following matters, namely:-
  - (i) Promotion of competition, efficiency and economy in activities of the electricity industry.
  - (ii) Promotion of investment in electricity industry;
  - (iii) Reorganization and restructuring of electricity industry in the State;
  - (iv) Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the Commission by the State Government.

- (3) The Commission shall ensure transparency while exercising its powers and discharging its functions.
- (4) In discharge of its functions, the Commission shall be guided by the National Electricity Policy, National Electricity Plan and Tariff Policy published under sub-section (2) of section 3 of the Act.

### 1.3 **Infrastructure:**

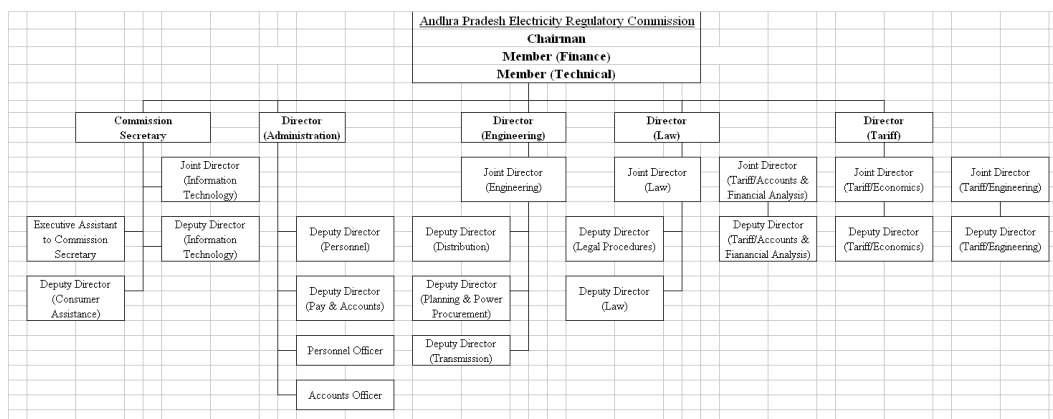
- 1.3.1 **Office Building:** The Commission has setup its office initially at rented premises at # 8-2-283/B/1, Road No.3, Banjara Hills, Hyderabad 500 034 and on 15.05.2002 shifted its rented premises to 11-4-660, 4<sup>th</sup> & 5<sup>th</sup> Floors, Singareni Bhavan, Red Hills, Hyderabad 500 004, consisting of court hall for conducting hearings on petitions and appeals, conference hall for conducting meetings and library for access of records, information and literature.
- 1.3.2 **Local Area Network (LAN):** All the Desktop Computer systems installed in the Commission's office are connected through a Local Area Network (LAN) enabling for access to any reference information and sharing of data. LAN enables information access at various locations more so in Conference Hall during the meetings. The necessary peripheral hardware together with standard software items have also been provided in the office for increasing the efficacy and compatibility. The Commission has its own inbuilt soft ware designed & maintained by in-house IT wing, viz., **Tappal Movement**, etc., for easy indentifying and locating the movement of the Tappal received.
- 1.3.3 **Intranet:** The Commission intranet service is an endeavor to make information available to all the users. It provides access to websites of other ERCs & organizations, updates from ERCs, daily Newspaper clippings, daily Grid Reports, Hearing Schedule. All useful information is made available to the users. It also houses IP Messenger, a user friendly application which helps users communicate and transfer files which makes sharing of information easy. It provides a means to house data for common use.
- 1.3.4 **Website (Internet):** The website of APERC designed & maintained by Information Technology wing of the Commission, in full form is operational from 15.08.2000 with URL address [www.aperc.gov.in](http://www.aperc.gov.in) [formerly [www.ercap.org](http://www.ercap.org)]. All acts, decisions and orders of the Commission are being uploaded in the website from time to time. Also, it is used for announcing the public hearings, hearing schedules, public notices, press releases, concept papers, regulations and petitions. It also provides information on Consumer Grievances Redressal Forums (CGRFs) and Vidyut Ombudsman and guides the consumer for redressal of their grievances. Further, the details regarding Right to Information Act, 2005 are uploaded and regularly updated from time to time to provide transparency, easy access and wide publicity to consumers and other stakeholders.
- 1.3.5 **Library:** Various books, periodicals, law journals and other documents pertaining to the electricity sector as required from time to time were procured during the year. During the year, the Commission has taken annual subscription to Manupatra fast.com, an IP based multi user legal database, for ready access to the updated law and legal matters with regard to the Acts, Rules, Orders of Hon'ble High Court of States and Hon'ble Supreme Court.

**1.3.6 Daily Newspaper Clipping Service:** In order to keep the Commission abreast with the latest developments in the power sector within and outside the State, a daily newspaper clipping service was maintained in the office and put up to the Commission for perusal and suitable action.

#### 1.4 Organization:

1.4.1 The Commission was organized into five wings viz., Administration, Engineering, Law, Secretariat and Tariff. The Commission was supported by staff appointed by the Commission comprising of electrical engineers, economists, financial analysts, lawyers, legal experts, administrators and information technology specialists.

1.4.2 The Organizational chart of the Commission is as given below:



#### 1.5 Staffing Position:

1.5.1 The services of the Commission employees are governed by APERC (Method of Recruitment and Conditions of Service of Officers and Staff) Regulation, 1999 [Regulation No.3 of 1999] notified on 22.07.1999 read with its First Amendment Regulation notified on 25.04.2006 and Supplementary Regulation notified on 30.07.2013. As against the sanctioned strength of 81, 51 personnel are in position as on 31.03.2014. The Staffing position as on 31.03.2014 is as given below:

Sl. No.	Designation	Sanctioned Strength	Filled in	Vacant	Name of the Incumbent as on 31.03.2014 S/Sri/Smt.
1	Commission Secretary	1	1		M.D.Manohar Raju
2	Director/Engineering	1	1		M.Satya Murthy
3	Director/Law	1		1	-
4	Director/Tariff	1	1		L.Manohar Reddy
5	Director/ Administration	1		1	M.D.Manohar Raju I/c
6	Adviser to Commission	3	1	2	P.Srinivas Subrahmanyam-
7	Joint Director/ Engineering	1	1		K.Sreedhar Reddy
8	Joint Director/Law	1	1		Dr. A.Srinivas
9	Joint Director/Planning & Power Procurement	1	1		P.Solomon Herme
10	Joint Director/Tariff (Economics)	1	1		Dr. P.Rama Rao

Sl. No.	Designation	Sanctioned Strength	Filled in	Vacant	Name of the Incumbent as on 31.03.2014 S/Sri/Smt.
11	Joint Director/Tariff (Engineering)	1		1	-
12	Joint Director/ Information Technology	1	1		Umakanta Panda
13	Deputy Director/ Transmission	1	1		A.V.L.K.Jagannadha Sarma
14	Deputy Director/ Distribution	1		1	-
15	Deputy Director/ Planning & Power Procurement	1		1	-
16	Deputy Director/ Legal Procedure	1		1	-
17	Deputy Director/Law	1	1		N.Nagaraj
18	Deputy Director/ Tariff (Accounts & Financial Analysis)	1	1		K.Hari Prasad
19	Deputy Director/ Tariff (Economics)	1		1	-
20	Deputy Director/ Tariff (Engineering)	1	1		P.Murali Krishna
21	Deputy Director/ Information Technology	1	1		P.Sarada
22	Deputy Director/ Personnel	1	1		N.Bhanu Prakash
23	Deputy Director/ Pay & Accounts	1	1		B.Ramesh Babu
24	Deputy Director/ Consumer Assistance	1	1		K.Vijaya Kumar
25	Executive Assistant to Commission Secretary	1	1		P.S.Chakravarthy
26	Personnel Officer	1		1	-
27	Accounts Officer	1		1	-
28	Private Secretary	3	3		S.Vilma Samuel M.Rama Rao S.John
29	Security Officer	1	1		G.V.R.Yohendra Rao
30	Junior Personnel Officer	1		1	-
31	Cashier	1		1	-
32	Steno-cum-computer Operator	8	5	3	N.Sasikala P.V.Padmaja A.Lakshman Kumar V.V.R.Acharyulu P.Marthaiah
33	Personal Assistant	5	3	2	V.M.V.R.S.Sridhar G.Surya Kumari

Sl. No.	Designation	Sanctioned Strength	Filled in	Vacant	Name of the Incumbent as on 31.03.2014 S/Sri/Smt.
					V.K.Ratnakar
34	Clerk-cum-computer Operator	7	5	2	B.Durga Prasad P.Amarnath G.Nataraju P.V.L.Sailaja P.Vijaya Lakshmi
35	Librarian	1	1		H.G.Geetha
36	Receptionist	1	1		G.Venkateswara Rao
37	Telephone Operator	2	1	1	I.Usha Rani
38	Messenger	1	1		M.Iqbal Ansari
39	Caretaker	1	1		M.Sudarsan
40	Driver	3	2	1	C.Laxminarayana A.Rahman
41	Office Subordinate	10	8	2	Mohammed Ali P.Anil Chand P.Ramakrishna Murthy G.Kumar P.Srinivasa Rao B.Srinivas S.Srinivasa Rao Y.Damodar Rao
42	Security Guard	7	1	6	K.Ramu
	<b>Total</b>	<b>81</b>	<b>51</b>	<b>30</b>	

1.5.2 Sri Antaryami Sahoo, Deputy Director/Tariff (Engineering)/APERC on his appointment to the post of Director (Tariff)/OERC, was relieved on 23.05.2013 AN duly granting him retention of lien on the post of Deputy Director/Tariff (Engineering)/APERC initially for a period of one year.

1.5.3 The Commission continued to engage security staff, janitorial services and other housekeeping functions on outsourcing basis through a service provider in the interest of economy and efficiency.

#### 1.6 **Administration (Human Resource Development):**

1.6.1 The Commission continued its proactive role in enhancing the capabilities of the officers and the staff of the Commission to match the requirements of the changing scenario of the Energy Sector and to deal with regulatory issued by sponsoring them for various training programs.

1.6.2 Details of Training programmes attended by Officers of APERC during the FY 2013-14 is as given below:

Sl. No	Name of the Employee & Designation S/Sri	Details of the Program		
		Programme Name	Course Duration	Conducted By
1	Sri M.Satya Murthy, Director (Engineering)	Solar RPO/RECs: Challenges and Issues	24 Feb, 2014	MNRE, New Delhi

Sl.	Name of the	Details of the Program		
2	Umakanta Panda, Joint Director (IT)	Distributed Computing and Networking	4 Jan, 2014	Amrita School of Engineering, Coimbatore
		Innovative Practices in e-Governance	07 - 08 Feb, 2014	ASCI, Hyderabad.
3	Dr.A.Srinivas, Joint Director (Law)	Infrastructure Regulation & Reforms	23 - 25 Mar, 2014.	BIAM, Bangladesh
4	K.Sreedhar Reddy Joint.Director (Engineering)	Model DSM Policy for Indian States	11 Jun, 2013	PWC, New Delhi.
		Utility CEO Forum on DSM	25 Sep, 2013	PWC, New Delhi.
		6 <sup>th</sup> Capacity Building training programme	24 - 30 Nov, 2013	FOR, New Delhi
5	P.Solomon Herme, Joint.Director (Planning & Power Procurement)	Impact of Generation from Renewable sources on conventional Power Generation and Grid	31 Jan, 2014	STEAG Energy Services (I) Pvt. Ltd., New Delhi
6	A.V.L.K.Jagannadha Sarma, Deputy.Director (Transmission)	PSS/E Software OF Siemens, PTI	18 - 22 Nov, 2013	PGCIL, Gurgaon
		Solar RPO/RECs: Challenges and Issues	24 Feb, 2014	MNRE, New Delhi
7	B.Ramesh Babu, Deputy.Director (Pay & Accounts)	Number Statements and Budget Estimates	12 Nov, 2013	Energy Department, GoAP

### 1.7 State Advisory Committee:

1.7.1 In pursuance of the provisions contained in Section 87 of the Act the Commission notified APERC (Constitution of State Advisory Committee and its functioning) Regulation, 2004 [Regulation No.2 of 2004] on 9<sup>th</sup> February, 2004.

1.7.2 The State Advisory Committee was initially constituted with 18 members for three years vide proceedings No.APERC/Secy/DD(CA)/09-01, dated 11.01.2007. After expiry of the term of the members, the Committee was re-constituted for the period 01.10.2011 to 30.09.2014 vide proceedings No.APERC/Secy/DD(CA)/F:307/03/2011, dated 30.09.2011.

1.7.3 **Objects of SAC:** Section 88 of the Act provides that the objects of the SAC shall be to advise the Commission on -

- (i) Major questions of policy;
- (ii) Matters relating to quality, continuity and extent of service provided by the licensees;
- (iii) Compliance by licensees with the conditions and requirements of their licence;
- (iv) Protection of consumer interest; and
- (v) Electricity supply and overall standards of performance by utilities.

1.7.4 **Meeting of State Advisory Committee:** The following table shows date-wise SAC meetings held so far.

Sl. No.	SAC Meeting	Date
1)	First Meeting of SAC	01-Mar-2004

Sl. No.	SAC Meeting	Date
2)	2 <sup>nd</sup> Meeting of SAC	05-Jul-2004
3)	3 <sup>rd</sup> Meeting of SAC	15-Dec-2004
4)	4 <sup>th</sup> Meeting of SAC	14-Mar-2005
5)	5 <sup>th</sup> Meeting of SAC	11-Jul-2005
6)	6 <sup>th</sup> Meeting of SAC	02-Nov-2005
7)	7 <sup>th</sup> Meeting of SAC	04-Mar-2006
8)	8 <sup>th</sup> Meeting of SAC	04-Aug-2006
9)	9 <sup>th</sup> Meeting of SAC	12-Feb-2007
10)	10 <sup>th</sup> Meeting of SAC	05-Jun-2007
11)	11 <sup>th</sup> Meeting of SAC	26-Oct-2007
12)	12 <sup>th</sup> Meeting of SAC	19-Jan-2009
13)	13 <sup>th</sup> Meeting of SAC	27-Nov-2009
14)	14 <sup>th</sup> Meeting of SAC	09-Jul-2010
15)	15 <sup>th</sup> Meeting of SAC	02-Feb-2011
16)	16 <sup>th</sup> Meeting of SAC	15-Nov-2011
17)	17 <sup>th</sup> Meeting of SAC	06-Mar-2012
18)	18 <sup>th</sup> Meeting of SAC	21-Sep-2012
19)	19 <sup>th</sup> Meeting of SAC	01-Mar-2013
20)	20 <sup>th</sup> Meeting of SAC	16-Jan-2014

During the 20<sup>th</sup> meeting of the SAC held on 16.01.2014 the following agenda points were discussed:

- Overall Power Supply scenario in the State.
- Measures taken by the Discoms for improvement in compliance to overall Standards of Performance.
- Compliance of the Discoms on the orders issued by CGRFs in favour of Consumers.
- Views of Members on the Aggregate Revenue Requirement (ARR)/Proposed Tariff filings made by Licensees for Transmission, Distribution, SLDC activities under Multi-Year-Tariff (MYT) framework for the 3<sup>rd</sup> control period (FY 2015-16 to FY 2018-19) and Retail Supply Tariff proposals FY 2014-15.

1.7.5 **Minutes of the SAC meetings:** The minutes of all the SAC meetings were uploaded in the website from time to time.

## 1.8 **State Co-ordination Forum:**

1.8.1 In pursuance of the provisions of subsection (4) of section 166 of the Act, State Co-ordination Forum was constituted with 18 members by the GoAP vide G.O.Ms.No.15, dated 28.01.2004 read with G.O.Ms.No.119, dated 20.09.2004 for smooth and coordinated development of the power system in the State.

