



ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

Singareni Bhavan, Red Hills, Lakdi-ka-pool, Hyderabad – 04

FUEL SURCHARGE ADJUSTMENT ORDER for 1st Quarter of FY 2010-11 (April 2010 to June 2010)

20th September 2012

Andhra Pradesh Electricity Regulatory Commission
4th & 5th Floors, Singareni Bhavan, Red Hills, Hyderabad -500004

Present

Sri A. Raghotham Rao, Chairman
Sri C.R. Sekhar Reddy, Member
Sri R. Ashoka Chari, Member

Dated 20-09-2012

ORDER

In the matter of Determination of Fuel Surcharge Adjustment (FSA)
For First Quarter (April 2010 – June 2010) of FY 2010-11

Central Power Distribution Company of A.P Limited (APCPDCL)... OP No: 28
of 2012

Eastern Power Distribution Company of A. P. Limited (APEPDCL) ...OP No:
29 of 2012

Northern Power Distribution Company of A. P. Limited (APNPDCL)... OP No:
30 of 2012

Southern Power Distribution Company of A. P. Limited (APSPDCL) ... OP No:
31 of 2012

.....Applicants

1. This matter came up for public hearings before several consumers, the representatives of various consumer organizations & learned Counsels representing bulk consumers and associations, from 16-07-2012 to 14-08-2012; and having stood over for consideration till this day, the Commission passed the order.
2. Under clause 45-B of Commission's Conduct of Business Regulations as amended vide Regulation No 1 of 2003 read with Section 62(4) of The Electricity Act, 2003 and Tariff Order for 2010-11, additional fuel and power purchase costs have to be passed on to the consumers as Fuel Surcharge Adjustment (FSA) on quarterly basis as per the terms of fuel surcharge formula specified under the said regulation.
3. In pursuant to the said regulation, FSA proposals for the first quarter of financial year 2010-11 i.e. period between April 2010 to June 2010 were initially submitted by APPCC, on behalf of the DISCOMs of the state on 30.07.2010 before APERC and subsequently, vide reference dated 13-08-

2010, the DISCOMs submitted the FSA claims DISCOM-wise for the 1st quarter of FY 2010-11 referring to the earlier submission by APPCC made vide letter dated 30-07-2010.

4. Brief details of the FSA proposals for the First quarter of FY 2010-11, submitted by the Distribution Licensees (DISCOMs in short) are as follows:

APCPDCL

Particulars	Apr-10	May-10	June-10	Qtr1 Total
Proposed FSA Amount (Rs Cr)	2.65	133.94	99.05	237.91
Non Agricultural Sales (MU)	1769	1790	1775	5334
FSA Rate (Rs/kWh)	0.01	0.75	0.56	0.45
FSA (Domestic Category) (Rs Cr)	0.81	41.22	26.52	68.55
FSA (Other than Dom & Agl) (Rs Cr)	0.84	92.72	72.53	167.09

APEPDCL

Particulars	Apr-10	May-10	June-10	Qtr1 Total
Proposed FSA Amount (Rs Cr)	1.02	53.84	43.53	97.23
Non Agricultural Sales (MU)	681	720	780	2180
FSA Rate (Rs/kWh)	0.01	0.75	0.56	0.45
FSA (Domestic Category) (Rs Cr)	0.36	20.00	17.46	37.82
FSA (Other than Dom & Agl) (Rs Cr)	0.66	33.84	26.07	60.56

APNPDCL

Particulars	Apr-10	May-10	June-10	Qtr1 Total
Proposed FSA Amount (Rs Cr)	0.67	32.01	24.98	59.03
Non Agricultural Sales (MU)	448	428	448	1323
FSA Rate (Rs/ kWh)	0.01	0.75	0.56	0.45
FSA (Domestic Category) (Rs Cr)	0.25	12.89	9.74	22.87
FSA (Other than Dom & Agl) (Rs Cr)	0.43	19.12	15.24	34.79

APSPDCL

Particulars	Apr-10	May-10	June-10	Qtr1 Total
Proposed FSA Amount (Rs Cr)	1.21	67.00	50.44	116.15
Non Agricultural Sales (MU)	805	895	904	2604
FSA Rate (Rs/ kWh)	0.01	0.75	0.56	0.45
FSA (Domestic Category) (Rs Cr)	0.44	25.18	19.33	44.95
FSA (Other than Dom & Agl) (Rs Cr)	0.77	41.81	31.11	73.69

5. The DISCOMs while submitting the claim, requested the Commission to permit the Licensee to collect FSA amounts during the 1st Quarter of FY 2010-11 on weighted average basis of Rs 0.45 per unit per month from Non-Domestic and Non-Subsidized categories. The Licensee further submitted that they had already addressed a letter to the Principal Secretary, GoAP, Energy Department to communicate the views of GoAP on reimbursing of charges in respect of Domestic Consumers, in case the Government intends to exempt the Domestic Consumers from levy of FSA charges. Further, while submitting the claims, DISCOMs referred to the claims already submitted by APPCC (Andhra Pradesh Power Coordination Committee) on 30.07.2010.
6. The said filings were assigned OP Nos, vide No. 28 of 2012 (APCPDCL), OP No. 29 of 2012 (APEPDCL), OP No. 30 of 2012 (APNPDCL) and OP No. 31 of 2012 (APSPDCL).
7. The Licensees were directed by the Commission as follows-
 - a. To notify their quarter wise FSA proposals to the public in English and Telugu daily newspapers, having wider circulation in their area of supply.
 - b. To place the FSA proposals on their respective websites along with allocation statements / background calculation sheets
 - c. Keep the copies of the proposals available to the public, along with all the necessary supporting documents, at their offices.
 - d. Make copies of the above available, wherever requested by any person and supply copies at a reasonable cost of photo copying the same.

- e. As part of the public notification, it was also mentioned that any objections / suggestions / comments on the proposals of the DISCOMs can be submitted to the Secretary, AP Electricity Regulatory Commission, 5th Floor, Singareni Bhavan, Red Hills, Lakdi-Ka-Pul Hyderabad -500004, so as to reach by 03-07-2012 with a copy marked to the Chief General Manager/ Regulatory Affairs of the concerned DISCOM.
- f. It was mentioned in the notification that the Commission would be conducting public hearings on the matter on 16-07-2012, from 11:00 AM onwards at Court Hall of APERC, Hyderabad.

CHAPTER – II

PUBLIC HEARING on FSA CLAIMS

8. The Public Notice, issued by the Licensees at the directions of the Commission, appeared on 18-06-2012 in the Newspapers. About 111 Nos of Objectors (persons / organizations/ consumers) filed their objections by the due date i.e. 03-07-2012 and some of the objectors requested for postponement of the scheduled public hearings in lieu of shortage of time. During the course of public hearings, when the date of filing of objections was extended till 24.08.2012, further, 3 Nos. of Objectors (persons / organizations/ consumers) filed their objections
9. At the time of commencement of the first public hearing on 16-07-2012, Dr. K. Narayana of CPI Party and Sri. M. Venugopala Rao Sr. Journalist raised an objection stating that the Hon'ble member (Technical) of the Commission, Sri. R. Ashoka Chari, had dealt with additional power purchases during the last two financial years, as the then Chief Engineer (Commercial) of AP Transco/APPCC based on which the DISCOMs had made the present FSA claims and requested the Commission to examine the propriety or otherwise of Sri. Ashoka Chari sitting in judgment on such FSA claims.
10. On this objection, the Commission gave its ruling stating that procurement of power by the Licensees, from various sources under Short Term procurement method is the result of the combined decision of all the concerned Directors of the respective Licensees. The role of Chief Engineer (Commercial), APPCC, is limited to the execution of the orders/decisions of the Board of Directors of the Licensees only. In view of this, Commission has taken a decision that Sri. R. Ashoka Chari, the present Hon'ble Member (Technical), APERC will also hear the arguments / objections during the public hearings in respect of the FSA claims for FY 2010-11 & FY 2011-12.
11. During the Public Hearing held on 16-07-2012, representatives of the DISCOMs made their presentation and later, representatives of Political Parties, Sri. B.V. Raghavulu of CPI (M), Dr. K. Narayana of CPI, Sri. B. Dattathreya of BJP, Sri. G. Janaki Prasad of YSR Congress Party and

Sri Karthik Chandra of Lok Satta Party submitted their objections before the Commission.

12. Apart from these representatives of the Political Parties, Sri. M. Venugopala Rao Sr. Journalist, representatives of Industrial / Commercial Consumer Associations like FAPCCI, FAPSIA, M/s. AP Plastic Manufacturing Association, M/s. Grind Well Norton Ltd, learned counsels on behalf of certain Industrial consumers, Sri. Gopala Chowdary, Sri. DVAS Ravi Prasad, Dr. Thimma Reddy of Peoples' Monitoring Group on Electricity Regulation, Sri. K. Raghu Energy Auditor, Sri. Sridhar Reddy & Sri. Ramu of Bharateeya Kisan Sangh, Sri. Gade Diwakar of All India Kisan Mazdoor Sangh, Swami Jaganmayananda and others submitted their objections. Based on the requests from the objectors like Sri. Gopala Chowdary, Sri. M. Venugopala Rao and others that the DISCOMs did not disclose the details of expenditure for claiming the FSA amounts and that their objections on the filings of the DISCOMs need to be heard in detail by the Commission, public hearing was adjourned to 18-07-2012.
13. Subsequent to the Public Hearing held on 16.07.2012, a series of further Public Hearings were held on 18.07.2012, 31.07.2012 & 14.08.2012. During these hearings, Sri. Gopala Chowdary, Learned counsel for certain Industrial consumers, Sri. DVAS Ravi Prasad, Sri. Challa Gunaranjan, learned counsel for certain consumers, Sri. M. Venugopala Rao Sr. Journalist, representatives of consumer associations/organizations like FAPSIA and others submitted their objections. During the hearings, when the objectors sought for certain clarifications from the DISCOMs, the representatives of DISCOMs & the learned counsel for the DISCOMs provided the same. The learned counsel of the DISCOMs submitted to the Commission that they had submitted their applications for approval of the FSA amounts as per the procedures enumerated by the Commission in the respective regulation and that the objectors cannot demand the DISCOMs to submit the details in whichever manner they desire. While stating so, the learned counsel of the DISCOMs submitted that they would submit any further details, if the same is directed by the Commission. They also submitted that they would submit all their replies

at the end of the submission of the objections before the commission and that it is not fair on the part of the objectors/learned counsels of the consumers to halt the proceedings of the public hearings. On 14.08.2012, while concluding the Public Hearing, the Commission announced a further opportunity for submission of any further objections in writing till 24.08.2012 and directed the DISCOMs to arrange replies to the objectors. Commission also informed the objectors that all the objections, received till 24.08.2012, would be posted on the website of APERC and taken into account while finalizing the issues in the case.

14. Commission's view is that levy of FSA is a process in continuation of tariff fixation and is not an adversarial process between the DISCOMs and specific respondent consumers. It involves the interests of more than 1 Crore consumers and is not possible to follow the judicial/quasi-judicial procedure of petition, counter, rejoinder to counter etc., since there are no respondents as such in the FSA proceedings, except in situations when public hearing is held in pursuance of a specific court direction of remand, passed by the Court in a writ proceeding filed by specific writ petitioners etc.,
15. The Addl. Secretary, Energy Department GoAP attended the public hearing held on 16-07-2012 and stated that GoAP stood by its earlier stand taken in the letter of Principal Secretary to Govt, Energy Department, A.P. Secretariat, Hyderabad, No: 3936/pr.III(1)/2011-1 dated 29-08-2011, on further amendment to APERC (Conduct of Business) Regulation-2 of 1999-methodology on FSA leviable which as follows:

"I am directed to invite attention to the references from the Secretary (FAC), APERC, Lr.No.Secy/APERC/DD(EAS)/Draft Amend-Regulation -FSA, dt: 22-07-2011 and Govt. Lr. No. 3936/Pr.III(1) /2011, Energy, dated 11-08-2011 and to inform that the GoAP have decided to continue the current methodology for determination of FSA by excluding the agricultural sector.

Further decided to rework the present FSA methodology such that there is differentiation of FSA chargeable across consumer categories based on the same tariff principles that are adopted during the setting of tariff by APERC in the Retail Supply Tariff Order.

I am to request you to take further action on the amendment to the conduct of business regulation (Regulation No. 2 of 1999) in respect of Methodology of Fuel Surcharge Adjustment (FSA) leviable by the Licensees, accordingly”

16. Responding to the Public Notice issued on 18-06-2012, many persons /representative bodies’ /organizations/ legal counsels representing a group of consumers filed their objections/suggestions against the proposals submitted by the Distribution Licensees. The initially fixed ‘due date for filing of objections’ was 03-07-2012 and during the course of the public hearings it was extended up to 24-08-2012 to enable all the interested persons to file their views. Further, to accommodate the views of all the stakeholders, Public Hearings were held on 16-07-2012, 18-07-2012, 31-07-2012 & finally on 14-08-2012, including a presentation on 16-07-2012 by the Licensees on their submissions, duly explaining the computations. Objections were submitted both in writing & in person at the public hearings. During the public hearings, the views of un-registered objectors i.e. the objectors who have not filed any objections by due date, were also heard. In the following paragraphs, a summary of the objections by various persons/representative bodies / organizations / legal counsel representing groups of consumers, along with the replies arranged by the DISCOMs, is given. Commission, before undertaking the final processing of the claims of the DISCOMs, has thoroughly examined the objections / suggestions submitted by the respective persons/representative bodies /organizations /legal counsel representing groups of consumers, along with the replies submitted by the DISCOMs. The issue wise objections / suggestions have been summarized below, along with the replies of DISCOMs, in the subsequent paragraphs. While doing so, wherever required, Commission has indicated its views on those particular issue/issues at the respective paragraphs.
17. In this context, Commission would like to place on record its appreciation to all the objectors who participated in the public hearings and furnished their considered views & suggestions.

18. A List of persons/representative bodies/organizations/ legal counsel representing groups of consumers who filed objections before the Commission, is given as Annexure-B

CHAPTER – III

ANALYSIS OF ISSUES ARISING FROM PUBLIC HEARING

Issue 1

19. Time given for filing of objections:

Views of Objectors

Representatives/Learned Counsels of M/s. Andhra Spinning Mills Association, M/s. Andhra Sugars like Sri Gopala Chowdary, Sri. DVAS Ravi Prasad, Sri. Challa Gunaranjan, representatives of consumer associations like FAPCCI, FAPSIA, representatives of political parties like CPI, CPM, YSR Congress Party, BJP, individual like Sri. M. Venugopala Rao, Dr. M. Thimma Reddy, Sri. K. Raghu and others submitted the following objections-

The time allowed by the Commission for the filing of objections is wholly inadequate and unreasonable. The consumers require sufficient time to collect/purchase copies of the FSA proposals, understand the FSA proposals as filed by the licensees, evaluate the impact of the FSA proposals, collect relevant information (more particularly when the licensees have given their proposals in a vague and cryptic manner without sufficient data and in an obtuse manner), carry out necessary consultations, prepare the objections and then have them delivered within the stipulated time.

The Commission had received these very applications from July 2010 onward. When the Commission itself kept the matters pending for such a long time in its own office, there can be no justification whatsoever in not allowing sufficient time to the consumers to make their objections.

At least 30 clear days ought to have been allowed to the consumers for preparing and submitting their objections against the proposals to impose FSA which have very serious and onerous consequences on the consumers.

Replies of Licensees:

The time frame fixed by Hon'ble Commission for submission of objections is sufficient.

Commission's views:

Initially the Commission allowed time of 15 days to the objectors to file their objections/suggestions. Further, in consideration of the requests made during the 1st public hearing on 16.07.2012, Commission extended the due date for filing of objections from 03.07.2012 (initially fixed due date) to 24.08.2012, which amounts to more than 30 days, which is what the objectors have sought for initially. Public Hearings were held on the issues of FSA on 16.07.2012, 18.07.2012, 31.07.2012 & 14.08.2012. Opportunity was given to Consumers / Representative bodies / Organizations / Legal Consels representing groups of consumers, to express their views/ objections/ suggestions, both in writing and orally, at the public hearings.

Issue 2

20. Submission of FSA claim beyond stipulated time:

Views of Objectors

Representatives/Learned Counsels of M/s. Andhra Spinning Mills Association, M/s. Andhra Sugars like Sri. Gopala Chowdary, Sri. DVAS Ravi Prasad, Sri. Challa Gunaranjan, representatives of consumer associations like FAPCCI, FAPSIA, representatives of political parties like CPI, CPM, YSR Congress Party, BJP, individual like Sri. M. Venugopala Rao, Dr. M. Thimma Reddy, Sri. K. Raghu and others submitted the following objections-

The FSA proposals for the 1st Quarter of 2010-11, are not maintainable, as the Licensees did not file the claims within the period of 30 days from the end of the quarter and the licensees, therefore, have forfeited their claims. It appears from the filings for the 1st Quarter that the FSA proposals were filed by the APPCC on 30.7.2010. In view of Condition 4 of Regulation 45B and the judgment of the Hon'ble High Court in respect of the FSA proposals for

2008-2009, the filings of the FSA proposals should be submitted by the distribution licensees and the filing of the same by the APPCC is invalid and contrary to the requirement of the Regulations, the proposals for the 1st Quarter of 2010-11 are therefore required to be rejected as they are barred.