1.8.2 **Meetings of the State Co-ordination Forum:** The following table depicts the date-wise State Co-ordination Forum meetings held so far.

Sl. No.	State Co-ordination Forum Meeting	Date
1)	First Meeting of State Co-ordination Forum	16-Dec-2004
2)	2 <sup>nd</sup> Meeting of State Co-ordination Forum	20-Aug-2004
3)	3 <sup>rd</sup> Meeting of State Co-ordination Forum	02-Jun-2006
4)	4 <sup>th</sup> Meeting of State Co-ordination Forum	23-Sep-2008
5)	5 <sup>th</sup> Meeting of State Co-ordination Forum	30-Sep-2009
6)	6 <sup>th</sup> Meeting of State Co-ordination Forum	18-Aug-2011

Sl. No.	State Co-ordination Forum Meeting	Date
7)	7 <sup>th</sup> Meeting of State Co-ordination Forum	30-Aug-2012
8)	8 <sup>th</sup> Meeting of State Co-ordination Forum	22-Oct-2013

During the 8<sup>th</sup> meeting of the State Co-ordination Forum held on 22.10.2013, the deliberations were took place on the following agenda points:

- Overall performance of Power Sector in FY 2013-14 (Joint presentation by APTransco, APGenco and Discoms) and expected Power Supply situation in FY 2013-14.
- Status of execution of new capacity additions in the State (both Conventional & Renewable).
- Views on Resource Plans submitted by APTransco and Discoms for 3<sup>rd</sup> Control Period (FY 2014-15 to FY 2018-19).
- Necessary modifications in Balancing & Settlement System for Open Access transactions on Renewable Sources.
- Problems faced by Open Access Consumers/Generators in getting NOC.
- Consumer representations on wrong billing by Discoms.
- Adjustment of 50% of R&C penal amounts.
- Status on separation of Agriculture feeders & enumeration of Agricultural services.
- Initiatives taken up by APTransco with regard to 765 kV network in the State.

1.8.3 **Minutes of State Co-ordination Forum meetings:** The minutes of all the State Co-ordination Forum meetings were uploaded in the website from time to time.

## 1.9 Southern Electricity Regulators Forum:

1.9.1 The Southern Electricity Regulators Forum (SERF) is a society registered under the provisions of Karnataka Societies Registration Act, 1960. The Forum was constituted to understand and review issues specific to the Southern Region that shared similar characteristics and concerns. The Forum aims at an important coordinated role to address several issues confronting the Power Sector in order to bring in the reforms in the real terms. The Chairpersons of all the four Southern State ERCs would constitute the Executive Committee and the General Body Meeting of the Forum shall be held once in 3 months on a rotation basis. No meetings of SERF were held during the year 2013-14.

1.9.2 **Meetings of SERF:** The following table shows details of SERF meetings held so far.

Sl. No.	SERF meeting	Date	Hosted by
1)	First Meeting of SERF	21-Jun-2007	APERC at Hyderabad
2)	2 <sup>nd</sup> Meeting of SERF	06-Nov-2007	KERC at Bangalore
3)	3 <sup>rd</sup> Meeting of SERF	04-Jan-2008	KSERC at Tiruvananthapuram
4)	4 <sup>th</sup> Meeting of SERF	17-Mar-2008	TNERC at Ooty
5)	5 <sup>th</sup> Meeting of SERF	07-Mar-2009	APERC at Tirupati
6)	6 <sup>th</sup> Meeting of SERF	08-May-2009	KERC at Madikeri
7)	7 <sup>th</sup> Meeting of SERF	07-Aug-2009	KSERC at Alappuzha
8)	8 <sup>th</sup> Meeting of SERF	08-Dec-2009	TNERC at Madurai



Sl. No.	SERF meeting	Date	Hosted by
9)	9 <sup>th</sup> Meeting of SERF	13-Nov-2010	APERC at Hyderabad
10)	10 <sup>th</sup> Meeting of SERF	05-Jul-2011	KERC at Bangalore
11)	11 <sup>th</sup> Meeting of SERF	12-Nov-2011	KSERC at Kollam
12)	12 <sup>th</sup> Meeting of SERF	25-Jun-2012	APERC at Hyderabad

#### 1.10 Forum of Indian Regulators meetings:

The Forum of Indian Regulators (FOIR) is a society registered under the Societies Registration Act, 1860 (Registration No.S.36509 dated 04.02.2000) to promote transparency in the working of regulatory bodies, protect consumer interest and develop consumer advocacy organizations, develop human and institutional capacities in regulatory bodies, utilities and other stakeholders, research the efficiency and effectiveness of independent regulation, provide an information base on regulatory law and practice and regulatory economics, collaborate with academic and research institutions, professional bodies and NGOs in India and internationally in areas of interest to the society. To discuss the aspects of regulatory development in the electricity reforms of various states, the Commission attended meetings of FOIR on the following date:

Sl.	FOIR Meeting	Date	Attended By
1)	Workshop/Research Conference for the Chairman and Members of the Regulatory Commission	20-22 Oct, 2013	Sri R.Ashoka Chari, Member

#### 1.11 Forum of Regulators meetings:

1.11.1 In order to coordinate the activities of central and State Electricity Regulatory Commissions, a Forum of Regulators (FOR) has been constituted by the Government of India u/s 166(2) of the Act. The FOR is responsible for harmonization, co-ordination and ensuring uniformity of approach amongst the Electricity Regulatory Commissions across the country, in order to achieve greater regulatory certainty in the electricity sector. The APERC Chairman, who is a member of the FOR, actively participated in various meetings and working groups constituted by FOR, as detailed below:

Sl.	FOR Meeting	Date	Attended By
1)	36 <sup>th</sup> Meeting of FOR at Sher-I-Kashmir International Centre (SKICC), Srinagar (J&K)	19 <sup>th</sup> -20 <sup>th</sup> Apr, 2013	Sri A.Raghotham Rao, Chairman
2)	Orientation Programme for Chairpersons/Members of ERCs Foreign visit component includes study visit to USA for interaction with Lawrence Berkeley National Laboratory (LBNL), California ISO	8 <sup>th</sup> -12 <sup>th</sup> Jul, 2013	Sri R.Ashoka Chari, Member
3)	37 <sup>th</sup> Meeting of FOR at New Delhi	21 <sup>st</sup> Aug, 2013	Sri R.Ashoka Chari, Member
4)	38 <sup>th</sup> Meeting of FOR at New Delhi	18 <sup>th</sup> Nov, 2013	Dr. V.Bhaskar, Chairman
5)	39 <sup>th</sup> Meeting of FOR at Chandigarh PSERC	17 <sup>th</sup> -19 <sup>th</sup> Jan, 2014	

**1.12 South Asia Forum for Infrastructure Regulation meetings:**

The South Asia Forum for Infrastructure Regulation (SAFIR) was established in May 1999 with the support of World Bank. SAFIR aims to provide high quality capacity building and training on infrastructure regulation & related topics, in South Asia and to stimulate research on the subject by building a network of regional and international institutions & individuals that are active in the field. It also aims at facilitating effective and efficient regulation of Utility and infrastructure industries, initiate beneficial exchange of knowledge and expertise and set the trend of rapid implementation of global best practices. The Commission being the Member of the SAFIR, deputed Dr. A.Srinivas, Joint Director (Law) to the training programme “Infrastructure Regulation & Reforms” during 23<sup>rd</sup>-25<sup>th</sup> March, 2014 organized by SAFIR at BIAM, Bangladesh.

## CHAPTER-II

### LICENCING & INVESTMENT APPROVALS

#### 2.1 Licences/Exemptions:

- 2.1.1 APERC has issued Licences to the following Corporations/Companies under the provisions of Reform Act and shall be deemed to have been specified u/s 16 of the Electricity Act, 2003 as per Regulation No.8 of 2004 (Deemed Licence Conditions).
- i) Licence No.1 of 2000 (Transmission and Bulk Supply Licence) to Transmission Corporation of Andhra Pradesh Limited [APTransco] w.e.f. 01.02.2000 for a period of 30 years.
  - ii) Four (4) Distribution Licences to the following Distribution Companies vide order in O.P.Nos 643, 646, 644 and 645/2000 dated 29.12.2000 effective from 01.04.2001 for a period of 30 years.
    - a) Licence No.13 of 2000 in O.P.No.643/2000 to Central Power Distribution Company of Andhra Pradesh Limited [APCPDCL]
    - b) Licence No.12 of 2000 in O.P.No.646/2000 to Eastern Power Distribution Company of Andhra Pradesh Limited [APCPDCL]
    - c) Licence No.14 of 2000 in O.P.No.644/2000 to Northern Power Distribution Company of Andhra Pradesh Limited [APCPDCL]
    - d) Licence No.15 of 2000 in O.P.No.645/2000 to Southern Power Distribution Company of Andhra Pradesh Limited [APCPDCL]
- 2.1.2 Exemption from the application of provisions of Section 12 of the Act of (License) is granted in Order No.46, dated 15.06.2004 to the four (4) Rural Electric Co-operative Societies viz., Anakapalli, Cheepurupalli, Siricilla and Kuppam. Further, in pursuant to the recommendation made by the GoAP, the Commission has extended the exemption for further period of one year from 01.04.2013 to 31.03.2014 vide proceedings No.APERC/Secy/40/2013, dated 10.05.2013.
- 2.1.3 Moreover, exemption fee is being collected from M/s Usha Kiron Movies ltd., M/s Singareni Collieries Company Limited and Exhibition Society, Hyderabad towards renewal of the exemption granted to them earlier.
- 2.1.3 The Commission issued order on 24.06.2013 in O.P.No.207 of 2000 for renewal of exemption granted to M/s Exhibition Society, Hyderabad for a further period of one year effective from 01.04.2013 to 31.03.2014 on the same terms and conditions as contained in the exemption Order dated 31.03.2000.
- 2.1.4 No fresh licences were issued during the year 2013-14. No fresh exemptions were granted during the year 2013-14.
- 2.1.5 The Commission in its order vide proceedings No.APERC/Secy/236/2013, dated 11.10.2013 has granted permission to extend power supply from APNPDCL distribution network to "Chattisgarh State Power Distribution Company Limited (CSPDCL).
- 2.1.6 The Commission in its order dated 26.11.2013 in O.P.No.17 of 2013 dismissed the petition filed u/s 15 of the Act for grant of distribution license by M/s Kakinada SEZ Pvt. Ltd., as the petition is withdrawn.

2.1.7 The Commission in its order dated 05.12.2013 in O.P.No.36 of 2013 dismissed the petition filed u/s 15 of the Act for grant of distribution license by M/s GMR Airport Power Distribution Ltd, Hyderabad, as the petition is withdrawn.

## 2.2 Monitoring the Licensees' Performance:

During the year, the Commission conducted review meetings on 27.04.2013, 25.06.2013, 10.12.2013, 13.12.2013 and 17.12.2013 with the Chairman & Managing Directors (CMDs) of the respective Discoms and also with the CMD of APTransco to review the status of implementation of various directives and orders issued by the Commission from time to time and other issues aimed at improving their operational & financial efficiency.

## 2.3 Restriction & Control Orders:

The Commission imposed Restriction & Control (R&C) measures and issued orders from time to time as contemplated u/s 23 of the Act in view of the power shortage scenario prevailed. The Commission, considering the availability of adequate power, removed prevailing R&C measures from 31.07.2013 onwards.

Sl.	Date	Restriction & Control (R&C) Measures Orders and Expensive Power Supply Scheme Order
1	17.04.2013	Order on R&C measures.
2	25.04.2013	Amendment Order on Expensive Power Supply Scheme
3	04.05.2013	Order on R&C measures. Load relief to rural areas.
4	10.05.2013	Amendment Order on R&C Measure. Release of additional loads.
5	15.06.2013	Order on R&C measures.
6	02.07.2013	Order on R&C measures.
7	23.07.2013	Order on R&C measures.
8	24.07.2013	Errata Order on R&C measures.
9	31.07.2013	Order on removal of R&C measures.
10	08.08.2013	Order on partial waiver of penal charges levied as per the Restriction and Control (R&C) measures.

## 2.4 Investment approval - Transmission schemes:

The Commission approved the investment of Rs.5,537.20 crore during the year 2013-14 in the following schemes proposed by APTransco:

Sl. No.	Scheme Name	Estimated Cost (Rs. crore)
1	Erecting of 220/132/33 kV Substations at Huzurnagar, Nalgonda District)	52.49
2	Pulichintala-HES-220 kV Evacuation	33.42
3	Erecting of 220 kV D/C Line between 400 kV Manubolu SS to 220 kV Sullurpet SS	50.65
4	132/33 kV SS at Narasapuram	31.18
5	132/33 kV SS at Tadimarri	28.80
6	132/33 kV SS at Nimmapalli	25.35
7	132/33 kV SS at Nellikuduru	21.21
8	132/33 kV SS at Munugodu	18.47
9	132/33 kV SS at Kathlapur	14.15

Sl. No.	Scheme Name	Estimated Cost (Rs. crore)
10	132/33 kV SS at V.Kota	25.33
11	132/33 kV SS at Dornakal	17.32
12	132/33 kV SS at Chigurukota	17.08
13	132/33 kV SS at Gudur	13.29
14	132/33 kV SS at Amarapuram	21.10
15	132/33 kV SS at Inavolu	24.11
16	132/33 kV SS at Pachikapallam	24.00
17	132/33 kV SS at Yadavalli	18.09
18	132/33 kV SS at Salkunur	17.50
19	132/33 kV SS at Alur	16.97
20	132/33 kV SS at Mudigubba	21.90
21	400/220 kV SS at Nirmal (Adilabad Dist) along with upgradation of the existing 132/33 kV Renzal SS (Nizamabad Dist) to 220/132 kV and connected network	558.54
22	Erection of 220/132 kV SS at Dharmavarm (Anantapur Dist)	85.42
23	Evacuation of Wind Power in Kadapa, Kurnool & Anantapur Dist-Phase-I - two (2) 400 kV Substations (at Uravakonda & Jammalamadugu) and six (6) 220/132 kV Substations (at Tirumalaipalli, Bethamcherla, Porumamila, Borampalli, Chakrayapeta, Vajrakarur) and associated Transmission Lines.	2037.00
24	Hinduja Evacuation Scheme - 400 kV D/C Line to Hinduja-Kamavarapukota, 400/220 kV Kamavarapukota SS, 400 kV D/C line between Kamavarapukota - Vemagiri	602.89
25	Erection of 132 kV & 33 kV features in 220kV Dindi Switching Station in Mehaboobnagar Dist	55.66
26	Erection of 2 <sup>nd</sup> 220 kV D/C Single Moose Line Between RTPP-Chinakampally	56.77
27	Erection of 220 kV SS at Bonguluru (Adibhatla)-Rangareddy Dist	63.40
28	Erection of 400/220/132 kV Substation at Suryapet and Quad D/C Line Between Kamavarapukota - Shankarpalli	1585.11
<b>Total</b>		<b>5537.20</b>

## 2.5 Power Purchase Agreements (PPAs):

The Commission has accorded consent u/s 21(4)(b) of the Reform Act, for the following PPAs of Discoms for purchase of 228.10 MW power from various NCE projects:

Sl. No.	Name of the Company	Capacity in MW	Type	Date of Consent
1	M/s.KRBL Limited	2.1	Wind	12.04.2013
2	M/s.Weld Fuse Private Limited	2.1	Wind	12.04.2013
3	M/s.Khandke Wind Energy Private Limited (Phase - V)	16.0	Wind	12.04.2013
4	M/s.RV Consulting Services Private Limited	0.8	Wind	21.04.2013