It is not clear from the proposals that all the letters/petitions in respect of the other quarters have been filed within the stipulated time, though the letters appear dated within the month following the end of the quarter. The Hon'ble Commission may ensure that any letters/petition filed in the Commission beyond the stipulated time is rejected.

In the instant case, there is delay of about 21 months from the first quarter of 2010-11, which vitiates the spirit of Section 45B. Therefore, in the true spirit of Section 45B, the proposals made for the entire four quarters of FY 2010-11 and 3 quarters of 2011-12 should not be considered by the Hon'ble commission as it is in violation of the spirit of Section 45B which is intended to pass through the increases in the cost of the power; besides violating Sec: 45-B, it is just not possible for the companies to absorb as the accounts have already been finalized, audited and income tax determined and therefore, the customers will not be able to take the burden of additional energy costs at this stage.

In respect of the FSA claim for 1st Quarter of FY 2010-11, the reply of the DISCOMs that they initially filed the information on the power purchases & cost variance within due date and have filed additional information subsequently, is evasive, as they did not produce any evidence in support of their reply.

Except stating that they had authorized respective managers to file the proposal before the Commission thereby filing the same within 30 days at the end of each quarter, the DISCOMS did not pursue the matter with the learned commission to get the order at the earliest date.

Replies of Licensees:

The information on actual energy procured and cost variance was submitted to Hon'ble Commission within the stipulated time and subsequently licensees have furnished additional information.

Having filed the FSA within the time frame mandated by regulations, licensees are entitled for FSA as per the regulation in vogue.

It is specifically mentioned by the Hon'ble Commission in the Tariff Orders 2010-11 & 2011-12, under the head schedule of retail tariff and terms & conditions, that FSA will be extra as applicable as notified by the Commission from time to time and incremental cost now proposed to recover was already incurred by licensees.

Matter is being pursued by top management of licensees regularly. Disoms even requested the Commission to issue orders for collection of interim FSA from the consumers on @ 25 paise per unit per month on adhoc basis till the FSA orders are issued.

Commission's views:

The claims for the 1st quarter of FY 2010-11 were initially submitted by APPCC, on behalf of all the DISCOMs, on 30.07.2010 i.e. within the due date. Subsequently, vide reference dated 13-08-2010, the DISCOMs submitted the FSA claims DISCOM-wise for the 1st quarter of FY 2010-11 and while doing so they referred to the earlier submission by APPCC. Taking the filing dated 30-07-2010 by the APPCC on behalf of DISCOMs together with the DISCOM wise filings dated 13-08-2010, Commission considers that it would be appropriate to take up the consideration of the FSA claims of the DISCOMs for the 1st quarter of FY 2010-11, particularly since the time gap between the second filing dated 13-08-2010, filed DISCOM-wise in continuation of the earlier APPCC filing of 30-07-2010, and the earlier within-time filing of APPCC, is very minimal.

Issue 3

21. Compliance of time limit by Commission in issuing the orders:

Views of Objectors

Representatives of the Political Parties, Dr. K. Narayana of CPI, Sri. Kiran Kumar Reddy of YSR Congress Party, Dr. Thimma Reddy of Peoples' Monitoring Group on Electricity Regulation and others submitted the following objections –

Except in the case of 4th quarter of the financial year 2011-12, in respect of all the other quarters, FSA claims were submitted more than 120 days ago. In the case of 1st quarter of the financial year 2010-11 the claim was submitted nearly two years back. This is nothing but clear violation of the Act by the Commission itself, which itself is created under the same Act. Had the Commission taken up these in time issues like short term power purchases at unjustified rates could have been addressed in time. Besides this, DISCOMs have to incur higher interest burden on its debt because of delay in recovering its revenue. Similarly, sections of consumers have to struggle to find ways to account for the expenditure retrospectively. The mandate of the Commission is to see that power sector in the state functions in efficient, economic and transparent manner. The Commission itself has become a problem rather than a solution. Commission may promptly issue the FSA orders in future as promised by the Hon'ble Chairman during the course of hearings.

Replies of Licensees:

Matter falls in the purview of the Commission.

Commission's Views:

The FSA claims for 1st quarter of FY 2010-11 were filed towards end of July, 2010. At this juncture, the Commission was engaged in the processing of FSA claims of FY 2008-09 and FY 2009-10 based on the respective filings and the directions of the Hon'ble High Court, both interim and final, in W.Ps as well as W.As and adopting the procedure indicated by the Judgments by the Hon'ble High Court from time to time, including compliance with the ratio of the

judgment of the Hon'ble High Court regarding transparency and Public Hearings in connection with passing of FSA orders.

The FSA claims for the 4 quarters of FY 2008-09 were first filed on 12-08-2009. Since then, the Commission has been continuously busy with the processing of FSA claims filed by the licensees for the FY 2008-09. The FSA orders for FY 2008-09 were initially issued by the Commission on 05-06-2010, against which W.P.No.17801 of 2010 was filed in July, 2010, by certain industrial consumers in the Hon'ble High Court. The Hon'ble High Court passed orders on 29-07-2011 setting aside the FSA orders of the Commission, giving liberty for fresh proceedings on a transparent basis.

Accordingly, the FSA matter of FY 2008-09 was taken up afresh and Public Hearing was conducted by APERC from 29-09-2011 to 30-11-2011. FSA orders for FY 2008-09 were issued (for the second time) by the Commission on 17-01-2012, as permitted by the interim order of the Division bench of the Hon'ble High Court, with a stipulation, as directed by the Hon'ble High Court, that the same should not be implemented till final orders of the Hon'ble High Court in the writ appeal.

The Commission has been engaged in the processing of FSA claims of different financial years from 2008-09 onwards, which in a few cases had to be redone in pursuance of the orders of the Hon'ble High Court from time to time. As pointed out above, at the time of filing of the FSA claims of 1st quarter of FY 2010-11, the work of determination of FSA of 2008-09 was in progress. Further, the work of determination of FSA of the 4 quarters of FY 2009-10, which had been filed on 24-06-2010, was also in progress and Public Hearings on these claims also were held between 29-09-2011 and 30-11-2011. The FSA orders for both FY 2008-09 and 2009-10 were finally issued on 17-01-2012. It was only on 17-01-2012 that the work of determination of FSA of FY 2008-09 and FY 2009-10 ended with the issue of the FSA order by the Commission for these years, as permitted by the interim orders of the Division Bench of the Hon'ble High Court.

Further, till 20-01-2012, the FSA matter of 2008-09 itself was sub-judice before the Hon'ble High Court either by way of a W.P. or a writ appeal and it was only on 20-01-2012 that the legal position on FSA was crystallized with the issue of the final orders by the Division bench of the Hon'ble High Court in Writ Appeal proceedings.

In these circumstances, the public hearings of FY 2010-11 could not be taken up earlier and the public hearings for both FY 2010-11 and FY 2011-12 were held on from 16-07-2012 to 14-08-2012.

After the FSA claims for the 1st quarter of FY 2010-11 were filed, the claims were scrutinized by the office of APERC by seeking requisite clarifications and further data from the licensees, Public hearing notices were issued, time was given for filing of objections/suggestions/views by the stakeholders, the initial filings data and the objections were published on the web, and responses obtained from the licensees regarding the objections/suggestions filed by the stakeholders etc., The Public Hearings for the FSA claims of 1st quarter of FY 2010-11 were held from 16-07-2012 to 14-08-2012, along with public hearings for the FSA claims for the other 3 quarters of FY 2010-11 & for all the 4 quarters of FY 2011-12, and time was given to the stakeholders to make their written submissions up to 24-08-2012. The objectives of transparency and public consultation with numerous stakeholders have necessitated a time-consuming procedure for the processing of FSA claims. The relevant Regulations of the Commission as well as the directions of the Hon'ble High Court on the FSA issued from time to time make it necessary to follow such an elaborate and lengthy procedure for determining the FSA amounts. In these circumstances, it would not be correct to state that there has been undue delay in finalization of the FSA matter of 1st quarter of FY 2010-11 at the hands of the Commission.

Further, coming to the legal issues involved in the matter, it has to be noted that no time limit has been prescribed in the relevant Regulation of APERC for finalization of the FSA claims by the Commission. There is also no provision in the FSA Regulation that the FSA claim of the DISCOMs will be forfeited if

the Commission does not issue the orders within a particular period. The only time limit prescribed in the FSA Regulation is regarding the filing of the FSA claims by the licensees. There is no time limit prescribed either in the FSA Regulation or in the Electricity Act, 2003 for the finalization of FSA claims by the Commission.

Issue 4

22. Form and Manner of the filings before APERC:

Views of Objectors

Representatives/Learned Counsels of M/s. Andhra Spinning Mills Association, M/s. Andhra Sugars like Sri. Gopala Chowdary, Sri. DVAS Ravi Prasad, Sri. Challa Gunaranjan, representatives of consumer associations like FAPCCI, FAPSIA, representatives of political parties like CPI, CPM, YSR Congress Party, BJP, individual like Sri. M. Venugopala Rao, Dr. M. Thimma Reddy, Sri. K. Raghu and others submitted the following objections-

The FSA applications for the 3rd and 4th Quarters of 2011-2012 had been filed by the APCPDCL, APSPDCL, and APEPDCL in the form for a petition with a verifying affidavit. The FSA application for the 3rd quarter of 2011-2012 of the APNPDCL is also similar. All the other FSA proposals are by way of a letter addressed to the Secretary of the Commission and are not in accordance with the requirement of the Regulations and the same cannot therefore be proceeded with. Clauses 7 to 10 of the APERC (Conduct of Business) Regulations, 1999, clearly provides that the proceedings before the Commission are to be initiated on a petition filed, and that such petition shall be in the prescribed manner and form duly verified by an affidavit.

With regard to the objection raised on the form & manner in which the FSA claims were submitted before the Commission, DISCOMs sought to rely on the APERC Order, dated: 17.01.2012 in respect of FSA for FY 2008-09 & FY 2009-10. But, these orders, issued by APERC, are non-est in law.

Replies of Licensees:

FSA is a surcharge on the main tariff that was already fixed, after holding the public hearings. The fixation of original tariff did not follow the proceeding which is adversarial in nature. While there are general procedures provided for in the conduct of business regulations, 1999, the aspect of FSA is governed by the provisions specifically laid down in the amendment issued to the conduct of business regulations, 1999, in the year 2003.

Condition No: 2 of 45-B of the conduct of business regulations, 1999, as amended in the year 2003, which deals exclusively with FSA, reads as follows
“The licensee shall provide the Commission with its calculation of each fuel surcharge adjustment required to be made pursuant to its tariff before it is implemented with such documentation and other information as it may require for purpose of verifying the correctness of adjustments.”

Hon'ble Commission has already dealt with this matter while issuing the orders for FSA for the years, 2008-09 and 2009-10, and the commission has accepted the filings submitted by the licensees.

Commission's views:

As already expressed in the preceding paragraph, FSA is a surcharge on tariff already fixed in public mode and the procedure has to be essentially the procedure of tariff fixation which is not an adversarial proceeding in nature. While there are general procedures in the conduct of business regulations, 1999, the aspect of FSA is governed by the provisions of computation of FSA specifically laid down in the 2003 amendment to the conduct of business regulations, 1999, which are the principle criteria, being specific provisions on FSA. Condition no: 2 of 45-B of the conduct of business regulations, 1999, as amended by the latest 2003 amendment, (which deals exclusively with FSA), reads as follows-

“The licensee shall provide the Commission with its calculation of each fuel surcharge adjustment required to be made pursuant to its tariff before it is implemented with such documentation and other information as it may require for purpose of verifying the correctness of adjustments”

In the light of the above, Commission's view is that the FSA claims of the DISCOMs are admissible, though they did not submit the claims in the form of petitions.

Issue 5

23. Adequacy of information furnished by DISCOMs in the Claims:

Views of Objectors

Representatives/Learned Counsels of M/s. Andhra Spinning Mills Association, M/s. Andhra Sugars like Sri Gopala Chowdary, Sri. DVAS Ravi Prasad, Sri. Challa Gunaranjan, representatives of consumer associations like FAPCCI, FAPSIA, representatives of political parties like CPI, CPM, YSR Congress Party, BJP, individual like Sri. M. Venugopala Rao, Dr. M. Thimma Reddy, Sri. K. Raghu and others submitted the following objections-

The Commission must, before calling for public notice and hearing, verify with due care and diligence at least as to (a) whether the requirements of procedure and form had been complied with by the applicant, and (b) whether the information that has been furnished is so complete as to enable the Commission to decide on the matter without anything further other than hearing the applicant and the public, and (c) whether there is sufficient explanation and elucidation in the application to enable the affected consumer public to understand the issues and data and calculations, and (d) whether the Commission ought to take any measures for facilitation and assistance to consumers to enable them for meaningful participation. After the shortcomings in these aspects are made good, that the Commission may proceed to the public notice and conduct public hearing.

In the present case, the information made available by the DISCOMs in their filings lacks clarity and transparency and with these deficiencies, consumers cannot understand the same and make any meaningful objections. There is no explanation of the methodology adopted for the calculations with reference

to the applicable Regulation. Necessary and relevant information with regard to the items of claim in the statements is not furnished and there is no explanation whatsoever as to why they are to be allowed.

Therefore, Hon'ble Commission shall direct the DISCOMs to present their information in full shape, so that the consumers can understand the same. The Commission ought to have set down the formats in which the information is to be given and to validate the explanations and notes before the same are put to public hearing.

Even in the objections submitted on 24.08.2012, Sri. Gopala Chowdary, Sri. M. Venugopala Rao submitted that the DISCOMs, in spite of several requests, did not provide the information sought for.

Replies of Licensees:

Comprehensive data comprising of actual energy purchased against tariff order quantities, actual fixed cost, actual variable cost, generator wise prior period expenditure and actual sales were given in the monthly FSA computation sheets. All the invoices admitted by licensees are also submitted to Hon'ble Commission for prudent check.

Commission's views:

FSA is being computed in the present order as per the provisions contained in the FSA Regulation of the APERC and the formula prescribed therein for the FSA computation. The requirement for data has to be assessed in the light of the methodology for determination of the FSA as per the said Regulation. Commission is of the view that the information furnished by the DISCOMs in their filings and in their responses to the objections received from the objectors is sufficient to process the FSA claims of the DISCOMs and for computation of FSA as per the methodology prescribed in the FSA Regulation of the Commission for such computation and that the data furnished is adequate even from the point of the consumers at large.

Issue 6

24. Computation of PP Qty by Grossing up sales with loss Figures:

Views of Objectors

Representatives/Learned Counsels of M/s. Andhra Spinning Mills Association, M/s. Andhra Sugars like Sri. Gopala Chowdary, Sri. DVAS Ravi Prasad, Sri. Challa Gunaranjan, representatives of consumer associations like FAPCCI, FAPSIA, representatives of political parties like CPI, CPM, YSR Congress Party, BJP, individual like Sri. M. Venugopala Rao, Dr. M. Thimma Reddy, Sri. K. Raghu and others submitted the following objections-

In the statement of month-wise, category-wise sales for Q1 of FY 2010-11, annexed by the APEPDCL, the table contains a row giving the "PP Qty". This information is not available for APEPDCL's Q4 of FY 2011-12. APSPDCL has not given this information in any of their statements. APNPDCL has not given the said information in respect of Q1 & Q4 of FY 2010-11 and Q2 & Q4 of FY 2011-12. These DISCOMs may be directed to furnish the missing information.

From APEPDCL's statements for 2010-11, the total sales (limiting agriculture sales to Tariff Order quantity) for all the four quarters taken together is 10,375.17 MU and the corresponding power purchase quantity is 11,957.11 MU. If this PP Qty is by grossing up the stated sales by losses, then the grossing up for 13.23% loss is wholly inconsistent with the APEPDCL claim that its losses are only 7%. On the other hand, it may be observed that the Power Purchase Quantity is in respect of the consumptions by all the categories, including agricultural consumption over and above Tariff Order quantity, which needs to be clarified.

In the case of APCPDCL, for Q1 of FY 2010-11, the total sales (limiting agriculture sales to Tariff Order quantity) is 6943.15 MU and the corresponding power purchase quantity is 8397.62 MU, indicating a grossing up for 17.32%. But, for Q2 of FY 2010-11, the total sales (limiting agriculture

sales to Tariff Order quantity) for all the four quarters taken together is 6903.93 MU and the corresponding power purchase quantity is 16420.38 MU. Similarly for Q3 of FY 2010-11.

If, taking the cases of APCPDCL for Q1 & Q4, the total sales (limiting agriculture sales to Tariff Order quantity) is grossed up uniformly for 17.32% losses to arrive at the Power Purchase quantity, this method cannot be considered to be correct and consistent with the methodology in Annexure-F of the tariff order for 2010-11 (@ pg 213).

Replies of Licensees:

FSA regulation does not mandate considering the Power Purchase quantity after grossing up of actual sales with approved loss percentage. The sales information as per balance sheet was also submitted as additional information to Hon'ble Commission.

Commission's Views:

With regard to the objection that, the action of APCPDCL in respect of FSA claims for Q1 & Q4 of FY 2010-11, in grossing up the total sales (limiting agriculture sales to respective Tariff Order quantity) uniformly for 17.32% losses, to arrive at the Power Purchase Quantity is inconsistent with the methodology prescribed in Annexure-F of the tariff order for 2010-11 (Page-213), the Commission observes that the month-wise power purchase quantity has to be arrived duly grossing up month-wise, voltage-wise sales with voltage-wise approved losses (as indicated in Multi Year Tariff Order for respective financial year) as per methodology indicated in the Tariff order.