Sl. No.	Name of the Company	Capacity in MW	Type	Date of Consent
5	M/s.Sri KPR Infra and Projects Ltd.	2.1	Wind	06.05.2013
6	M/s.JOCIL Ltd.	6.0	Biomass	28.05.2013
7	M/s.Saptagir Camphor Limited	0.8	Wind	05.07.2013
8	M/s.Veda Adithya Energy Private Ltd.	10.0	Wind under REC Mechanism	19.08.2013
9	M/s.Tirumala Hydel Power Project Private Ltd., merged with M/s. Tirumala Cotton & Agro Products Private Ltd.	2.4	Mini Hydel	16.11.2013
10	M/s.SNJ Sugar and Products Ltd. - Request for change of name from M/s.Sagar Sugars and Allied Products Private Ltd., to M/s.SNJ Sugar and Products Ltd.	20.0	Bagasse	22.11.2013
11	M/s.B.G. Channappa Solar Power Plant - Long Term Intra State Open Access Agreement (LTISOA)	4.0	Solar under LTISOA	26.11.2013
12	M/s.Emmreee Energy Pvt. Ltd., - Long Term Intra State Open Access Agreement	10.0	Solar under LTISOA	26.11.2013
13	M/s.Value Labs LLP Solar Power Plant - Long Term Intra State Open Access Agreement	5.0	Solar under LTISOA	26.11.2013
14	M/s.Essel Mining & Power Industries Ltd. (10 + 10 + 5 = 25 MW)	25.0	Solar	28.11.2013
15	M/s.Essel Mining & Power Industries Ltd.	10.0	Solar	28.11.2013
16	M/s.Sulochana Agro & Infratech Pvt. Ltd.	2.0	Solar	28.11.2013
17	M/s.Dartyens Power Private Ltd.	1.0	Solar	28.11.2013
18	M/s.Aston field Solar (Rajasthan-II) Private Ltd.	2.0	Solar	28.11.2013
19	M/s.Orissa Power Consortium Limited	3.0	Solar	28.11.2013
20	M/s.Starlite Global Enterprises (India) Limited	3.0	Solar	28.11.2013
21	M/s.New Era Enviro Venture Pvt. Ltd. (3 @ 5 MW)	15.0	Solar	28.11.2013
22	M/s.Premier Photovoltaic Medak Pvt. Ltd.	5.0	Solar	28.11.2013
23	M/s.Saimeg Infrastructure Pvt. Ltd.	5.0	Solar	28.11.2013
24	M/s.Kranthi Edifice Private Limited	10.0	Solar	29.11.2013
25	M/s.Vihari Energy Private Limited	2.1	Wind	03.12.2013

Sl. No.	Name of the Company	Capacity in MW	Type	Date of Consent
26	M/s.Sri Venkateswara Pipes Limited	2.1	Wind	06.12.2013
27	M/s.Emmreee Energy Pvt. Ltd. - Long Term Intra State Open Access Agreement	10.0	Solar under LTISOA	09.12.2013
28	M/s.Bravo Energies Pvt. Ltd., - Long Term Intra State Open Access Agreement	1.2	Solar under LTISOA	09.12.2013
29	M/s.National Aluminum Company Limited (NALCO)	50.4	Wind under REC Mechanism	19.12.2013

## CHAPTER-III TARIFFS & DIRECTIVES

### 3.1 ARR filings:

- 3.1.1 **Regulations for Determination of Tariff:** APERC notified the following Regulations laying down the terms and conditions for determination of tariff under Multi-Year-Tariff (MYT) framework and accordingly, each licensee has to make the filings for its ARR and Tariff proposals for determination of tariff for a period of 5 year (called Control Period).

Regulation No.	Regulation Title	Date of publication in the A.P. Gazette
4 of 2005	Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity read with First Amendment 1 of 2014	14-11-2005
5 of 2005	Terms and Condition for Determination of Transmission Tariff	30-11-2005
6 of 2005	Intra-State Electricity Trading	14-12-2005
1 of 2006	Levy and Collection of Fees and Charges by State Load Despatch Centre	27-07-2006
1 of 2008	Terms and conditions for determination of tariff for supply of electricity by a generating company to a distribution licensee and purchase of electricity by distribution licensees read with Fixation of Control Period notification dated 01.02.2010	01-09-2008
1 of 2014	Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity (First Amendment) read with Principal Regulation 4 of 2005	07-03-2014

- 3.1.2 **Filings of ARR for Retail Supply Business on yearly basis:** The Licensees expressed their inability to make filings, as per MYT frame work and instead sought the approval of the Commission to file ARR and Tariff proposals on annual basis for the FY 2014-15 citing the reasons as a) significant uncertainty involved in projection of quantum of power to be purchased from various sources as well as in costs, b) difficulty in meeting Regulatory objectives in a MYT regime in the present environment and c) existing demand side uncertainties associated with Sales Forecast in MYT regime. The Commission permitted the Licensees to do so in its proceedings No.Secy/DD(EAS)/S-98/260/2013, dated 01.11.2013.

- 3.1.3 **Delay in filings of ARR for Distribution and Retail Supply business:** the Licensees were to file their annual ARR and tariff proposals for the 3<sup>rd</sup> year control period (FY 2014-15 to FY 2018-19) by 30<sup>th</sup> November, 2013 as per statute to determine the tariff for the FY 2014-15 commencing from 1<sup>st</sup> April, 2014. The Licensees, however did not file the ARR and tariff proposals in time, explaining that the delay was due to certain unavoidable circumstances including delay in receipt of information of power/fuel availability and cost thereof from various sources. Licensees sought extension of time. The Commission has granted extension of time till 10<sup>th</sup> December, 2013 in its letter dated 28.11.2013.

- 3.1.4 The ARR and Tariff proposals were filed by the respective Licensees as detailed below:



Sl. No.	Applicant	ARR & Tariff Proposal for	Date of filings	O.P No. Allotted
1)	APTransco	Transmission Charges and Transmission Loss percent for the 3 <sup>rd</sup> Control Period (FY 2014-15 to FY2018-19)	30.11.2013	62 of 2013
2)		Fixing of Annual Fee and Operating Charges for SLDC Business for the 3 <sup>rd</sup> Control Period FY 2014-15 to FY 2018-19		61 of 2013
3)	APCPDCL	Wheeling Charges for Distribution business for 3 <sup>rd</sup> Control Period FY 2014-15 to FY 2018-19	04.12.2013	64 of 2013
4)	APEPDCL			66 of 2013
5)	APNPDCL			68 of 2013
6)	APSPDCL			70 of 2013
7)	APCPDCL	Retail Supply Business for FY 2014-15	04.12.2013	63 of 2013
8)	APEPDCL			65 of 2013
9)	APNPDCL			67 of 2013
10)	APSPDCL			69 of 2013
11)	Anakapalle, RESCO	Bulk Supply Tariff for the RESCOs based on Revenue less method for the FYs 2014-15	30.11.2013	74 of 2013
12)	Cheepurupalli, RESCO		29.11.2013	71 of 2013
13)	Siricilla, RESCO		29.11.2013	72 of 2013
14)	Kuppam, RESCO		30.11.2013	73 of 2013

3.1.5 The following are the sequence of events in process of the filings:

- (i) The Commission has conducted public hearings at different locations in the State of Andhra Pradesh in the months of January and February, 2014 on the above filings. Based on the comments and suggestions received during the public hearings, the Commission stood on ready on 29.03.2014 to issue the following Tariff Orders to be operative from 01.04.2014 as per section 62 of the Act and the Commission's Regulations
  - a) Transmission Order on Transmission Charges for Transmission Business of APTransco.
  - b) Order on Annual Fee & Operating Charges of State Load Despatch Centre (SLDC) activity of APTransco.
  - c) Order on Wheeling Charging for Distribution Business of Discoms
  - d) Retail Supply Tariff Order for Retail Supply Business of Discoms.
  - e) Tariff Order for Rural Electric Cooperative Societies (RESCOs)
  - f) Order on Cross Subsidy Surcharge & Additional Surcharge.
  - g) Order on Variable Costs for existing Non-Conventional Energy Projects.
- (ii) In letter No.APERC/Secy/EAS/S-96/Tariff Order/2014/2, dated 20.03.2014, the Commission requested the then Government of Andhra Pradesh under Section 65 of the Act to confirm the level of subsidy they wish to provide to any consumer or class of consumers in the tariff determined by the State Commission under Section 62 of the Act.
- (iii) The Election Commission of India in its letter No 464/P-HP/ 2014, dated 28.02.2014 and Letter No.464/AP-HP/2014, dated

27.03.2014 had informed that the Model Code of Conduct is in force and the issue of tariff order by the Commission would require their prior concurrence.

- (iv) The State Election Commission vide letter No.519/SEC-B1/ 2014, dated 21.03.2014 had directed that the Electricity Regulatory Commission shall not pass any tariff order as long as the Model Code of Conduct is in force in connection with the on-going local body elections.
- (v) Government of Andhra Pradesh in its letter No.1248/Pr.II(1)/2014-1, dated 28.03.2014 from Energy (Pr.II) department, had informed that in view of the Model Code of Conduct being in force because of the on-going local body elections and the forth-coming General Elections, Government was unable to communicate any specific view on the subsidy support they wish to provide to the tariff proposals.
- (vi) Government has also stated that after the Model Code of Conduct ceased, Government would communicate their considered view point to the Commission. In letter No.1248/ Pr.II(1)/2014-1, dated 28.03.2014 from Energy (Pr.II) department, Government had further clarified that the present level of subsidy being provided by the State Government will continue to be provided after 01.04.2014, till the Government gives its response to the subsidy support for tariff proposal of 2014-15.
- (vii) **Continuation of existing Tariff till further orders:** In view of the above circumstances, the Commission after careful consideration ordered on 29.03.2014 that the existing tariffs in all the above cases would continue from 01.04.2014 till further orders.

### **3.2 Fuel Surcharge Adjustment Orders:**

3.2.1 During the FY 2013-14, the Commission issued two (2) common orders to the Discoms in the matter of determination of Fuel Surcharge Adjustment (FSA) for III & IV quarters of FY 2013-14 on 23.04.2013 and 29.06.2013 respectively as given below:

Sl.	Quarter	FSA Amount (Rs.in Cr.)	FSA Eligible Units (in MU)	FSA Rate (Rs./kWh)
1)	2012-13 - III	609	11140	0.5470
2)	2012-13 - IV	542	11032	0.4914

- 3.2.2 The Commission issued order on 03.05.2013 on payment of advance FSA.
- 3.2.3 The Commission issued order in proceedings No.APERC/Secy/25/2013, dated 04.05.2013 with regard to Open Access metering and Demand settlement and on FSA billing based on minimum energy consumption (notional consumption).

### **3.3 Cross Subsidy Surcharge:**

3.3.2 Under Section 42(2) and 42(4) of the Act the Commission initiated Suo-moto proceedings in O.P.No.54 of 2013 for determining the Cross Subsidy Surcharge and Additional Cross Subsidy Surcharge for the FY 2013-14 for Open Access users. In addition to inviting suggestions from the general public, it also conducted a public hearing on 06.08.2013. After examining all the submissions made by stakeholders, the Commission in its order dated 13.08.2013 ordered that the Cross-Subsidy Surcharge & Additional

Surcharge be “Nil” for all Open Access consumers falling in the service areas of all the Discoms in the State for the FY 2013-14. However, Discoms were given the liberty to approach the Commission afresh on Cross Subsidy Surcharge & Additional Surcharge proposals, during that Financial Year, if they could assure 100% power supply to all subsidizing consumers, for at least four (4) months consecutively.

- 3.3.3 On 22.01.2014, the Commission dismissed the petition filed u/s 94 of the Act read with Clause 49 of CBR by the Discoms in R.P.No.1 of 2013 in the matter of review of the order of the Commission in O.P.No.54 of 2013 dated 13.08.2013 determining the Cross Subsidy Surcharge and Additional Cross Subsidy Surcharge of the FY 2013-14.

### **3.4 Determined Pooled Cost:**

- 3.4.1 The Commission issued order in O.P.No.62 of 2012 dated 29.06.2013 determining the *Pooled Cost of Power Purchase for FY 2011-12 to be considered for FY 2012-13* under the Renewable Power Purchase Obligation (Compliance by purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2012 [Regulation No.1 of 2012] as Rs.2.69/kWh and ordered that the difference between the provisional pooled cost of power purchase @2.00/kWh fixed in the regulation and the pooled cost now determined should be paid to the developers in six equal monthly installments.

- 3.4.2 The Commission issued order in O.P.No.76 of 2013 dated 28.12.2013 determining the *Pooled Cost of Power Purchase for FY 2012-13 to be considered for FY 2013-14* under the Renewable Power Purchase Obligation (Compliance by purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2012 [Regulation No.1 of 2012] as Rs.3.28/kWh and ordered that the difference between the provisional pooled cost of power purchase @2.69/kWh (of FY 2011-12 considered for FY 2012-13) and the pooled cost now determined should be paid to the developers in six equal monthly installments.

### **3.5 Other Matters related to Tariff:**

- 3.5.1 Retail Supply Tariff Order for FY 2013-14: The Commission issued revision of tariffs w.e.f. 01.04.2013 vide proceedings No.19/APERC/Secy/2013, dated 02.05.2013 in respect of LT Domestic category consumers whose monthly consumption is upto 200 units on account of additional subsidy provided by Government of Andhra Pradesh

- 3.5.2 The Commission issued order in O.P.No.55 of 2013 filed by Discoms in the matter of adoption of tariff for procurement of power from M/s Thermal Powertech Corporation India Ltd., and determined the levelized tariff @Rs.3.675/unit for aggregate Contracted load of 500 MW under Case-I Long Term Order bidding route, 2000 MW  $\pm$ 20% for the period of 25 years as per Section 63 of the Act and also in the matter of approval of PPA.

- 3.5.2 The Commission accorded approval to Discoms vide proceedings No. Secy/Dir(Engg)/E:600-STP-2/444/2014, dated 26.02.2014 to purchase 2000 MW power for the period from 30.05.2014 to 28.05.2015 under short term basis.

- 3.5.3 The Commission in its order on 30.04.2013, determined the following variable costs in respect of biomass and Bagasse based co-generation power projects; in consequential effect to the orders dated 31.03.2009

in O.P.No.5 of 2009 to the extent applicable based on the operating parameters (relevant to variable cost and to the extent applicable) determined in the Hon'ble APTEL order dated 20.12.2012.

Sl. No.	Financial Year	Biomass Plant (also applicable to Industrial Waste) Variable Cost (Rs./Unit)	Bagasse based Co-generation Plant Variable Cost (Rs./Unit)
1)	2009-10	3.03	1.67
2)	2010-11	3.18	1.75
3)	2011-12	3.34	1.84
4)	2012-13	3.51	1.93
5)	2013-14	3.68	2.03

## CHAPTER-IV LEGAL MATTERS & REGULATIONS

### 4.1 Legal matters:

4.1.1 **Receiving Officer:** In terms of Clause 12 of APERC (Conduct of Business) Regulations, 1999 (CBR) [Regulation No.2 of 1999], the Commission in its approval order dated 23.06.2004, designated Deputy Director (Law) as Receiving Officer and in his absence, Deputy Director (Legal Procedure) as the Receiving Officer. Procedure for process of petitions/objections/applications received by the Receiving Officer were specified in the proceedings No.Secy/02/2010 dated 13.04.2010.

4.1.2 **The Advocate on Record:** The Commission has appointed *Sri K.V.Mohan* as the Advocate on Record and Regular Counsel for the APERC to handle the work in respect of the appeals being preferred before the Hon'ble Supreme Court and before Hon'ble Appellate Tribunal for Electricity (APTEL) by or against the Commission vide proceedings No.APERC/Secy/No.26/2002, dated 24.04.2002 and No.APERC/Secy/No.06/2006, dated 23.09.2006 respectively. The term of Advocate on Record was extended from time to time by various proceedings, during the year, the term of Advocate on Record was extended from 01.11.2012 to 31.12.2012 by proceedings No.APERC/Secy/D(L) No.17 of 2012, dated 08.11.2012. Subsequently, vide proceedings No.APERC/Secy/D(L) No.1 of 2013, dated 18.01.2013 from 01.01.2013 to 31.10.2013.

4.1.3 **The Standing Legal Counsel:** The Commission appointed *Sri P.Srinivasa Rao*, Advocate as Standing Legal Counsel to APERC in proceedings No.APERC/Secy/D(L) No.6, dated 15.06.2012. In accordance with the APERC (Terms & Conditions of Appointment and Payment of Remuneration to Standing Counsel/Counsel) Regulation No.8 of 2013, the fee and other terms and conditions payable to the Standing Legal Counsel are modified vide proceedings No.Secy/(Law)463, dated 07/11.03.2014.

4.1.5 **Orders Passed by the Commission during FY 2013-14:** The number of Original Petitions (O.Ps.), Review Petitions (R.Ps.) and Interlocutory Applications (I.As.) disposed by the Commission are as given below:

Sl. No.	Petitions	Disposed
1)	Original Petitions	59 Nos including 5 Nos. in admission stage
2)	Review Petitions	13 Nos including 3 Nos. in admission stage
3)	Interlocutory Applications	25 Nos including 3 Nos. in admission stage

4.1.6 The Commission has issued a total of 92 orders during the Financial Year 2013-14.

Sl.	Description	No.of Orders
1	Annual Revenue Requirements (ARR) Orders	2 Nos
2	Fuel Surcharge Adjustment (FSA) Orders	4 Nos
3	Restriction & Control (R&C) Measures Orders and Expensive Power Supply Scheme Order	10 Nos
4	Cross Subsidy Surcharge & Additional Surcharge Orders	2 Nos
5	Licensing	4 Nos
6	Other Orders	71 Nos
<b>Total</b>		<b>93 Nos</b>

4.1.7 All acts, decisions and orders of the Commission were from time to time uploaded in website [www.aperc.gov.in](http://www.aperc.gov.in). The details of orders passed by the Commission during FY 2013-14 are as given below:

Sl.	Date	Annual Revenue Requirement [ARR] Orders
1	02.05.2013	Retail Supply Tariff Order for FY 2013-14 - Revision of tariffs in respect of LT Domestic Category consumers whose monthly consumption is upto 200 units on account of additional subsidy provided by Government of Andhra Pradesh - Reg.
2	29.03.2014	Commission issued orders for continuing the existing tariffs from 01.04.2014 until further orders.

Sl.	Date	Fuel Surcharge Adjustment (FSA) Orders
1	23.04.2013	Fuel Surcharge Adjustment (FSA) orders for 3 <sup>rd</sup> Quarter (Oct'12 - Dec'12) of FY 2013-14 in O.P.Nos.13 to 16 of 2013
2	03.05.2013	Commission issued Order on payment of Advance FSA
3	04.05.2013	Commission issued Order on Open Access metering and Demand settlement - FSA billing on minimum energy
4	29.06.2013	Fuel Surcharge Adjustment (FSA) orders for 4 <sup>th</sup> Quarter (Jan'13 - Mar'13) of FY 2013-14 in O.P.Nos.27 to 30 of 2013

Sl.	Date	Restriction & Control (R&C) Measures Orders and Expensive Power Supply Scheme Order
1	17.04.2013	Order on R&C measures.
2	25.04.2013	Amendment Order on Expensive Power Supply Scheme
3	04.05.2013	Order on R&C measures. Load relief to rural areas.
4	10.05.2013	Amendment Order on R&C Measure. Release of additional loads.
5	15.06.2013	Order on R&C measures.
6	02.07.2013	Order on R&C measures.
7	23.07.2013	Order on R&C measures.
8	24.07.2013	Errata Order on R&C measures.
9	31.07.2013	Order on removal of R&C measures.
10	08.08.2013	Order on partial waiver of penal charges levied as per the Restriction and Control (R&C) measures.

Sl.	Date	Cross Subsidy Surcharge & Additional Surcharge Orders
1	13.08.2013	Commission issued order in O.P. No.54 of 2013 (Suo-moto) in the matter of Determining the methodology of Cross Subsidy and levy of Cross Subsidy Surcharge for the year 2013-14 under Sections 39, 40 and 42 of the Electricity Act, 2003.
2	22.01.2014	Commission issued order in R.P.No.1 of 2013 in O.P. No.54 of 2013 in the matter of review of the order of the Commission in O.P. No.54 of 2013 dated 13-08-2013 determining the Cross Subsidy Surcharge and Additional Cross Subsidy Surcharge for the Financial Year 2013-14, filed under section 94 of Electricity Act, 2003 read with Clause 49 of CBR.

Sl.	Date	Licensing
1	24.06.2013	Commission issued order in O.P.No.207 of 2000 for renewal of exemption granted to M/s Exhibition Society, Mukarram Jahi Road, Hyderabad for a further period of one year effective from 01.04.2013 to 31.03.2014 on the same terms and conditions as contained in the exemption Order dated 31.03.2000.

Sl.	Date	Licensing
2	11.10.2013	Commission issued order on Extension of Power Supply from APNDCL distribution network to CSPDCL (Chattisgarh).
3	26.11.2013	Commission dismissed O.P.No.17 of 2013 in the matter of application filed by M/s Kakinada SEZ Pvt. Ltd., for grant of distribution license.
4	05.12.2013	Commission dismissed O.P.No.36 of 2013 in the matter of application filed by M/s GMR Airport Power Distribution Ltd., Hyderabad for grant of distribution license.

Sl.	Date	Other Orders
1	15.04.2013	Commission appointed Sri R.Ashoka Chari, Member of the Commission as Adjudication Officer u/s 143 of the Act to conduct an enquiry as contemplated u/s 133, 143 and 144 of the Act, in O.P.No.12 of 2010 filed by APSLDC through APTransco(petitioner) and M/s.GVK Power & Infrastructure Ltd (Stage-I) (Respondent).
2	15.04.2013	Commission appointed Sri R.Ashoka Chari, Member of the Commission as Adjudication Officer u/s 143 of the Act to conduct an enquiry as contemplated u/s 133, 143 and 144 of the Act, in O.P.No.13 of 2010 filed by APSLDC through APTransco (petitioner) and M/s.Gautami Power Ltd., (Respondent).
3	15.04.2013	Commission appointed Sri R.Ashoka Chari, Member of the Commission as Adjudication Officer u/s 143 of the Act to conduct an enquiry as contemplated u/s 133, 143 and 144 of the Act, in O.P.No.14 of 2010 filed by APSLDC through APTransco (petitioner) M/s.GVK Power & Infrastructure Ltd (Phase - II) (Respondent).
4	15.04.2013	Commission directed the office to number the petition and post the matter for hearing on suitable date in O.P.(SR) No.87 of 2010 & I.A.(SR) No.88 of 2010 filed u/s 86(1)(f) by M/s.Singaraya Hills Green Power Genco Pvt Ltd. (Petitioner) and APSPDCL,APPCC,APTransco & M/s.Tata Power Trading Company Ltd., (Respondent).
5	16.04.2013	In O.P.No.32 of 2009 filed u/s 86(1)(f) by M/s.Spectrum Power Generation Ltd. (Petitioner) and APTransco/ Discoms/APPCC (Respondents), allowed and directed the respondents to pay the incentive payable to the petitioners as per the PPA duly treating 106.60 crores as part of total equity of Rs.224.53 crore.
6	17.04.2013	Commission dismissed the petition in O.P.No.84 of 2012 filed u/s 86(1)(f) seeking to direct the respondents to refund Rs.2.21 crore together with interest in terms of PPA by M/s.Spectrum Power Generation Ltd., (Petitioner) and APTransco/ Discoms/ APPCC (Respondents)
7	17.04.2013	Commission issued common order dismissing the petition in O.P.No.4 of 2008 & I.A.No.9,10,11,12,13 of 2013 filed u/s 86(1)(f) by Sri M.Venugopal Rao, Sri K.Raghu, Sri B.V.Raghavulu, Sri T.Harish Rao, Sri K.P.Reddiah Yadav implead petitioners and GVK Industries Limited (Petitioner) and Discoms, APPCC (Respondents).
8	17.04.2013	Commission issued order to hear along with main O.P. in I.A.No.1 of 2013 in O.P.No.8 of 2013 filed M/s.GVK Industries Limited (Petitioner) and APCPDCL (Respondents).

Sl.	Date	Other Orders
9	17.04.2013	Commission issued order to hear along with main O.P. in I.A.No.2 of 2013 in O.P.No.9 of 2013 filed by M/s.GVK Industries Limited (Petitioner) APCPDCL (Respondents).
10	17.04.2013	Commission rejected the review petition R.P.(SR) No.55 of 2010 filed by Sri.M.Thimma Reddy (Petitioner) seeking to withdraw the order issued through the Lr.No. E-356(9)/Engg/DD(P&PP)/2010-12, dated 31.05.2012 and M/s.BPL Power Projects, Discoms (Respondents).
11	22.04.2013	Commission allowed the petition in O.P.(SR) No.68 of 2012 filed u/s 86(1)(f) seeking adjudication of disputes under the PPA, dated 31.03.1997 by M/s.GMR Vemagiri Power Generation Ltd., (GVVGL) and APTransco, APPCC, Discoms (Respondents).
12	22.04.2013	Commission issued order in O.P.Nos.6 & 7 of 2009 between M/s.Guttaseema Wind Energy Company Pvt. Ltd. (petitioner) and APTransco, Discoms & APPCC (Respondents) and adopts G.O.Ms.No.48, dated 11.04.2008 for concession transmission and wheeling charges.
13	22.04.2013	Commission dismissed the petition in O.P.No.86 of 2012 filed u/s 86(1)(f) by APEPDCL seeking direction to the respondent to sign the amendment to the PPA dated 20.02.2002 against M/s.Blue Ocean Biotech Pvt. Ltd.
14	23.04.2013	Commission issued order in O.P.No.11 of 2013 between M/s.Sameera Paper Industry Ltd., and APEPDCL and ordered that the petitioner has consumed the power without proper sanction and it came under unaccounted use of energy, Discom to take action against the petitioner u/s 126 of the Act.
15	23.04.2013	Commission dismissed the review petition R.P.No.1 of 2011 in I.A.No.8 of 2011 in O.P.No.23 of 2005 between M/s.Lanco Kondapalli Power Pvt. Ltd. (Petitioner) and APPCC, APTransco, Discoms (Respondents) and allowed I.A.No.8 of 2011 restraining the respondents from adjusting the amount covered by the letter dated 23.06.2011 of any amount subsequent to that date which are accrued from time to time towards the bills raised by the petitioner.
16	23.04.2013	Commission dismissed the review petition R.P.No.3 of 2011 in O.P.No.23 of 2005 between APTransco and M/s.Sitapuram Power Ltd.
17	04.05.2013	Commission allowed I.A.No.16 of 2013 in I.A.No.1 of 2013 in O.P.No.8 of 2013 between M/s.GVK Gautami Power Ltd. and APCPDCL & 4 others for rectification of error of name of the petitioner in the cause title as M/s GVK.Gautami Power Ltd., instead of M/s GVK Industries Ltd.
18	18.06.2013	Commission issued order in O.P.No.38 of 2013 between Discoms and NIL for adoption of medium term case-I bidding tariff.
19	21.06.2013	Commission dismissed I.A.No.22 of 2013 in R.P.No.84 of 2003 in O.P.No.1075 of 2000 filed by Discoms & APTransco seeking deferment of hearing remand proceedings for tariff determination of NCE Projects as directed by Hon'ble APTEL against M/s.SLS Power Ltd & 60 others.



Sl.	Date	Other Orders
20	22.06.2013	Commission issued order pursuant to order dt.20.12.2012 in Appeal Nos.150, 166, 168, 172, 173 of 2011 and 9, 18, 26, 29, and 38 of 2012 and order dt.30.04.2013 in Review Petition Nos.3, 4 & 5 of 2013 of Hon'ble APTEL. (Determination of tariff for NCE projects)
21	25.06.2013	Commission in I.A.No.6 of 2013 in O.P.No.63 of 2012 between M/s.K.M.Power Pvt. Ltd., M/s.PMC Power Pvt. Ltd., M/s.Srinivasa Power Pvt. Ltd., M/s.NCL Industries Ltd, M/s.Janapadu Hydro Power Projects Pvt. Ltd., and M/s.Saraswathi Power & Industries Pvt. Ltd., and APTransco, Discoms; made it clear that applicants are entitled to the tariff fixed by the Commission from the start date of 11 <sup>th</sup> year onwards but not from 16.11.2012 (date of order) paid to the developers in six equal installments.
22	29.06.2013	Commission issued order in O.P.No.62 of 2012 determining the <i>Pooled Cost of Power Purchase for FY 2011-12 to be considered for FY 2012-13</i> under the Renewable Power Purchase Obligation (Compliance by purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2012 [Regulation No.1 of 2012] as Rs.2.69/kWh and ordered that the difference between the provisional pooled cost of power purchase @2.00/kWh fixed in the regulation and the pooled cost now determined should be paid to the developers in six equal monthly installments.
23	01.07.2013	Commission dismissed O.P.No.35 of 2013 filed u/s 61(h) & 86(1)(e) of the Act and clause 5.2.20 of NEP by M/s.HIL Ltd. (Petitioner) against APTransco, APCPDCL & APSPDCL (Respondents).
24	04.07.2013	Commission in O.P.No.27 of 2006 & O.P.No.4 of 2007 filed u/s 62 of the Act by APGenco and Discoms determined the Generation Tariff for FY 2006-07 to FY 2008-09 and the capacity charges as per PPA.
25	17.07.2013	Commission dismissed I.A.No.24 of 2013 in O.P.No.33 of 2009 filed u/s 86(1)(f) by APPCC, APTransco, Discoms (Petitioners) and M/s.Lanco Kondapalli Power Private Ltd.(Respondent).
26	27.07.2013	Commission dismissed O.P.No.22 of 2004, O.P.No.23 of 2004 & O.P.No.24 of 2004 filed by APTransco against M/s.G.V.K.Industries Ltd., M/s.Konaseema EPS Oakwell Power & M/s.Gautami Power Ltd., seeking the amendment to the PPA for deletion of alternative fuel clause.
27	27.07.2013	Commission dismissed R.P.No.07 of 2009 in O.P.No.05 of 2009 filed u/s 94(1)(f) and clause 49 of CBR by M/s.South India Sugar Mills Association, Empee Power Co(I) Ltd., GSR Sugars Ltd., KCP Sugar and Industries Corporation Ltd., & Nizam Deccan Sugars Ltd., against APPCC, APTransco, Discoms seeking review to the extent of determination of variable cost in respect of Bagasse based cogeneration Projects.
28	27.07.2013	Commission dismissed R.P.No.06 of 2009 in O.P.No.05 of 2009 filed by Sri A.Punna Rao against Discoms for review of tariff in respect of Biomass based power projects and industrial waste based projects.