Issue 7

25. Variation of fixed cost of generating stations from month to month:

Views of Objectors

Representatives/Learned Counsel Sri. Gopal Chowdary and others stated that it is not explained anywhere as to why and how the fixed costs for any generating station vary, month to month, and as to the basis of such variation, and how regulatory approval for the same was obtained.

Commission's Views:

Regarding the variation of fixed cost for any generating station from month to month, the basis of such variations and the regulatory approvals for the same, the Commission's view is that there will be variations in the fixed costs over and above the fixed costs approved in the Tariff order due to the variations in taxes, incentives, change in foreign exchange rate, variation in capital cost etc. Such variations in respect of the bills claimed by Central Generating Stations is on the basis of regulations issued by Central Electricity Regulatory Commission (CERC) and for APGENCO stations, the basis is the regulations issued by APERC. The variations in fixed cost will be allowed by the Commission after thorough scrutiny of the bills.

Issue 8

26. Admissibility of expenses for PGCIL, transmission charges, SLDC charges:

Views of Objectors

Representatives/Learned Counsel Sri. Gopal Chowdary and others stated that it is not explained or understandable as to how the amounts claimed in respect of expenses for PGCIL, transmission charges, SLDC charges are admissible or relevant in terms of the Regulation. It is also not clear as to whether these claimed costs are in relation to the approved tariff order quantity or to the entire energy purchased. The Act envisages variation on account of fuel cost adjustment only, by way of a formula. Variations in power purchase cost, or the costs of transmission and SLDC charges relating thereto, are not adjustable under a fuel surcharge formula.

Replies of Licensees:

The fixed cost is inclusive of Power Purchase Fixed Cost, Incentive, Income Tax & Others, Transmission Cost, SLDC Cost, PGCIL Cost and ULDC Expenses as per Tariff order 2010-11, FSA formula permits to recover variance in fixed cost and SLDC charges are of fixed nature. As such the differential cost either positive or negative is proposed to be passed on to consumers.

Any purchases, made from other than approved source, will be subject to payment of Transmission and SLDC charges. STOA charges were paid as per the regulations in vogue. Further, entire STOA charges were not paid to TRANSCO alone. It depends upon the power from where it is procured and the transmission network utilized.

Generator wise invoices, substantiating the FSA filing, were submitted to Hon'ble Commission. The variance to the fixed cost could be attributed to the factors such as variance in foreign exchange, incentive and income tax and revision of tariff by CERC from time to time. FSA is the only mechanism to recover the incremental cost incurred by licensees. As such, the incremental cost in transmission is also claimed by licensees. The fixed cost admitted by licensees is for all the stations approved by Commission and the fixed cost can be related to the quantity purchased to the extent of threshold PLF.

Commission's Views:

Regarding the admissibility of the amounts claimed in respect of expenses towards PGCIL, Transmission, SLDC charges etc., in terms of the relevant regulation and whether these claims are in relation to the quantities approved in the Tariff Order or to the entire energy purchased, Commission is of the view that the PGCIL charges, transmission charges and SLDC charges are not part of the power purchase as per the Tariff Order. These costs would be disallowed while computing the FSA charge. However, regarding considering of taxes and insurance under 'fixed cost', the actual taxes paid fall under 'fixed charges' as per Regulation No. 1 of 2008 of APERC (Terms and Conditions for determination of Tariff for supply of electricity by generators) and that incentive is part of the Power Purchase Cost as per the Tariff Order.

Issue 9

27. Short Term Open Access (STOA) charges on DISCOMs

Views of Objectors

Sri. Badrinath of Secunderabad and others have submitted that DISCOMs have claimed an amount of Rs.30,65,14,777/- for 2010-11 and Rs.105,01,91,317/- for the year 2011-12. The entire transmission network in the state is already leased by the DISCOMs. Thus the levy of Short Term Open Access (STOA) charges on DISCOMs for the use of the network amounts to double charging for the same network and helping in unjust enrichment of TRANSCO at the expense of the consumers. Further, any STOA charges collected by the TRANSCO should actually accrue to the DISCOMs. Hence, the claim of STOA shall not be allowed and APTRANSCO shall be directed to refund the STOA collected from third parties.

Commission's Views:

Regarding the contention that the levy of short-term open access (STOA) charges by APTRANSCO on DISCOMs for the use of network, amounts to double charging for the same network and results in unjust enrichment of APTRANSCO at the cost of consumers, the Commission has examined this issue and proposes to disallow the cost of STOA while computing the FSA since the charges of STOA is not part of power purchase cost as per Tariff Order.

Issue 10

28. Admissibility of prior period expenses:

Views of Objectors

Representatives/Learned Counsel Sri. Gopal Chowdary, Sri. M. Badrinath, Dr.K.Narayana, Representatives of FAPSIA and others stated that there is no explanation, whatsoever, with regard to the prior period expenses claimed. It is not known as to how this has arisen, and whether it is in respect of fixed costs or variable costs or fuel cost variation, and as to what period it relates, and how the same can be claimed now in terms of the Regulation. There is

also no information as to whether such expenses were ever subjected to any regulatory scrutiny and/or whether they received regulatory approval.

Replies of Licensees:

In the calculation sheet the prior period expenditure is shown in a separate column against the respective generating station. The Hon'ble Commission would make a prudent check on all the bills admitted by licensees before issuing the orders on FSA. The prior period expenditure is incurred mainly due to final orders of CERC on previous claims by NTPC/PGCIL and FCA claims received from APGENCO after filing of FSA claims with Hon'ble Commission.

Commission's Views:

Regarding the alleged absence of explanation from the DISCOMs for the claims of prior period expenditure incurred by them, the Commission has examined all the objections put forth by the concerned and ensured that the item-wise prior period expenditure, furnished by the DISCOMs, has been posted on the Commission's website. All the bills pertaining to the prior period expenditure have been scrutinized and the expenditure pertaining to PGCIL and Posoco is proposed to be disallowed by the Commission, since the same are not covered in Tariff Order under power purchase cost. The prior period expenditure pertaining to NPC stations is due to MAT charges for 2008-09 and 2009-10, received and paid by DISCOMs in the month of June 2010 are admissible. Similarly, the prior period expenditure pertaining to NTPC stations and NLC (ST-I and ST-II) stations which have been claimed during FY 2011-12, as per the CERC order, are admissible.

Regarding the claim of Rs.139 Crs. paid to the hydel units of APGENCO under the prior period expenditure for the year 2011-12, the Commission is of the view that this amount is towards the O & M expenditure incurred by APGENCO in 2002-03 and 2004-05. The bills pertaining to the O&M charges of APGENCO for FY 2002-03 to 2004-05 for Rs. 139.09 Cr, are as per Commission's Order, dated: 13.06.2011 in OP No. 6 of 2006.

The IT difference of APGENCO, for FY 2010-11, for Rs. 8.99 Crs. is also admissible. The energy variable charges of earlier quarters are due to the delay in receipt of coal bills etc., by APGENCO and these amounts have been claimed by the licensee in the next immediate quarter and as such are admissible since the FSA Regulation allows the prior period expenditure as per clause 45 (B) of Conduct of Business Regulation amended vide Amendment to Regulation No. 1 of 2003 issued by APERC wherein item 'Z' in the FSA formula allows the prior period expenditure.

Issue 11

29. kVAh Billing in context of FSA:

Views of Objectors

Representatives/Learned Counsel Sri. Gopal Chowdary and others stated that it is not clear as to whether the category-wise consumption given by the DISCOMs are all in kWh or kVAh or mixture of both.

Replies of Licensees:

For FY 10-11, all the billings were done in kWh and the sales also were reported in kWh. For FY 11-12, billings in respect of some categories were done in KVAH, but for computation of FSA amount chargeable to all consumers covered under KVAH billing, equivalent sales in KWH were submitted except for Q1 of CPDCL for which the mix of both were submitted.

Commission's Views:

Regarding the objections submitted on the kWh/kVAh billing patterns, Commission is of the view that kVAh and kWh units cannot be arithmetically added to arrive at the power purchase quantity. Power purchase quantity shall always be in terms of kWh only. Commission has ensured that DISCOMs have furnished the sales category-wise, month-wise, voltage-wise in terms of kWh also as additional information and the same is posted on the Commission's website.