Sl.	Date	Other Orders
29	27.07.2013	Commission dismissed R.P.No.05 of 2009 in O.P.No.05 of 2009 filed by Velagapudi Power Generation Ltd., against Discoms seeking to determine the revised tariff for bio-mass power projects.
30	27.07.2013	Commission dismissed R.P.No.04 of 2009 in Discoms in O.P.No.05 of 2009 filed by Sri M.Venugopala Rao against Discoms seeking review of determination of the tariff for purchase of power from NCE generators and determining the tariff for power purchases by the biomass and Industrial waste based power projects.
31	27.07.2013	Commission dismissed R.P.No.03 of 2009 in O.P.No.05 of 2009 filed by M/s. Sardar Power Ltd., seeking review of determining the tariff for purchase of power from NCE generators.
32	27.07.2013	Commission dismissed R.P.No.02 of 2009 in O.P.No.5 of 2009 filed by Small Hydro Power Developers Association in respect of tariff for electricity generated by mini hydel power plants.
33	27.07.2013	Commission dismissed R.P.No.01 of 2009 in O.P.No.5 of 2009 filed by M/s. RPP Ltd & M/s. Espar Pak Ltd., in respect of tariff for electricity generated by mini hydel power plants.
34	27.07.2013	Commission allowed main petition O.P.No.44 of 2013 and dismissed I.A.No.28 of 2013 filed u/s 86(1)(f) by M/s.Spectrum Power Generation Ltd., against APTransco, Discoms and APPCC.
35	27.07.2013	Commission issued order in I.A.No.18 of 2013 in O.P. No.79 of 2012, between Discoms, APPCC and M/s. Reliance Infrastructure Ltd.
36	27.07.2013	Commission dismissed I.A.No.17 of 2013 in O.P. No.79 of 2012, filed under clause 15 and 55 of CBR by Discoms, APPCC against M/s.Reliance Infrastructure Ltd.
37	31.07.2013	Commission dismissed I.A.(SR).No.67 of 2013 in O.P. No.72 of 2012 between Discoms, APPCC and M/s.GMR Vemagiri Power Generation Ltd., (GVPGL).
38	06.08.2013	Commission issued order and determined the variable cost @Rs.3.41/unit generated using coal in O.P.No.39 of 2013 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.79, dated 11.04.2011 by M/s.Empee Power Co (I) Ltd., and APPCC, APTransco & APSPDCL.
39	06.08.2013	Commission issued order and determined the variable cost @Rs.3.15/unit generated using coal in O.P.No.40 of 2013 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.82, dated 11.05.2012 by M/s.Empee Power Co (I) Ltd., and APPCC, APTransco & APSPDCL.
40	06.08.2013	Commission issued order and determined the variable cost @Rs.4.23/unit generated using coal in O.P.No.41 of 2013 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.45, dated 30.03.2013 by M/s.Empee Power Co (I) Ltd., and APPCC, APTransco & APSPDCL.
41	06.08.2013	Commission issued order in O.P.No.42 of 2013 between M/s.SNJ Sugars and Products Ltd., and APPCC, APTransco, Discoms.

Sl.	Date	Other Orders
42	06.08.2013	Commission issued order in I.A.No.25 of 2013 & I.A.No.5 of 2013 in O.P.No.18 of 2013 filed u/s 94(2) of the Act by M/s.Matrix Power Ltd., (Petitioner) and APSPDCL (Respondent) allowing interim tariff to the petitioner.
43	06.08.2013	Commission issued order in the matter of Order to give Consequential effect to the order of the Commission dated 31.03.2009 in O.P. No.5 of 2009 based on Hon'ble APTEL order dated 20.12.2012 and 30.04.2013.
44	06.08.2013	Commission issued order and determined the variable cost @Rs.4.77/unit generated using coal in I.A.No.20 of 2013 & O.P.No.43 of 2013 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.45, dated 30.03.2013 by M/s.Nizam Deccan Sugars Ltd., and APPCC, APTransco, Discoms.
45	06.08.2013	Commission issued order and determined the variable cost @Rs.3.51/unit generated using coal in O.P.No.45 of 2013 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.79, dated 11.04.2011 by M/s.Kakatiya Cement Sugar & Industries Ltd., and APPCC, APTransco, Discoms.
46	06.08.2013	Commission issued order and determined the variable cost @Rs.3.27/unit generated using coal in O.P.No.46 of 2013 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.82, dated 11.05.2012 read with G.O.Rt.No.133, dated 17.08.2012 by M/s.Kakatiya Cement Sugar & Industries Ltd., and APPCC, APTransco, Discoms.
47	06.08.2013	Commission issued order and determined the variable cost @Rs.4.15/unit generated using coal in O.P.No.47 of 2013 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.45, dated 30.03.2013 by M/s.Kakatiya Cement Sugar & Industries Ltd., and APPCC, APTransco, Discoms.
48	06.08.2013	Commission issued order in O.P.No.48 of 2013 filed u/s 94(2) by M/s Greenko Energies Pvt. Ltd., (Petitioner) against APSPDCL (Respondent) allowing interim tariff to the petitioner.
49	07.08.2013	Commission dismissed I.A.No.23 of 2013 in R.P.No.3 of 2009 in O.P.No.05 of 2009 filed by M/s.Biomass Energy Developers Association.
50	07.08.2013	Commission dismissed I.A.No.27 of 2013 in R.P.No.3 of 2009 in O.P.No.05 of 2009 between M/s.Sardar Power Pvt. Ltd and Nil.
51	07.08.2013	Commission issued order in I.A.No.30 of 2013 in O.P.No.57 of 2013 filed u/s 86(1)(f) of the Act by M/s.Rithwik Power Projects Ltd.,(Petitioner) against APNPDCL (Respondent) allowing interim tariff to the petitioner.
52	08.08.2013	Commission dismissed R.P.(SR) No.78 of 2013 in O.P.No.1 of 2013 in the matter of APEPDCL.
53	08.08.2013	Commission dismissed O.P.No.20 of 2013 filed u/s 86(1)(f) by M/s.GMR Vemagiri Power Generation Ltd., (GVPGL) and APTransco, APPCC, Discoms.
54	08.08.2013	Commission issued order in I.A.No.29 of 2013 in O.P. No.22 of 2013 filed u/s 94(2) of the Act by M/s.Vamshi Industries Ltd., and APTransco & APEPDCL allowed for payments to the petitioner as per the tariff based on the Chairman order dated 19.08.2011.

Sl.	Date	Other Orders
55	08.08.2013	Commission dismissed O.P.(SR) No.84 of 2013 between M/s. SLT Power & Infrastructure Projects Pvt. Ltd., and GoAP, APTransco, APCPDCL & NEDCAP.
56	08.08.2013	Commission issued order in O.P.No.61 of 2012 filed u/s 86(1)(f) by M/s.Lanco Kondapalli Power Ltd.,(Petitioner) against APPCC, APTransco, Discoms (Respondents) that the respondents shall verify finalize and pay the MAT to the petitioner on submission of counterfoil.
57	08.08.2013	Commission issued order in O.P.No.49 of 2013 filed u/s 94(2) of the Act by M/s.Shalivahana Green Energy Ltd., (Petitioner) against APNPDCCL (Respondents)
58	12.08.2013	Commission issued order and determined the variable cost @Rs.2.97/unit generated using coal in O.P.No.62 of 2011 filed u/s 11(2) of the Act and in accordance with G.O.Rt.No.83, dated 19.06.2010 by M/s.GMR Industries Ltd. (Petitioner) and APPCC, APTransco, Discoms (Respondents).
59	12.08.2013	Commission allowed petition for reimbursement of MAT for the FY 2009-10 to FY 2010-11 in O.P.No.21 of 2013 filed u/s 86(1)(f) by M/s.GVK Gautami Power Ltd., against Discoms, APPCC & APTransco.
60	12.08.2013	Commission dismissed R.P.(SR) No.53 of 2013 in O.P. No.32 of 2009 filed u/s 94(1)(f) by APTransco, Discoms & APPCC against M/s.Spectrum Power Generation Ltd., as is untenable.
61	12.08.2013	Commission issued order in O.P.No.56 of 2013 filed u/s 86(1)(e) by M/s.Roshni Powertech Pvt. Ltd., against APSLDC (Respondents) and directed respondent to issue accreditation to the petitioner.
62	12.08.2013	Commission dismissed O.P.(SR) No.29 of 2013 filed u/s 86(1)(f) by APEPDCL against LVS Power Private Ltd.
63	13.08.2013	Commission dismissed both O.P.No.9 of 2008 & I.A. No.6 of 2008 filed u/s 81(1)(f) by M/s.Spectrum Power Generation Ltd., against APTransco, Discoms and APPCC.
65	13.08.2013	Commission issued order in O.P.No.55 of 2013 filed by Discoms in the matter of adoption of tariff for procurement of power from M/s Thermal Powertech Corporation India Ltd., and determined the levelized tariff @Rs.3.675/unit for aggregate Contracted load of 500 MW under Case-I Long Term Order bidding route, 2000 MW $\pm$ 20% for the period of 25 years as per Section 63 of the Act and also in the matter of approval of PPA.
66	13.08.2013	Commission determined the admissible completed capital cost for all items put together as Rs.8,827.42 million as against petitioner claim of Rs.10,252.40 million and provisional cost specified in the PPA as Rs.8,160 million in O.P.No.4 of 2008 filed u/s 86(1)(a) and 86(1)(k) of the Act by M/s.GVK Industries Limited against Discoms, APPCC.
68	27.12.2013	Adjudicating Officer issued order in I.A. (SR) No.120 of 2013 in O.P.No.12 of 2010 filed u/s 94(2) of the Act by APSLDC through APTransco against M/s.GVK Power & Infrastructure Ltd., (GVK Stage-I), M/s.GVK Industries Ltd. (GVK Stage-I); referred to the Commission for taking suitable necessary action.

Sl.	Date	Other Orders
69	27.12.2013	Adjudicating Officer issued order in I.A. (SR) No.121 of 2013 in O.P.No.14 of 2010 filed u/s 94(2) of the Act by APSLDC through APTransco against M/s.GVK Power & Infrastructure Ltd., M/s.GVK Industries Ltd.; referred to the Commission for taking suitable necessary action.
70	28.12.2013	Commission issued order in O.P.No.76 of 2013 determining the <i>Pooled Cost of Power Purchase for FY 2012-13 to be considered for FY 2013-14</i> under the Renewable Power Purchase Obligation (Compliance by purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2012 [Regulation No.1 of 2012] as Rs.3.28/kWh and ordered that the difference between the provisional pooled cost of power purchase @2.69/kWh (of FY 2011-12 considered for FY 2012-13) and the pooled cost now determined should be paid to the developers in six equal monthly installments.

## 4.2 Regulations:

4.2.1 During the year, the Commission after following the procedure of previous publication notified twelve (12) Regulations under various sections of the Act. The Commission has notified a total of 47 regulations by publishing new ones or superseding old ones or making amendment as detailed below:

Sl. No.	Regulation No.	Regulation Title	Date of publication in the A.P. Gazette
1	1 of 1999	Constitution of Commission Advisory Committee and its functioning [Repealed] read Regulation No.2 of 2004	21-06-1999
2	2 of 1999	Conduct of Business read with First Amendment 8 of 2000, Second Amendment 1 of 2003 and Third Amendment 2 of 2013	22-07-1999
3	3 of 1999	Method of Recruitment and Conditions of Services of Officers and Staff read with First Amendment dated 25.04.2006 and Supplementary Regulation 5 of 2013	22-07-1999
4	4 of 1999	Standing Legal Counsels (Terms and Conditions of appointment) [Repealed] read Regulation No.8 of 2013	02-12-1999
5	5 of 1999	The Advocate-on-record for the APERC in Supreme Court (Appointment, condition of appointment and remuneration)	02-12-1999
6	6 of 2000	Standards of Performance [Repealed] read Regulation No.7 of 2004	04-09-2000
7	7 of 2000	Consumer's Right to Information	04-09-2000
8	8 of 2000	Conduct of Business First Amendment read with Principal Regulation 2 of 1999 and Second Amendment 1 of 2003 and Third Amendment 2 of 2013	04-09-2000
9	1 of 2003	Conduct of Business Amendment (second) [Repealed] read with Principal Regulation 2 of 1999 and First Amendment 8 of 2000 and Third Amendment 2 of 2013	17-07-2003
10	1 of 2004	Establishment of Forum and Vidyut Ombudsman for redressal of grievances of the consumers read with First Amendment dated 01.10.2007	06-02-2004
11	2 of 2004	Constitution of State Advisory Committee and its Functioning	09-02-2004
12	3 of 2004	Licensees' duty for Supply of Electricity on request [Repealed] read Regulation No.4 of 2013	05-03-2004
13	4 of 2004	Procedure for filing appeal before the Appellate Authority	10-03-2004
14	5 of 2004	Electricity Supply Code read with First Amendment dated 04.03.2006 and Second Amendment 7 of 2013	17-03-2004

Sl. No.	Regulation No.	Regulation Title	Date of publication in the A.P. Gazette
15	6 of 2004	Security Deposit read with First Amendment 3 of 2013	17-05-2004
16	7 of 2004	Licenses' Standards of Performance read with First Amendment dated 19.08.2005 and Second Amendment 9 of 2013	22-06-2004
17	8 of 2004	Deemed License Conditions	01-07-2004
18	9 of 2004	Transitory Provisions for Determination of Tariff	01-07-2004
19	1 of 2005	Fees read with First Amendment 11 of 2013	27-05-2005
20	2 of 2005	Terms and Conditions of Open Access	01-07-2005
21	3 of 2005	Treatment of Other Businesses of Transmission Licensees and Distribution Licensees	18-08-2005
22	-	Licenses' Standards of Performance (First Amendment) read with Principal Regulation 7 of 2004 and Second Amendment 9 of 2013	19-08-2005
23	4 of 2005	Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity read with First Amendment 1 of 2014	14-11-2005
24	5 of 2005	Terms and Condition for Determination of Transmission Tariff	30-11-2005
25	6 of 2005	Intra-State Electricity Trading	14-12-2005
26	-	Electricity Supply Code (First Amendment) read with Principal Regulation 5 of 2004 and Second Amendment 7 of 2013	04-03-2006
27	-	Method of Recruitment and Conditions of Service of Officers and Staff (First Amendment) read with Principal Regulation 3 of 1999 and Supplementary Regulation 5 of 2013	25-04-2006
28	1 of 2006	Levy and Collection of Fees and Charges by State Load Despatch Centre	27-07-2006
29	2 of 2006	Interim Balancing and Settlement Code read with First Amendment 1 of 2013 and Second Amendment 2 of 2014	11-08-2006
30	1 of 2007	Transmission Standards of Performance	31-07-2007
31	2 of 2007	Appointment of Vidyut Ombudsman and Terms & Conditions of Service read with First Amendment dated 19.06.2010	03-07-2007
32	-	Establishment of Forum and Vidyut Ombudsman for redressal of grievances of the consumers (First Amendment) read with Principal Regulation 1 of 2004	01-10-2007
33	1 of 2008	Terms and conditions for determination of tariff for supply of electricity by a generating company to a distribution licensee and purchase of electricity by distribution licensees read with Fixation of Control Period notification dated 01.02.2010	01-09-2008
34	-	Appointment of Vidyut Ombudsman and Terms & Conditions of Service (First Amendment) read with Principal Regulation 2 of 2007	19-06-2010
35	1 of 2012	Renewable Power Purchase Obligation (Compliance by purchase of Renewable Energy/Renewable Energy Certificates	21-03-2012
36	1 of 2013	Interim Balancing & Settlement Code for Open Access Transaction (First Amendment) read with Principal Regulation 2 of 2006	02-05-2013
37	2 of 2013	Conduct of Business (Third Amendment) read with Principal Regulation 2 of 1999 and First Amendment 8 of 2000 and Second Amendment 1 of 2003	24-06-2013
38	3 of 2013	Security Deposit (First Amendment) read with Principal Regulation 6 of 2004	19-12-2013
39	4 of 2013	Licenses' duty for Supply of Electricity on request	29-07-2013

Sl. No.	Regulation No.	Regulation Title	Date of publication in the A.P. Gazette
40	5 of 2013	Supplementary Regulation to Principal Regulation (No.3 of 1999) of Method of Recruitment and Conditions of Service of Officers and Staff read with Principal Regulation 3 of 1999 and First Amendment dated 25.04.2006	30-07-2013
41	6 of 2013	Compliance Audit	07-08-2013
42	7 of 2013	Electricity Supply Code (Second Amendment) read with Principal Regulation 5 of 2004 and First Amendment dated 04.03.2006	
43	8 of 2013	Terms & Conditions of Appointment and Payment of Remuneration to Standing Counsel/Counsel	16-08-2013
44	9 of 2013	Licensees' Standards of Performance (Second Amendment) read with Principal Regulation 7 of 2004 and First Amendment dated 19.08.2005	08-08-2013
45	10 of 2013	Distribution Licence	21-08-2013
46	11 of 2013	Fees (First Amendment) read with Principal Regulation 1 of 2005	
47	1 of 2014	Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity (First Amendment) read with Principal Regulation 4 of 2005	07-03-2014

4.2.2 All Regulations notified from time to time are uploaded in the Commission website [www.aperc.gov.in](http://www.aperc.gov.in).