Issue 12

30. Impact of Additional Purchases made for Agricultural Consumption:

Views of Objectors

Representatives/Learned Counsel Sri. Gopal Chowdary, Sri.M.Badrinath, Sri.M.V.Rajeshwara Rao of FAPCCI, Sri. M.Venugopala Rao and others stated that it is not clear from the information furnished as to how the power for agricultural consumption in excess of the tariff order approved quantities has been purchased and how the additional costs have been dealt with. The requirement in the tariff order is that the State Government is required to bear the entire cost of all such additional purchases. Therefore, the entire fixed and variable costs for such additional purchases have to be excluded from the FSA exercises and/or in computing the weighted average cost of purchase. It is incorrect, if this has been done as it appears, to work out the weighted average cost of purchase including the additional purchases at higher cost and then limiting the power purchase quantity to the tariff order quantity and applying this weighted average cost thereon.

Replies of Licensees:

FSA is levied on purchasable quantities of actual sales of all categories. In respect of Agricultural categories, the sales are limited to actuals or approved quantities, whichever is less. This ensures that the FSA is levied only for the quantities that are purchased by the consumers. The excess power purchase will have to either be borne by Govt of AP or by the DISCOMs.

Commission's Views:

With regard to the contention that the requirement in the tariff order is that the State Government should bear the entire cost of additional purchases meant for Agricultural category and therefore, the entire fixed and variable costs against such additional purchases have to be excluded from the FSA and in computing the weighted average cost of purchase, the Commission, while arriving at month-wise power purchase quantities, proposes to limit the LT-agricultural sales to minimum of LT-Agl category sales as approved in tariff order or the actual energy consumed by agricultural category consumers. Commission is of the view that the excess energy purchased, to meet the

requirement of the LT-agricultural category over and above the Tariff order quantity sales, shall be borne by GoAP.

Issue 13

31. Short Term Purchases:

Views of Objectors

Representatives/Learned Counsel Sri. Gopal Chowdary, Sri. Ananda Reddy of FAPSIC, M/s. Raheja, IT Park, Sri. M. Venugopala Rao, Sri. Thimma Reddy and others stated that the tariff order expressly limits the price for short-term power purchases to Rs 5.50 and in case such power purchases become necessary, they shall follow the procedure of competitive bidding. It is not known as to whether the competitive bidding procedure has been followed for short-term power purchases over and above the tariff order purchase quantities. It is also not explained as to how the short-term power purchase price over and above 5.50 is being claimed contrary to the specific limitation in the tariff order.

As per the license conditions of the DISCOMs, the DISCOMs are required to follow the guidelines/instructions given by the Commission in respect of any short-term or urgent purchases. The Commission has issued guidelines. It appears that the guidelines for post-facto approval have been completely breached.

The short term energy purchase allowed by the commission and the actual purchase by the DISCOMs during the 2 years is as follows:

APERC allowed	2010-11	2011-12
Energy(MU)	860.33	1375.84
Cost(Cr)	473.18	756.71
Actual as per claim		
Energy(MU)	4591.03	8209.39
Cost(Cr)	2040.73	3389.52
Excess Energy	3730.7	6833.55
Percent	534	597
Excess cost	1567.55	2632.81
Percent	431	448

It can be observed from the above that the actual purchases from the short term sources are much higher than that allowed by the Commission. The Commission in its Tariff order 2011-12 clearly directed the DISCOMs not to resort to excess purchases beyond the limits allowed by the APERC. If the GoAP approves the excess purchase, it should take the burden to reimburse the cost. Further, it can be inferred from the above that the commission's projections are not based on facts. The commission should not allow the DISCOMs to indiscriminately purchase the energy from short term sources. The commission should disallow the entire excess claim of DISCOMs.

Replies of Licensees:

All the short term power purchases are through competitive bidding process only, duly following the procedure prescribed by Hon'ble Commission and all the related agreements are placed on website.

There were shortages from approved stations against the quantum approved by the Hon'ble Commission. Therefore, to meet the approved sale quantity, licensees have been resorting to procure power from external sources.

Commission's Views:

Regarding the short term power purchases by the DISCOMs, Commission had indicated a marginal ceiling price of Rs 5.50/kWh in the In the Tariff Order for purchases of power from short-term sources, subject to procurement of power from such sources by Web based competitive procurement process. However, maximum ceiling price is not operative for purchase made through IEX and IPX. Commission, while securitizing the month-wise FSA amount in the merit order dispatch, proposes to limit the Power Purchase rate at Rs. 5.50/unit if the short term power purchases are made over & above the marginal ceiling price and also ascertain that such purchases are made through competitive bidding process.

Issue 14

32. Treatment of Agricultural Consumption in Determination of FSA:

Views of Objectors

Representatives/Learned Counsels of M/s. Andhra Spinning Mills Association, M/s. Andhra Sugars like Sri. Gopala Chowdary, Sri. DVAS Ravi Prasad, Sri. Challa Gunaranjan, representatives of consumer associations like FAPCCI, FAPSIA, representatives of political parties like CPI, CPM, YSR Congress Party, BJP, individual like Sri. M. Venugopala Rao, Dr. M. Thimma Reddy, Sri. K. Raghu and others submitted the following objections-

Agricultural consumption cannot be excluded from the denominator of the formula for the computation of the FSA. If the mandatory requirement of law, metering all the services by June-2005, has not been complied with by the licensees, the Commission cannot simply exclude the agricultural consumption and penalise the other consumers for the neglect and default of the licensees.

There is no justifiable reason to exclude the agricultural consumption as the DISCOMs have published their actual losses which can only be done after quantifying the agricultural consumption and they also have reported the agricultural consumption in their respective areas of supply in their Annual Reports and also in the other filings before the Commission. Excluding the agricultural consumption is contrary to the provisions of the Act, legislative policy and the National Tariff Policy, and also tantamount to undue preference prohibited by law.

From the figures of first quarter 2011-12, it is found that the overall supply deficit is about 5.34%, whereas the sales to the Agricultural sector is higher by 13.38% over the allocation made in the tariff order. Thus, it can be concluded that the high cost of power was occasioned more by increased sale to agricultural sector by as much as 18% over the industrial consumers

Replies of Licensees:

As per condition: 1 of section 45(B) of the subject regulation, the consumption of agriculture sector would be excluded till the Commission is satisfied that metering of agriculture consumption is complete, as maybe notified in the Tariff Orders from time to time; DISCOMs have submitted FSA proposals in accordance with regulation in vogue.

FSA was computed and submitted to Hon'ble Commission as per the formula envisaged vide section 45(B) of Conduct of Business Regulations as amended in 2003. The agriculture consumption is not considered in FSA computation as per condition (1) of section 45(B). And the licensees have submitted their FSA filings within the stipulated time mandated by regulation

Commission's Views:

During the public hearings, representatives of industrial sector and representatives of domestic consumers argued that exclusion of the Agricultural Consumers would result in levy of unjustified additional burden of FSA on the other categories of consumers. Majority of the representatives/learned counsels of the industrial consumers argued that the Agricultural part of FSA burden should either be borne by the Agricultural consumers themselves or by the Government, who announced the 'free power for Agricultural pump sets' policy, but, not the consumers falling under the remaining categories. Objectors brought to the notice of the Commission that with effect from 2005, supply of electricity without metering is unauthorized as per section 55 of Electricity Act and that any supply made in contravention of this provision cannot be a basis for levying FSA charge pertaining to un-metered Agricultural consumption onto the other consumer categories. All the contentions of the objectors, in respect of excluding the Agricultural consumers from levying of the FSA charges, have been examined by the Commission in terms of the provisions of the Electricity Act, the Regulations of APERC on the aspect of FSA and the relevant judgments of the Hon'ble Appellate Tribunal for Electricity. Section 55 of the Electricity Act, 2003 which stipulates that Electricity shall not be supplied after two years of

the appointed date except through installation of meters, has to be examined in the context of the observations of the Hon'ble Appellate Tribunal for Electricity (ATE), on the agricultural consumption. Section 55 of the Electricity Act, 2003 reads as follows:

'Sec 55 (1): No Licensee shall supply electricity, after the expiry of two years from the appointed date, except through installation of a correct meter in accordance with the regulations to be made in this behalf by the Authority.

Provided that the licensee may require the consumer to give him security for the price of a meter and enter into an agreement for the hire thereof, unless the consumer elects to purchase a meter'.

'Provided further that the State Commission may, by notification, extend the said period of two years for a class or classes of persons or for such area as may be specified in that notification'.

'Sec 55 (2): For proper accounting and audit in the generation, transmission and distribution or trading of electricity , the Authority may direct the installation of meters by a generating company or licensee at such stages of generation, transmission or distribution or trading of electricity and at such locations of generation, transmission or distribution or trading, as it may deem necessary.'

Hon'ble Appellate Tribunal for Electricity, Vide its Order dated: 07-02-2008, in Appeal No: 250 of 2006 (5 Nos of Distribution Licensees of Karnataka Vs Karnataka ERC & KPTCL), in the matter of power supplied to the agricultural consumers, had held that *'Once a decision has been taken by the Government, it may not be proper to designate the existing connections as unauthorized' (Para-32 of the ATE's Order)*. Hon'ble ATE further had held that *"in view of the aforesaid discussions and since interest of consumers is being protected by the appellants, we hold that the Commission should allow the power requirement as estimated by the appellants"* (Para-33 of the ATE's Order). As far as Andhra Pradesh state is concerned, the policy decisions of

the Government of Andhra Pradesh, with reference to supply of electricity to agricultural consumers, are very clear for each tariff year and that they not only mandate the DISCOMs to supply electricity to agricultural consumers but also that the same should not be charged. This had been brought out clearly in the Tariff Order for 2010-11. Hence, the criterion prescribed by the Hon'ble ATE , viz., *“decision has been taken by the Government, in the matter of power supplied to the agricultural consumers,”* stands fulfilled and hence the arguments of the objectors referring to Sec: 55 of the Act, cannot be sustained.

Coming to the provisions in the regulations of the Commission on FSA, the position is as follows- (Condition No: 1 of 45-B of Conduct of Business Regulations):

‘The FSA as worked out will be distributed among all categories of consumers that existed in the quarter. However, the consumption by the Agricultural sector will be excluded till the Commission is satisfied that metering of Agricultural consumption is complete, as may be notified in the tariff orders from time to time’

The observations of the Commission on this aspect of metering of the Agricultural services, in the tariff order for FY 2010-11, are also given below. These observations of the Commission, in the Tariff Order for FY 2010-11, clearly indicate that the Commission is also not satisfied with the ground reality that metering of agricultural consumption has not yet taken place in a complete manner.

Para-165: *The Commission had already issued an alternate methodology (formulated by Indian Statistical Institute) to measure agricultural consumption on the request of APTRANSCO and Licensees. With this alternate methodology, it is expected that the consumption will be measured in a robust manner for the coming years*

Para-167: *While approving the sales volume for this category of consumers, the Commission feels that while 100% metering is most desirable, it will still take some time to attain 100% metering and in the meanwhile, alternate*

mechanisms for best approximation and estimation should be implemented at the earliest. The Commission directs that: "The Licensees shall continue the present estimation mechanism and file the same every month as being done by them. The alternate measurement mechanism formulated by ISI and approved by the Commission, shall be in place along with the existing measurement mechanism at the earliest possible so that the sales estimate for retail supply tariff filings for FY 2011-2012 onwards is more reliable".

Considering all the above aspects, connected with taking up the Agricultural consumption also into consideration while computing the FSA charges, Commission has decided to proceed with the FSA computations, excluding the consumption pertaining to the agricultural services from the denominator in the formula for computation of FSA, as envisaged in 45-B of the Business Regulations.

Issue 15

33. Grossing up of metered sales for FSA claim:

Views of Objectors

Sri M Badrinath of Secunderabad and others submitted the following objections:

DISCOMs grossed up the metered sales by the loss percentage allowed to them by APERC i.e., for the metered energy added the energy that would have lost in the transmission system and distribution system calculated at the percentage allowed by the APERC. Such method is laden with errors and inaccuracies and will not be correct in terms of the regulations of the APERC.

Since all the energy purchased is metered, the DISCOMs should have based their proposals on the actual energy purchases rather than arriving it based on the notional figures. As the claims are not based on actual purchases and actual costs Commission shall direct the DISCOMs to re-file the FSA claims duly calculating the claim based on actual purchases.

Replies of Licensees:

Though regulation doesn't prescribe the methodology, it was intended to limit the purchase quantity to the extent of sales grossed up with approved losses only. The methodology so adopted is to ensure that the impact of the higher losses is not passed on to the consumers.

Commission's Views:

Commission agrees with the views of the DISCOMs stated above.

Issue 16

34. Levy of FSA charges on domestic consumers:

Views of Objectors

Sri. M. Sridhar Reddy, Sri. D. Ramu, representatives of Bharateeya Kisan Sangh and others submitted the following objections on the collection of FSA charges from certain domestic & Agl consumers -

FSA shall not be levied on HT & LT Lift Irrigation services, where the farmers are paying the bills.

FSA shall not be levied on the Agro-based industries like horticulture, dairy farms, small poultry farms etc.

Domestic Consumers, with monthly consumption between 100-350 units, shall be exempted.

Replies of Licensees:

FSA will be levied as per Section 45(B) of Conduct of Business Regulations.

Commission's Views:

Levy of FSA charges is being done in the present order as per the provisions in the connected regulation of APERC.

Issue 17

35. Levy of FSA charges on Industrial consumers:

Views of Objectors

Sri. Jerome Inigo Jegam of M/s. MRF Limited and other Industrial Consumers submitted the following objections –

The present per unit cost is already hiked to Rs.3.97/- from Rs.2.97/unit from 1st of April, 2012 in addition to Rs.1/unit towards the peak hour's consumption, totaling to Rs.4.97/unit. If FSA for the years 2010-11 & 2011-12 are added, the industrial consumers would be put under tremendous amount of burden and can hardly fight in the competitive market scenario.

Representatives/Learned Counsels of Industrial Consumers like M/s. Mahavir Ferro Alloys, M/s. Agarwal Foundries and others submitted the following objections –

If the claim of FSA, for FY 2010-11 & FY 2011-12, is made in July/ August, 2012 i.e. after expiry of seventeen months from the completion of financial year 2010-11 Industry cannot collect the FSA component from its clients/customers and pay it to the DISCOMs.

If the claim of prior period expenditure is levied on industries after expiry of seventeen months, industries cannot survive and it would not be possible for the industries to pay the old demand.

The industries, during the financial years 2010-11 & 2011-12, have already produced the products and have already arrived at the respective costs of production based on the actual expenditure incurred during the respective financial years. Industries cannot go back to the each customer to recover the difference in the cost of production due to the effect of FSA.

Replies of Licensees:

Section 45-B of the APERC (Conduct of Business) regulation envisages that the licensees are eligible for recovery towards the Fuel Surcharge Adjustment (FSA) for the prices and mix variations in the quantity of energy to be purchased as per the tariff order. The amount filed as FSA for recovery is the incremental price already incurred by licensees to be collected as already mentioned in the respective years Tariff Order.

Licensees filed FSA for FY 10-11 & 11-12 within the stipulated time as prescribed in section 45(B) of Conduct of Business Regulations as amended in 2003.

FSA formula provides for recovery of prior period expenditure. Further, the amount claimed under the head 'prior period expenditure' is the amount already incurred by licensees. The licensees cannot survive without recovering the incremental costs

It is specifically mentioned by the Hon'ble Commission in the Tariff Orders of 2010-11 and 2011-12 under the head schedule of retail tariff and terms & conditions that FSA will be extra as applicable as notified by the Commission from time to time and incremental cost now proposed to recover was already incurred by licensees.

Commission's Views:

FSA is a supplementary charge to the main tariffs already fixed by the Commission in the respective Tariff Order and is levied as per the provisions in the connected regulation of APERC. Commission, while issuing the Tariff Order, mentioned that FSA would be extra as applicable and as notified by the Commission from time to time, with a view that the consumers would get themselves ready for any future levies on account of FSA charges. FSA charges are levied to enable the licensees to recover the expenditure already incurred and non-recovery of such already incurred expenditure will severely affect the finances of the licensees .

Issue 18

36. Changes in pattern of levy of FSA-Amendment of Existing FSA Regulation :

Views of Objectors

Sri. K. Raghu, Sri. B.V. Raghavulu of CPIM, Sri. M. Venugopala Rao Sr. Journalist and others submitted the following suggestions/ objections –

Merchant plants in AP are not following the directions of Group of Ministers, Gol, that the power generated by these plants against the fuel allocated them shall be supplied to APDISCOMs at regulated price. Whatever excess money is paid to these units shall be recovered from them and to that extent FSA shall be brought down.

Cross subsidy surcharge is not being collected from the open access consumers for the last few years. Collection of cross subsidy surcharge would have reduced the FSA burden to some extent. Commission may pay attention to this aspect and explore retrospective recovery of these charges. The CAG in its recent report also drew attention to the loss of income due to not collecting these charges.

FSA shall not be collected from consumers who are paying minimum charges.

Since FSA is treated as deferred tariff, the principles applied for determining tariff to different categories/slabs of consumers, should be applied for FSA also. In other words, FSA amount should be proportionate to the tariffs applicable to different categories/slabs of consumers.

FSA should be made applicable to all categories/slabs of consumers, including agricultural consumers. Since the Government, as a matter of policy, is bearing subsidy for free supply of power to agriculture, it should also bear subsidy required for the FSA of agriculture.