## CHAPTER-V

### CONSUMER ADVOCACY & RIGHT TO INFORMATION

#### 5.1 Consumer Advocacy:

In discharge of its obligation to protect and to promote the interest of the consumers the Commission notified the following Regulations.

- APERC (Consumer's Right to Information) Regulations, 2000 [Regulation No.7 of 2000] notified on 04.09.2000.
- APERC (Establishment of Forum and Vidyut Ombudsman for Redressal of Grievances of Consumers) Regulation, 2004 [Regulation No.1 of 2004] notified on 06.02.2004 read with its First Amendment Regulation notified on 01.10.2007.
- APERC (Licensees' Standards of Performance) Regulation, 2004 [Regulation No.7 of 2004] notified on 22.06.2004 read with its First Amendment Regulation notified on 19.08.2005 and Second Amendment Regulation notified on 08.08.2013.
- APERC (Appointment of Vidyut Ombudsman and Terms & Conditions of Service) Regulation, 2007 [Regulation No.2 of 2007] notified on 03.07.2007 read with its First Amendment Regulation notified on 19.06.2010.

#### 5.2 Standards of Performance (SoP) of Discoms:

5.2.1 In order to improve reliability and Quality of Supply (QoS) to be adhered to by the Licensees, the Commission initially notified APERC (Standards of Performance) Regulations, 2000 [Regulation No.6 of 2000] on 04.09.2000, under section 9(2) and 54 of the Reform Act.

5.2.2 Subsequently after enactment of the Act, the Commission on 22.06.2004 notified, APERC (Licensees' Standards of Performance) Regulation, 2004 duly repealing the Regulation No.6 of 2000. This Regulation contained (a) Guaranteed SoP, being the minimum standards of service that a distribution licensee shall achieve to individual consumers, (b) Overall Service Standards which the licensee shall seek to achieve in the discharge of obligation as a Licensee, and (c) The compensation payable and manner of payment of compensation to consumers for non-compliance of the Standards in terms of provisions of Section 57 of the Act.

5.2.3 Later on, the Commission has notified on 19.08.2005, APERC (Licensees' Standards of Performance First Amendment) Regulation, 2005. The Commission notified Second Amendment duly enhancing the compensation amounts payable to the consumers for non-compliance of the Standards in terms of the provisions of section 57 of the Act.

5.2.4 The following are the details of Citizen Charter/Guaranteed SoP and Compensation payable by Discoms in case of violation.

Sl. No.	Service Area	Time Standard	Compensation payable in case of violation of Standard	
			To individual consumer if the event affects a single consumer	To individual consumer if the event affects more than one consumer
1	Normal Fuse-off			
i	Cities and towns	Within 4 working hours	Rs.100 in each case of default	Rs.50 to each consumer affected
ii	Rural areas	Within 12 working hours		
2	Overhead Line/cable breakdowns			



Sl. No.	Service Area	Time Standard	Compensation payable in case of violation of Standard	
			To individual consumer if the event affects a single consumer	To individual consumer if the event affects more than one consumer
i	Cities and towns	Within 6 hours	Rs.100 in each case of default	Rs.50 to each consumer affected
ii	Rural areas	Within 24 hours		
<b>3</b>	<b>Underground cable breakdowns</b>			
i	Cities and towns	Within 12 hours	Rs.100 in each case of default	Rs.50 to each consumer affected
ii	Rural areas	Within 48 hours		
<b>4</b>	<b>Distribution Transformer failure</b>			
i	Cities and towns	Within 24 hours	Rs.200 in each case of affected	Rs.100 to each consumer affected
ii	Rural areas	Within 48 hours		
<b>5</b>	<b>Period of Scheduled Outage</b>			
i	Maximum duration in a single stretch	Not to exceed 12 hours	Rs.200 in each case of default	Rs.100 to each consumer affected
ii	Restoration of supply	By not later than 6 PM		
<b>6</b>	<b>Voltage fluctuations</b>			
i	No expansion/enhancement of network involved	Within 10 days	Rs.100 for each day of default	Rs.50 to each consumer affected for each day of default
ii	Up-gradation of distribution system required	Within 120 days	Rs.200 for each day of default	Rs.100 to each consumer affected for each day of default
iii	Erection of Substation	Within the time period as approved by the Commission	Rs.500 for each day of default	Rs.250 to each consumer affected for each day of default
<b>7</b>	<b>Meter complaints</b>			
i	Inspection and replacement of slow, fast/creeping, stuck-up meters	Inspection within 7 days in towns and cities and within 15 days in rural areas and replacement within 15 days thereafter.	Rs.100 for each day of default	Not Applicable
ii	Replace burnt meters if cause attributable to Licensee	Within 7 days		
iii	Replace burnt meters if cause attributable to consumer	Within 7 days of receiving payment from consumer		
<b>8</b>	<b>Processing of application &amp; intimation of relevant charges payable for new connection/sanction of additional load/Demand</b>			
i	All cases - If Connection feasible from existing network for release of supply	Within 3 working days of receipt of application	Rs.100 for each day of default	Not Applicable
<b>ii If Network expansion/enhancement required to release supply</b>				
a	Release of supply - Low Tension	Within 7 days of receipt of application	Rs.1000 for each day of default	Not Applicable
b	Release of Supply - High Tension 11 kV	Within 15 days of receipt of application	Rs.500 for each day of default	
c	Release of Supply - High Tension 33 kV	Within 30 days of receipt of application		
d	Release of Supply - Extra High Tension	Within 45 days of receipt of application		
<b>9</b>	<b>Release of new connection/additional load upon payment of all charges</b>			
i	All cases - If Connection feasible from existing network for release of supply	Within 30 days of receipt of application	Rs.100 for each day of default	Not Applicable
<b>ii Network expansion/enhancement required to release supply</b>				
a	Release of supply - Low Tension	Within 30 days of receipt of prescribed charges	Rs.100 for each day of default	Not Applicable
b	Release of Supply - High Tension 11 kV	Within 60 days of receipt of prescribed charges	Rs.500 for each day of default	

Sl. No.	Service Area	Time Standard	Compensation payable in case of violation of Standard	
			To individual consumer if the event affects a single consumer	To individual consumer if the event affects more than one consumer
c	Release of Supply - High Tension 33 kV	Within 90 days of receipt of prescribed charges	Rs.1000 for each day of default	
d	Release of Supply - Extra High Tension	Within 180 days of receipt of prescribed charges		
e	Erection of substation required for release of supply	Within the time period approved by the Commission		
<b>10</b>	<b>Transfer of ownership and conversion of services</b>			
i	Title transfer of ownership	Within 7 days along-with necessary documents and prescribed fee, if any	Rs.100 for each day of default	Not Applicable
ii	Change of category	Within 7 days along-with necessary documents and prescribed fee, if any		
iii	Conversion from LT 1-ph to LT 3-ph and vice-versa	Within 30 days of payment of charges by the consumer		
iv	Conversion from LT to HT and vice-versa	Within 60 days of payment of charges by the consumer	Rs.200 for each day of default	
<b>11</b>	<b>Resolution of complaints on consumer's bill</b>			
i	If no additional information is required	Within 24 working hours of receipt of complaint	Rs.50 for each day of default	Not Applicable
ii	If additional information is required	Within 7 working days of receipt of complaint		
<b>12</b>	<b>Reconnection of supply following disconnection due to non-payment of bills</b>			
i	Cities and Towns	Within 4 working hours of production of proof of payment by consumer	Rs.100 in each case of default	Not Applicable
ii	Rural Areas	Within 12 working hours of production of proof of payment by consumer		
<b>13</b>	<b>Wrongful disconnection of Service Connection/levy of reconnection charges without disconnection</b>			
i	Wrongful disconnection of service connection even after payment of electricity charges due		Rs.100 in each case of default	Not Applicable
ii	Levy of reconnection charges without actual physical disconnection			

5.2.5 The Commission reviewed the QoS data submitted by the Discoms in terms of their overall SoP. The Commission u/s 59(2) of the Act published the information on SoP of Discoms for the year 2013-14 in the website.

### 5.3 The Forum for Redressal of Consumer Grievances:

5.3.1 In pursuant to the provisions of APERC Regulation No.1 of 2004, all the Discoms have established the Forum for Redressal of Consumer Grievances (CGRFs). The Forum shall consist of four Members including Chairperson of the Forum, the Licensee shall appoint the Chairperson and two Members of the Forum on full time basis, and the Commission shall nominate one independent Member who is familiar with consumer affairs.

5.3.2 In accordance with the provisions of the Regulation, the Forum shall decide the complaint expeditiously and shall communicate its decision to the Complainant within a period not exceeding forty five (45) days of the

receipt of the complaint. The Forum shall give the reasons in support of its decisions.

5.3.3 As required under the first amendment to Regulation No.1 of 2004, the Commission nominated the persons having familiar with Consumer Affairs with a service motto, as 4<sup>th</sup> Member of CGRF of the respective Discoms for period of two years vide proceedings No.APERC/Secy/DD(CA)/F:S-324(B)/06/2013-14, dated 21.03.2013.

5.3.4 Review of quarterly & annual Returns of CGRF: The Commission reviewed the details like number/nature of grievances reported in the Quarterly returns & Annual returns furnished by the CGRFs. The details of the grievances attended to by the CGRFs for the year 2013-14 have been given hereunder.

Sl. No.	Name of CGRF	CGRF1/ APCPDCL	CGRF2/ APCPDCL	CGRF/ APEPDCL	CGRF/ APNPDCL	CGRF/ APSPDCL
	Functioning from	26.02.2005	21.07.2011	08.01.2005	06.01.2005	06.01.2005
1)	No. of Grievances outstanding at the close of previous year	33	122	18	40	16
2)	No. of Grievances received during the year	452	514	500	343	246
3)	No. of Grievances disposed during the year	388	597	434	366	204
4)	No. of Grievances pending at the close of the year	97	39	84	17	58
5)	No. of Grievances pending which are older than two months	25	0	11	0	9
6)	No. of sittings of CGRFs in the year	62	102	48	99	12
7)	No. of cases in which compensation are awarded in the year	6	13	8	6	30
8)	Total amount of Compensations awarded in the year (in Rs/-)	40100	73700	97100	315750	829940

#### 5.4 Vidyut Ombudsman:

5.4.1 The institution of Vidyut Ombudsman was established in September 2005, pursuant to the Commission proceeding No.Secy/04, dated 19.09.2005 designating the Director (Law) of the Commission as ex-officio Vidyut Ombudsman for the State pending notification of the Regulation on the terms and conditions of service of Vidyut Ombudsman and his Staff.

5.4.2 Any Complainant if aggrieved by the non-redressal of the grievance by the Forum, may make a representation to the Vidyut Ombudsman within thirty (30) days from the date of the receipt of the decision of the Forum or from the date of the expiry of the period within which the Forum was required to take decision and communicate the same to the Complainant. Provided that the Vidyut Ombudsman may entertain an appeal after the expiry of the thirty (30) days period if satisfied that there is sufficient cause for not filing it within that period.

5.4.3 The Vidyut Ombudsman shall decide the representation finally within three (3) months from the date of the receipt of the representation of the Complainant and in the event the representation is not decided within three months the Vidyut Ombudsman shall record the reasons there for including the cost to be paid by the licensee in case the reasons for the delay is attributable to the licensee. In case the delay is for reasons attributable to the Complainant the Vidyut Ombudsman may reject the representation. Provided that the Vidyut Ombudsman may pass such interim orders as the Vidyut Ombudsman may consider appropriate pending the final decision on the representation.

5.4.4 During the year 2013-14, The Commission reviewed the details like number of grievances reported in the Quarterly returns furnished by the Vidyut Ombudsman. The details of the grievances attended to by the Vidyut Ombudsman for the year 2013-14 have been given hereunder.

No. of Grievances outstanding at the close of previous year	15
No. of Grievances received during the year	113
No. of Grievances disposed during the year	47
No. of Grievances pending at the close of the year	81
No. of Grievances pending which are older than two months	59
No. of sittings of Ombudsman in the year	56

#### 5.5 **Consumer Assistance Cell in the Commission:**

5.5.1 Consumer Assistance cell of the Commission guides and helps the consumers who approach the Commission for guidance on the redressal of their grievances pertaining to the consumer service. The written representations received from the Consumers were sent to the respective Discoms/CGRFs according to the stage of handling of the complaint. Also, assists the Commission in conduct of Public Hearings by compiling and summarizing both the written and oral suggestions/comments of the stakeholders and the corresponding responses from the respective Licensees during the public hearings.

#### 5.6 **Consumer Day:**

Since 2007, the formation day of APERC i.e., 3<sup>rd</sup> April, is being observed by all the Discoms across the state as 'Consumer Day'. On this day, the Discoms were making special arrangements for immediate redressal of complaints. All EROs, sub-EROs, Officers and Staff were made present to resolve the complaints on the spot. Apart from this, the Discoms were also conducting various Consumers' education programmes at offices of Corporate, CGRF, Zonal, Circle, Division and sub-division levels on the following points.

- SoP specified by the Commission, emphasizing on the compensations payable by the Discoms, in case of non-compliance of the specified service with the stipulated time.
- Significance of Demand Side Management (DSM) measures to be observed in Agriculture Sector.
- The directives issued by the Commission in protection of interests of the consumers.
- Safety measures to be adopted on usage of various electrical appliances.
- Energy Conversation tips to be followed.

#### 5.7 **Consumer Participation in Regulatory Decision:**

5.7.1 The Consumer participation in Electricity Regulatory process is necessary and important to ensure transparency and accountability of the process. The Act requires the Commission to consult consumers on important policy and regulatory matters before arriving at any decision.

5.7.2 The regulatory matters were brought in the public domain through publication of Public Notice in daily newspapers, issuing Press Releases and also by placing the matter in the website of the Commission seeking suggestions/comments from the interested persons and stakeholders.

5.7.3 **Public Hearings:** APERC organized Public Hearings on the following matters during FY 2013-14. At the Public Hearings, apart from the

registered objectors, the persons/organizations who had turned up at the venue directly were also heard and their petitions/suggestions were also considered:

Date	Venue	Petition Number	Subject	No. of Registered Objectors
03.05.2013	Court Hall of APERC	O.P.No.27 of 2006 (for FY 2006-07) and O.P.No.4 of 2007 (for FY 2007-08 & FY 2008-09)	On Tariff filings made by the APGenCo for FY 2006-07 to FY 2008-09	7
05.06.2013	Court Hall of APERC	On "Draft" 2 <sup>nd</sup> Amendment Regulation, 2013 to APERC (Licensees' Standards of Performance) Regulation No.7 of 2004		9
12.06.2013	Court Hall of APERC	O.P.Nos.28 to 30 of 2013	On FSA proposals made by Discoms for 4 <sup>th</sup> Quarter of FY 2013-14	54
12.06.2013	Court Hall of APERC	On "Draft" (Repeal of FSA formula) Regulation, 2013		15
17.06.2013	Court Hall of APERC	On three "Draft" Regulations a) Licensees' duty for supply of electricity on request and recovery of expenses for providing electric line or electrical plant repealing the APERC Regulation No.3 of 2004 b) Amendment to the Regulation No.5 of 2004 (Electricity Supply Code) c) Amendment to Regulation No.6 of 2004 (Security Deposit)		8
16.07.2013	Court Hall of APERC	On Draft Compliance Audit Regulations		2
06.08.2013	Court Hall of APERC	On determination of methodology of Cross Subsidy and levy of Cross Subsidy Surcharge for the FY 2013-14		17
07.08.2013	Court Hall of APERC	O.P.No.55 of 2013	On adoption of the Tariff under case-1, long term PPA entered with M/s Thermal Powertech Corporation India Ltd.,	11
08.08.2013	Court Hall of APERC	On two (2) "Draft" Regulations, 2013 a) Distribution License b) Levy of Fee		3
01.11.2013	Court Hall of APERC	Review Petition in O.P.No.54 of 2013 (Suo Moto)	On determination of Cross Subsidy Surcharge for the FY 2013-14	26
29.11.2013	Court Hall of APERC	O.P.No.15 of 2009 & I.A.Nos.3 of 2010, 9 of 2011, 21 of 2013 and 36 of 2013	On Tariff filings made by the APGenCo for FY 2009-10 to FY 2013-14	5
16.01.2014	Court Hall of APERC	On "Draft First Amendment Regulation, 2014 to APERC (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation No.4 of 2005		7

Date	Venue	Petition Number	Subject	No. of Registered Objectors
21.01.2014	FAPCCI Hall, 11-6-841, FAPCCI Marg, Red Hills, Lakdi-ka-pul, Hyderabad	O.P.Nos.61 (SLDC) & 62 (Transmission) of 2013 [APTransco]	On ARR filings along with the FPT made by Transmission Licensee (APTransco) under MYT frame work for 3 <sup>rd</sup> Control Period (FY 2014-15 to FY 2018-19) for its Transmission Business and SLDC activity	8
23.01.2014	Zilla Praja Parishath Meeting Hall, Opp. RTC Bus Stand, Karimnagar	O.P.Nos.67(RSB) & 68 (DB) of 2013 [APNPDCL]	On ARR/Tariff filings made by APNPDCL for their Distribution and Retail Supply business	56
25.01.2014	Srinivasa Auditorium, S.V. Univeristy, Tirupati	O.P.Nos.69(RSB) & 70 (DB) of 2013 [APSPDCL]	On ARR/Tariff filings made by APSPDCL for their Distribution and Retail Supply business	98
01.02.2014	AMCOSA Function Hall, Maharani-peta, Visakhapatnam	O.P.Nos.65(RSB) & 66 (DB) of 2013 [APEPDCL]	On ARR/Tariff filings made by APEPDCL for their Distribution and Retail Supply business	43
04.02.2014	FAPCCI Hall, 11-6-841, FAPCCI Marg, Red Hills, Lakdi-ka-pul, Hyderabad	O.P.Nos.63(RSB) & 64 (DB) of 2013 [APEPDCL]	On ARR/Tariff filings made by APCPDCL for their Distribution and Retail Supply business	108
06.03.2014 (11:00 hrs onwards)	Court Hall of APERC	O.P.No.3 of 2014	On application filed by M/s.Amara Raja Infra Pvt. Ltd., Tirupati for grant of Distribution Licence u/s 15 of the Act	2
06.03.2014 (14:00 hrs onwards)	Court Hall of APERC	O.P.No.75 of 2013	On application filed by M/s.GMRHAPDL for grant of Distribution Licence u/s 15 of the Act	1
	Court Hall of APERC	On "Draft" Second Amendment Regulation, 2014 to APERC (Interim Balancing and Settlement Code) Regulation No.2 of 2006		16
24.03.2014	Court Hall of APERC	On determination of variable cost of generation for Biomass, Bagasse and Industrial Waste based Power Projects and Tariff determination for Municipal Waste based Power Projects in A.P. for the period FY 2014-15 to FY 2018-19		15

## 5.8 Implementation of Right to Information Act, 2005:

5.8.1 In pursuance of provisions of section 5(1) and 19(1) of the RTI Act (No.22 of 2005), the Commission designated the following officers, vide proceedings No.Secy/08 dated 28.12.2005, as State Public Information Officer (SPIO) and 1<sup>st</sup> Appellate Authority under RTI Act, 2005.

State Public Information Officer of the APERC to provide information to the person requesting for information under the Act	Deputy Director/Tariff (Accounts & Financial Analysis)
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Senior officer with whom appeal against the decision or non-receipt of decisions of State Public Information Officer of the Commission lies.	Director (Law), APERC
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5.8.2 As per the various provisions of the RTI Act, the information sought for is being provided to the applicants. Apart from this activity, Quarterly & Annual returns are being sent to the Energy Department of GoAP. The consolidated statements on the applications & 1<sup>st</sup> appeals received and disposed of under the RTI Act for the period 01.01.2012 to 31.12.2013 as submitted to Secretariat are as given below:

Sl. No.	Total No. of applications pending as on end of last year 2012	Total No. of applications received during the year 2013	Total No. of applications disposed during the year 2013	Total No. of applications pending	Out of cases disposed,			Amount of total application fee and charges collected for furnishing information
					Information furnished	Deemed refusal u/s 7(2)/ 18(1)	Rejected u/s 6, 8, 9, 11, 24, Other	
1	Nil	73	66	7	50	Nil	16	Rs 2,562/-

Sl. No.	Total No. of 1 <sup>st</sup> appeals pending as on end of last year 2012	Total No. of 1 <sup>st</sup> appeals received during the year 2013	Total No. of 1 <sup>st</sup> appeals disposed during the year 2013	Total No. of 1 <sup>st</sup> appeals pending	Out of cases disposed,		Amount of charges collected for furnishing information
					Information furnished	Rejected u/s 6, 8, 9, 11, 24, Other	
1	2	4	5	1	Nil	Nil	Nil

## **CHAPTER-VI ACCOUNTS & AUDIT**

- 6.1 **Grant in Aid:**  
APERC is funded by the **budgetary provisions of the State Government by way of Grants-in-aid**. During the year the Commission has received Rs.8.9405 crore as Grants-in-Aid towards Salaries (Rs.5.7905 crore) and Other Grants-in-aid (Rs.3.1500 crore) from GoAP and is being operated through a nationalized bank account.
- 6.2 **Capital Expenditure:**  
No grant was, however, received from the State Government towards capital expenditure during the year. The assets of the Commission have been created from the Other Grants-in-Aid received from the State Government.
- 6.3 **Collection of annual fees from Licensees and for grant of exemptions:**  
The Commission recovered an amount of Rs.8.1478 crore during the year towards Licence fee from Transmission Licensee (APTransco), the four (4) Distribution Licensees (APCPDCL, APEPDCL, APNPDCL and APSPDCL), and Rs.0.29887 crore towards License Exemption Fee from four (4) Rural Electric Cooperative Societies (Anakapalle, Cheepurupalli, Sircilla and Kuppam RESCOs).
- 6.4 **Books of Account and Other Records:**  
The Commission is maintaining proper books of accounts and other relevant records as required u/s 104(1) of the Act. The Annual Accounts of the Commission has been prepared on cash basis in the formats approved by the State Government.
- 6.5 **Financial Statements:**  
The Commission prepared the following financial statements in accordance with the provisions of Para II (1) of Part-I of Schedule to Reform Act.
- i) Receipts and Payments Account for the year ended 31<sup>st</sup> March, 2014.
  - ii) Income and Expenditure Account for the year ended 31<sup>st</sup> March, 2014.
  - iii) Balance Sheet as on 31<sup>st</sup> March, 2014.
- 6.6 **Implementation of Tally Accounting Software Package:**  
During the year, the Commission has procured 'Tally' Accounting Software package and is customized & put to operation successfully.
- 6.7 **Audit of Accounts:**  
The CAG have audited the financial statements of the Commission in accordance with section 104(2) of the Act. The Audit Certificate-cum-Separate Audit Report containing the comments of the CAG on the accounting treatment received vide letter No.AG(E&RSA)/ES-II(Power)/APERC-13-14/2014-15/<sup>67</sup><sub>69</sub> dated 22.10.2014 is furnished hereunder.



**Audit Certificate-cum-Separate Audit Report of the Comptroller & Auditor  
General of India on the Annual Accounts of Andhra Pradesh Electricity  
Regulatory Commission for the year ended 31<sup>st</sup> March 2014**

1. We have audited the attached Balance Sheet of Andhra Pradesh Electricity Regulatory Commission, Hyderabad (APERC) as on 31<sup>st</sup> March, 2014 and the Income and Expenditure Account / Receipts and Payments Account for the year ended on that date under Section 19 (2) of the Comptroller and Auditor General's (Duties, Powers and Conditions of Service) Act, 1971 read with Section 104 (2) of the Electricity Act, 2003. These financial statements are the responsibility of the APERC's management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. This Separate Audit Report contains the comments of the Comptroller & Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards, disclosure norms, etc. Audit observations on financial transaction with regard to compliance with the Law, Rules and Regulations (Propriety and Regularity), efficiency-cum-performance aspects etc., if any, are reported through Inspection Reports / CAG's Audit Reports separately.
3. We have conducted our audit in accordance with auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatements. An audit includes examining, on a test basis, evidences supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating the overall presentation of financial statements. We believe that our audit provides a reasonable basis for our opinion.
4. Based on the preliminary observations made by us, the accounts of the Commission have been revised. Due to revision, there was no change in Income and Expenditure Account and Balance Sheet of the Commission.
5. Based on our audit, we report that:
  - i. We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit;
  - ii. The Balance Sheet and Income and Expenditure Account / Receipts and Payments Account dealt with by this report have been drawn up in the format approved by the Comptroller and Auditor General of India under provisions of Para II (1) of Part - I of schedule to Andhra Pradesh Electricity Reform Act, 1998.
  - iii. In our opinion, proper books of accounts and other relevant records have been maintained by the APERC as required under section 104 (1) of the Electricity Act, 2003 in so far as it appears from our examination of such books.

iv. We further report that:

**General:**

(a) As per the orders of CAG, the common format of accounts of autonomous organizations prescribed by the Committee of Experts would be applicable, in the interest of transparency and comparability, to all autonomous bodies governed by separate Acts of Parliament and where CAG is the sole auditor. However, the APERC did not follow the Format though it is functioning under Electricity Act, 2003 which was enacted by Parliament and CAG is sole auditor for APERC.

**Grants - in - Aid:**

(b) Out of the grants in aid of Rs.8.94 crore received during the year (-Nil- amount was received in March 2014), APERC could utilize a sum of Rs.8.34 crore leaving a balance of Rs.3.02 crore (previous year 2.42 crore) as unutilized grant as on 31<sup>st</sup> March 2014.

v. Subject to our observation in the preceding paragraph, we report that the Balance Sheet and Income and Expenditure/Receipts and Payments Account dealt with by this report are in agreement with the books of accounts.

vi. In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Notes, and subject to the significant matters stated above and other matters mentioned in the Annexure to this Separate Audit Report, give a true and fair view in conformity with accounting principles generally accepted in India.

a) In so far as it relates to the Balance Sheet of the state of affairs of the Andhra Pradesh Electricity Regulatory Commission as at 31 March, 2014; and

b) In so far as it relates to the Income and Expenditure Account of the surplus for the year ended on that date.

Place: Hyderabad  
Date: 22.10.2014

Sd/-  
(Lata Mallikarjuna)  
Accountant General (E&RSA)

**Annexure to Audit Certificate-cum-Separate Audit Report for the year 2013-14**

1.	Adequacy of Internal Audit System	The APERC appointed M/s.Ramachandram & Co, Chartered Accountants, Hyderabad as internal auditor w.e.f. 01-04-2007. So far no report has been received by the commission.
2.	Adequacy of Internal Control System	The internal control system is adequate.
3.	System of Physical Verification of Fixed Assets	There was proper system of physical verification of assets.
4.	Regulatory in payment of statutory dues applicable to them	Unit is regular in payment of Statutory dues applicable to them.
5.	Delay in remittances of receipts into Government account.	The APERC was not remitting the receipts into the Government accounts regularly. It remits the receipts only once in a year.

Sd/-  
**Sr. Audit Officer/ES-II (Power)**

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**RECEIPTS AND PAYMENTS ACCOUNT FOR THE YEAR ENDED 31<sup>st</sup> MARCH, 2014**

Receipts	Current Year 2013-14	Previous Year 2012-13	Payments	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.		Rs.	Rs.
To <u>Balance b/d</u>			By <u>Pay &amp; Allowances to Chairman &amp; Members</u>		
a) <u>Cash at Bank</u>			a) Salaries	4423812	4654315
State Bank of India	24249953	19881190	b) <u>Other Benefits</u>		
Indian Overseas Bank	15265198	19325544	Water Charges	2931	4876
b) Cash on Hand	10000	10000	Electricity Charges	76332	66967
To <u>Grants-in-Aid</u>			Leased Accommodation	70558	275816
a) Towards Revenue A/c	89405000	66100500	Security Guards Charges	0	140206
b) Towards Capital A/c			Newspaper Charges	22309	11835
c) Grants from FOIR	0	500000	Perquisites Tax	508912	612815
To Licence Fee	81478067	78446581	c) Transfer TA	0	0
To Licence Exemption Fee	2988671	1195200	d) <u>Travelling Expenses</u>		
To <u>Loans</u>			i) Overseas	32671	9120
a) From Government			ii) Domestic	398600	426326
b) From Others Specify			By Pension and Retirement Benefits	3815394	1077276
To <u>Sales</u>			By <u>Pay &amp; Allowances to Officers and Staff</u>		
a) Sale of Publications			a) Salaries	47840632	40809049
b) Sale of Assets	231406	100000	b) Wages	1449929	1639252
c) Sale of Tender Documents			c) <u>Other Benefits</u>		
d) Sale of Investments			Newspaper Charges	4799	4256
To <u>Interest Income</u>			Transfer TA	0	14695
a) Interest on Investments			d) <u>Travelling Expenses</u>		
b) Interest on Deposits	875070	739127	i) Overseas		
To <u>Recoveries towards Loans &amp; Advances</u>			ii) Domestic	371708	200508
a) Principal	589940	597121	e) Over Time		
b) Interest	153701	87557	f) Honorarium by hiring of Man Power		
To <u>Recoveries for Remittance</u>			By Pension and Retirement Benefits (Staff)	128588	70845
a) Income Tax	101425	100425	By <u>Office Expenses</u>		
b) Salary Recoveries	73712	1171	a) Printing & Stationery	691566	639669
To <u>Miscellaneous Receipts</u>			b) Publication Expenses		
a) Sale of Tariff Order	50390	5047	c) Postage & Telegram Charges	30270	61344
b) Recruitment Fee	19000	0	d) Telephone Charges	471585	476169
c) Miscellaneous	29189	6354	e) Electricity & Water Charges	1750266	2279334
d) Fee for Filing Petitions	11716500	1140550	f) Insurance, Rents & Taxes	7093071	7677794
e) Temporary Advance	102421	110221	g) Petrol, Oil and Lubricants	292501	378011
To Refund of Deposits from Land Lords	0	99000	By AMC & Other Miscellaneous Expenses	1560911	1252955
To Terminal Benefits received from OERC	0	46547	By Advertisement Expenses	184352	517584
To Deposits from Unknown Parties	44674	0	By Training Expenses	51765	0
To Unclaimed Cheques	120054	0	By Hiring of Private Vehicles	1585675	1767617
			By Payment of Professional and Special Services	6346485	1036556
			By Subscription & Membership	1021171	463746

Receipts	Current Year 2013-14	Previous Year 2012-13	Payments	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.		Rs.	Rs.
			By Hospitality Charges	32338	848160
			By Receipts remitted to Government A/c	98260725	80000000
			By Audit Fee	78320	
			By <u>Repairs &amp; Maintenance</u>		
			a) Buildings		
			b) Vehicles	38781	165181
			By <u>Capital Expenditure</u>		
			Office Vehicles		
			Furniture (Office)	132890	141217
			Computers	546587	168119
			Stabilizers		0
			Air-Conditioners		
			Water Cooler	29550	
			Books		
			Miscellaneous Assets	145777	18600
			<u>Furniture (Commissioners)</u>		
			Under Annexure-I	36000	0
			Under Annexure-II	201994	302000
			By <u>Deposits</u>		
			a) Telephones		
			b) Temporary Advance	1870541	102421
			c) Traveling Allowance Advance	9000	
			By <u>Banker Charges</u>		
			a) Interest		
			b) Collection	7189	625
			c) Commission etc.,		
			By Loans & Advances to Employees	95000	584496
			By <u>Repayment of Loans</u>		
			a) Government		
			b) Others		
			By I.Tax & Other Recoveries Remitted to Govt. A/c	100425	60745
			By <u>Salary Recoveries</u>	0	6484
			By <u>Vidyut Ombudsman</u>	789743	0
			By <u>Closing Balances</u>		
			a) Cash on Hand	15000	10000
			b) <u>Cash at Bank</u>		
			State Bank of India	30205060	24249953
			Indian Overseas Bank	13370401	15265198
			Andhra Bank	1312257	
<b>Total</b>	<b>227504371</b>	<b>188492135</b>	<b>Total</b>	<b>227504371</b>	<b>188492135</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31<sup>st</sup> MARCH, 2014**

Expenditure	Schedule	Current Year	Previous Year	Income	Schedule	Current Year	Previous Year
		2013-14	2012-13			2013-14	2012-13
		Rs.	Rs.			Rs.	Rs.
To Salaries	A	48727057	45178060	By Grants-in-Aid			
To Travelling Expenses	B	802979	650649	a) For Salaries		57905000	50639000
To Retirement Benefits	C	3935751	1147416	b) Other Revenue Grants-in-aid		31500000	15461500
To Wages				By Grants from FOIR		0	500000
To Overtime				By Excess of Expenditure Over Income (Transferred to Capital account)			4348673
To Training Expenses		51765	0				
To Hiring of Man Power		1291554	1495236				
To Office Expenses	D	16395231	13478375				
To Repairs and Maintenance		38781	165181				
To Staff Welfare Expenses		0	0				
To Loss on Sale of Assets/ Investments		33161	186017				
To Advertisement Expenses		184352	517584				
To Depreciation	E	841521	811160				
To Bad Debts Written off		0	0				
To Vidyut Ombudsman's Expenses		789743					
To FOIR Expenses		0	713739				
To Provisions for Outstanding Expenses							
Salaries		2998127	746028				
Travelling Expenses		9400	0				
Office Expenses		713107	4593122				
Pension & Other Benefits		1050	8231				
Hiring of Man Power		79911	158375				
Audit Fee		200000	100000				
LSC/PC		1000000	1000000				
To Excess of Income over Expenditure (Transferred to Capital account)		11311510					
<b>Total</b>		<b>89405000</b>	<b>70949173</b>	<b>Total</b>		<b>89405000</b>	<b>70949173</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**BALANCE SHEET AS ON 31<sup>st</sup> MARCH, 2014**

Liabilities	Schedule	Current Year 2013-14	Previous Year 2012-13	Assets	Schedule	Current Year 2013-14	Previous Year 2012-13
		Rs.	Rs.			Rs.	Rs.
Funds				Fixed Assets	E		
a) Capital Funds		10554926	14903599	Gross Block		28659236	26411760
Add: Excess of Income Over Expenditure		11311510	0	Less Depreciation	(-)	22136470	21727627
b) Capital Grants				<b>Net Block</b>		<b>6522766</b>	<b>4684133</b>
Less: Excess of Expenditure Over Income		4348673	4348673				
		<b>21866436</b>	<b>10554926</b>				
Reserves				Capital Work in Progress	E		
<u>Loans From:</u>	L			Investments	F		
a) Government				Deposits and Advances	G	237830	241281
b) From Others				Loans and Advances to Staff	H	678024	1172964
<u>Current Liabilities and Provisions</u>				Accounts Receivable	I		
To Deposits from Unknown Parties		44674		Other Current Assets	J		
To Unclaimed Cheques		120054		Cash and Bank Balances	K	44903491	39525151
Due to Government (Receipts)		23837757	24798334				
<u>Provisions for Outstanding Expenses</u>							
Salaries		2998127	746028				
Travelling Expenses		9400	0				
Office Expenses		713107	4593122				
Hiring of Manpower		79911	158375				
Payment to SCCL (infra)		12917	12917				
Due to Income Tax Dept.		101425	100425				
Pension & Other Benefits		1050	8231				
Recoveries towards Salary Deductions		48159	1171				
Audit Fee		771680	650000				
LSC/PC		1522800	4000000				
Contributory Pension Scheme		26724					
Due to APTS		187890	0				
<b>Total</b>		<b>52342111</b>	<b>45623529</b>	<b>Total</b>		<b>52342111</b>	<b>45901778</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
ANNUAL ACCOUNTS 2013-14**

**Schedule-A**

Salaries	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.
Salaries to Chairman & Members	4423812	4654315
Salaries to Officers & Staff	44363432	40809049
Other benefits to Chairman & Members	681042	1112515
Other benefits to Officers & Staff	4799	4256
<b>Total</b>	<b>49473085</b>	<b>46580135</b>
LESS: Pertaining to Previous Year	746028	1402075
<b>Balance</b>	<b>48727057</b>	<b>45178060</b>
ADD: Outstanding Liabilities for Current Year	2998127	746028
<b>TOTAL</b>	<b>51725184</b>	<b>45924088</b>

**Schedule-B**

Particulars	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.
Travelling Allowances to Chairman & Members		
a) Overseas	32671	9120
b) Domestic	398600	426326
Travelling Allowances to Officers & Staff		
a) Overseas	0	0
b) Domestic	371708	200508
Transfer T.A.	0	14695
<b>Total</b>	<b>802979</b>	<b>650649</b>
LESS: Pertaining to Previous Year	0	0
<b>Balance</b>	<b>802979</b>	<b>650649</b>
ADD: Outstanding for Current Year	9400	0
<b>TOTAL</b>	<b>812379</b>	<b>650649</b>



**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
ANNUAL ACCOUNTS 2013-14**

**Schedule-C**

Retirement benefits	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.
Contribution to Provident Fund		
Pension	3943982	1148121
Gratuity	0	0
Other benefits	0	0
<b>Total</b>	<b>3943982</b>	<b>1148121</b>
LESS: Pertaining to Previous Year	8231	705
<b>Balance</b>	<b>3935751</b>	<b>1147416</b>
ADD: Outstanding for Current Year	1050	8231
<b>TOTAL</b>	<b>3936801</b>	<b>1155647</b>

**Schedule-D**

Office Expenses	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.
Printing & Stationery	691566	639669
Postage & Telegram Charges	30270	61344
Telephone Charges	471585	476169
Electricity & Water Charges	1750266	2279334
Insurance, Rents & Taxes	7093071	7677794
Petrol, Oil and Lubricants	292501	378011
Other Miscellaneous Expenditure	1673425	1184448
Hiring of Private Vehicles	1585675	1767617
Payment of Professional & Special Services	6346485	1036556
Subscription & Membership	1021171	463746
Hospitality Charges	32338	202928
<b>Total</b>	<b>20988353</b>	<b>16167616</b>
LESS: Pertaining to Previous Year	4593122	2689241
<b>Balance</b>	<b>16395231</b>	<b>13478375</b>
ADD: Outstanding for Current Year	713107	4593122
<b>TOTAL</b>	<b>17108338</b>	<b>18071497</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
ANNUAL ACCOUNTS 2013-14**

**Schedule-E**

Name of the Asset	Gross Block				Depreciation					Net Block (A) - (B)
	Original cost	Additions during the year 2013-14	Deductions	Cost as on 31-03-2014 (A)	As on 01-04-2013	For the year 2013-14			As on 31-03-2014 (B)	
						Existing stock	Current year's stock	Adjustments		
Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	
Cars	1604793			1604793	685838	152455			838293	766500
Furniture (Office)	2949586	132890		3082476	1939266	186709	1721		2127696	954780
<u>Furniture (Commissioners)</u>										
Annexure-I	0	36000		36000	0	0	15929		15929	20071
Annexure-II	567106	201994	303106	465994	151086	36166	4656	128194	63714	402280
Computers	6096716	638364		6735080	5508719	172631	21466		5702816	1032264
Air-Conditioners	2086268		89869	1996399	964044	97835		61258	1000621	995778
Stabilizers	73200		18400	54800	45544	3218		11606	37156	17644
Fax/Frinking Machine	123050			123050	5408	5845			11253	111797
Type Writer	10375		10375	0	6779	347		7126	0	0
Water Cooler	20746	29550		50296	13585	985	319		14889	35407
Ceiling Fans	76908		2714	74194	42330	3615		1843	44102	30092
Refrigerator	14990			14990	9493	712			10205	4785
Modi Xerox	146090		146090	0	91074	4886		95960	0	0
EPABX	232619	247052		479671	147321	11049	3794		162164	317507
Court Hall Furniture	309630			309630	266233	19600			285833	23797
Frinking Machine	59280			59280	26517	2816			29333	29947
Televisions	101435			101435	63801	16443			80244	21191
10 kV UPS	299750			299750	144436	48589			193025	106725
Servers 2 Nos	174271			174271	169494	4777			174271	0
Telephone Instruments	18600			18600	312	884			1196	17404
Software	2050680	54000		2104680	2050680	0	1568		2052248	52432
Books	398331			398331	398331	0			398331	0
Audio System	0	1604871		1604871	0	0	22506		22506	1582365
Public Address System (2008-09)	187965			187965	187965	0			187965	0
Wooden Partition (2008-09)	684968			684968	684968	0			684968	0
M.S. and Ceiling Mount Kit (2009-10)	45795			45795	45795	0			45795	0
Infrastructure (2009-10)	7862917			7862917	7862917	0			7862917	0
100 mbps Switches (2009-10)	89000			89000	89000	0			89000	0
Projector	83232			83232	83232	0			83232	0
<b>Total</b>	<b>26285069</b>	<b>2944721</b>	<b>570554</b>	<b>28659236</b>	<b>21600936</b>	<b>769562</b>	<b>71959</b>	<b>305987</b>	<b>22136470</b>	<b>6522766</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
ANNUAL ACCOUNTS 2013-14**

**Schedule-G**

Deposits and Advances	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.
Deposits with Government	0	0
Deposits with Private parties	0	0
Advances to Government & Government Companies	0	0
<u>Advances to Others</u>		
Telephone Deposits	92009	95260
Tata Cellular Deposits	24000	24000
Advance for Leased Accommodation	0	0
Milk (APDDCF Ltd.)	1000	1000
T.A. Advance	27600	18600
Temp. Advance	93221	102421
<b>Total</b>	<b>237830</b>	<b>241281</b>

**Schedule-H**

Loans & Advances	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.
Loans and Advances to Employees	678024	1172964
Loans and Advances to Contractors	0	0
Other Loans & Advances	0	0
<b>Total</b>	<b>678024</b>	<b>1172964</b>

**Schedule-K**

Cash and Bank balances	Current Year 2013-14	Previous Year 2012-13
	Rs.	Rs.
Cash on Hand	0	0
Imprest	15000	10000
Balance with Banks		
State Bank of India	30205833	24249953
Indian Overseas Bank	13370401	15265198
Andhra Bank	1312257	
<b>Total</b>	<b>44903491</b>	<b>39525151</b>

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
ANNUAL ACCOUNTS 2013-14**

Depreciation on assets has been calculated as detailed below:

Depreciation calculated on Fixed assets in Straight Line Method as per the rates prescribed in the Schedule XIV of the Companies Act, 1956

Sl.No.	Name of the Asset	Rate of Depreciation
1	Office Vehicles	9.5%
2	Furniture (Office)	6.33%
3	Computers	16.21%
4	Stabilizers	4.75%
5	Air-Conditioners	4.75%
6	Refrigerator	4.75%
7	Ceiling Fans	4.75%
8	Fax Machine	4.75%
9	Typewriter	4.75%
10	Water Cooler	4.75%
11	Modi Xerox	4.75%
12	Books	15%
13	Software	20%
14	EPABX	4.75%
15	Projector	16.21%
16	Cell Phones	100%

Depreciation worked out on the furniture provided to the residences of Commissioners as per the rates prescribed in the Service Conditions of the High Court Judges.

Annexure - I 50% (SLM)                      (Straight Line Method)  
Annexure - II 15% (WDM)                      (Written Down Value Method)

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
NOTES ON ACCOUNTS 2013-14**

- 1) The Accounts of the Commission are prepared on accrual basis except for Receipts of the Commission, stamps, stationery and other petty expenses.
- 2) Depreciation on the assets of the Commission (excluding the furnishing articles provided to the residences of the Chairman and Members of the Commission) is provided at the SLM rates specified in schedule XIV to the Companies Act, 1956.
- 3) Depreciation on the Furnishing Articles supplied to the Chairman and Members of the Commission is provided at 50 percent on SLM in respect of articles falling under Annexure I and 15 percent on WDV method in respect of articles specified in Annexure II in line with High Court Judges (Writing off, selling and utilization of Furnishing Articles) Rules, 1990.
- 4) As per the Commission's order cent percent depreciation provided on capital items purchased at a time upto Rs.10,000/- during the Financial Year.
- 5) No retirement benefit fund has been created to meet the future liability of the pensionary benefits of the employees of the Commission because the SERC fund as envisaged in the Electricity Act, 2003 was not constituted and the funds are being provided by the Government from its Annual budget.
- 6) The Commission has received Grants-in-Aid towards Salaries and Other Grants-in-Aid, for which one bank account is operated and the entire expenditure of the Commission will be met from that bank account and 'Excess of income over expenditure' or 'Excess of expenditure over income' may be treated as Capital Fund.
- 7) All the assets shown in the balance sheet have been created from the Other grants-in-aid received from the Government.

(BY ORDER OF THE COMMISSION)

Sd/-  
M.D.Manohar Raju  
Commission Secretary