The prayer of CPDCL through its letter dated 12-08-2010 is as follows: “The Hon’ble Commission is requested to approve FSA for the year 2010-11 and

permit the Licensee to collect FSA amounts during 2010-11 on weighted average basis of Rs. 0.45 per unit per month from Non-Domestic and Non-Subsidized categories". What does it mean? Are the domestic consumers exempt from FSA?

Commission's regulations pertaining to FSA are not rational and that they need to be amended in a fair manner. Commission has not given its order after the public hearing, held on 16.08.2011, for amending its FSA regulations. Responding to the issue of amending FSA regulations raised by the objectors during public hearing on ARR and tariff proposals of the Discoms for the year 2012-13, the Commission has responded in a casual manner in its tariff order for 2012-13 (Page-96).

Replies of Licensees:

In order to facilitate the development of electricity market, the Ministry of Power has issued the approach and the guidelines on development of Merchant Power Plants, for which coal linkage/captive coal blocks allotment, would be available. Unlike traditional utilities, merchant power plants compete for customers and absorb the full market risk. There are no guarantees that they have a minimum off-take of their output. Typically the risk of a merchant power plant is carried on the balance sheet of the promoter. However, the procurement price is discovered through competitive bidding.

Notices are being served for collection of cross subsidy surcharge from open access consumers but certain consumers have approached court.

Suggestions and objections of licensees on proposed amendment to FSA regulation were already submitted. The prayer of CPDCL vide its letter dt.12.08.2010 is on the presumption that GoAP may take a decision on levy of FSA on domestic category of consumers.

Licensees already submitted their views on the amendments proposed to the existing regulations on FSA.

Commission's Views:

Even while issuing the Tariff Order for FY 2012-13, Commission examined the issue pertaining to Merchant plants in AP, which are not following the directions of group of Ministries, Gol, that the power generated by them against the fuel allocated shall be supplied to APDISCOMs at a regulated price and issued the necessary directions.

Commission is in the process of determining the cross subsidy surcharge applicable to the Open Access consumers. Public hearing on this subject was held on 13-08-2012 and the Commission proposes to finalize the matter very expeditiously.

As regards amendment to the FSA Regulation, the Commission had earlier conducted a public hearing to solicit the views and suggestions from the stakeholders on certain proposed amendments. The matter is still under the consideration of the Commission. Meanwhile, the need for certain further amendments have been brought to the notice of the Commission and the Commission is in the process of taking a holistic look at the entire methodology of levy of FSA in order to bring about a suitable structural mechanism of FSA.

Issue 19

37. Claims made for coal Prices:

Views of Objectors

Representatives of the Political Parties, Dr. K. Narayana of CPI, Sri. Kiran Kumar Reddy of YSR Congress Party, Dr. Thimma Reddy of Peoples' Monitoring Group on Electricity Regulation and others submitted the following objections –

Hikes in fuel prices as well as import of high cost coal seems to be one of the important reasons for the proposed FSA burden. Licensees may be directed to provide the information on quantum of power produced with domestic fuels

and changes in their prices and the quantum of power produced with imported coal and the respective prices.

Licensees may be directed to inform whether the imported coal yielded the promised Gross Calorific Value (GCV) and whether this is commensurate with the price paid for it.

There were reports of malpractice in procuring imported coal and CMD of APGENCO had to go to press denying any such things. Still there are questions on why APGENCO depended on middle men instead of procuring imported coal directly.

Replies of Licensees:

All the invoices were submitted to Hon'ble Commission along with FSA filing and additional information is being submitted as when called for prudent check by APERC. The relevant information on coal consumption and GCV were submitted to Hon'ble Commission.

Commission's Views:

Licensees had furnished the details like quantities used costs incurred, Gross calorific Values (GCV) of the respective coal varieties etc., of the domestic Coal & imported Coal used. Licensees also furnished the station wise quantum of energy generated in kWh, using blended coal with its cost and combined GCV, as obtained from APGENCO, as additional information and the same is kept available on the Commission's website for the consumption of public.

The variable cost of a generating station depends mainly on the GCV of coal and its price and the same has been scrutinized and posted on the Commission's website.

As per the provisions of the Regulation No. 1 of 2008 (Terms and Conditions for determination of Tariff on Supply of Electricity by Generating Company to Distribution Licensee and Purchase of electricity by Distribution Licensee), the

role of Commission is limited to verifying whether the coal imported by APGENCO is procured through competitive bidding or not as the cost of it is levied on the consumers.

Issue 20

38. Backing down of APGENCO units, short term power purchases, observance of Merit Order in terms of SLDC Orders:

Views of Objectors

Representatives of the Political Parties, Sri. B.V. Raghavulu of CPM, Dr. K. Narayana of CPI, Sri. Kiran Kumar Reddy of YSR Congress Party, Sri. M. Venugopala Rao Sr. Journalist, Dr. Thimma Reddy of Peoples' Monitoring Group on Electricity Regulation, Sri. Gopal Chowdary and others submitted the following objections:

The additional information provided by the DISCOMs on the short term power purchases does not throw any light on the backing down of APGENCO plants. Either it is a deliberate attempt to benefit certain private power generators or failure on the part of DISCOMs to plan power purchases in an efficient manner. They also raised certain points regarding observance of merit order, the effects of violation of which are also to be adjusted under the formula in the Regulation.

Whether APGENCO was asked to back down its capacity and it tried to sell its surplus capacity through power exchanges. If yes, the details of price and quantum of power sold by APGENCO, and the additional revenue accrued by it during the two financial years in question?

Quantum of power procured from open market/short term purchases during peak and non-peak hours and the prices during the two financial years in question.

The high cost short term power purchase was also because of the failure of APDISCOMs in booking transmission corridor in time to access cheaper power from other parts of the country.

Had the Commission examined the quarterly FSA claims submitted by the Discoms, held public hearings on the same and issued quarterly FSA orders in time, it would have noticed such deficiencies in purchasing power on short term basis and could have issued necessary directions to the Discoms to correct the same. That the Commission could not do so is a failure of regulatory vigilance and regulatory correction.

Replies of Licensees:

Merit Order details were submitted to Hon'ble Commission as additional information and if any deviations are noticed, cost to that extent would be reduced from the bills of the respective generator and net amount only would be claimed as FSA.

Short term power purchase orders are being placed anticipating the shortages estimated based on present situation. The short term agreements consist of compensation clause in case licensees refuse to take the scheduled energy. However, without backing down approved stations and not scheduling the power from short term power purchase could have much more cost impact. All the short power purchase agreements consisting of quantum and rate are placed in website.

The total units purchased from private generators were 1566 MU during 2010-11. The total MU backed down from the long term PPAs is 3063 MU. In a very dynamic and volatile market like power, a comprehensive view needs to be taken before coming to any conclusions. It is a fact that APDISCOMs have placed orders for purchase of power from the state private generators at around Rs. 4.50 per unit from June 2010 to May/June 2011. The total quantum of the above Lols is around 400 MW and when converted into MU, it would be around 3600 MU for the whole year. It is to state that at the time of placing the orders, a normal rainfall was anticipated but during the course of the year there were very high rainfalls recorded. This is the basic reason for backing down of 3274 MU. APDISCOMs have taken note of the sudden fall in demand and requested all the state generators to reduce their prices and the

generators agreed to reduce to Rs. 4.25 per unit from the original price of Rs. 4.50 per unit. Secondly, utilizing the provisions in the terms and conditions in the power purchase contracts, around 211 MU was curtailed in the Lol quantities of all the generators. Thus, though orders were placed for around 3600 MU, APDISCOMs reduced the ordered quantity to 3400 MU and could restrict purchase to 1566 MU only i.e. around 2000 MU was not at all purchased by APDISCOMs. Thus, APDISCOMs saved virtually around Rs. 850 Cr in this regard without paying any compensation and also collected around 33 Cr towards compensation from the generators, otherwise, the burden on FSA would have been another 550 Cr.

When it comes to system security the state load dispatch center, APSLDC, is the nodal agency. The operations at APSLDC are so critical that at times the cost considerations take back seat in the real time operations. The importance of grid maintenance has become quite evident from the recent twin Black outs in two days consecutive in the NEW grid during July 2012. The grid frequency is the life line of grid maintenance. As per the new UI regulations, the bandwidth shall be maintained is between 49.7 Hz to 50.2 Hz and heavy penalties are levied even for minor deviations. Thus, though the system operator knows that short term purchases are costlier, he may not have sufficient time to contact all the 20 generating stations operators. If back down operations are known well before the operations start, all the private generators can be requested to curtail their quantum. In fact, during 2010-11, based on the request of the APSLDC, APPCC has requested the state generators to back down 20% of their generation from 18th August 2010 to 17th January 2011. Further it is to state that there are very meager purchases from inter-state generators during these months of surplus generation. The relevant statements are attached herewith. Further, the terms and conditions of the long term purchases are drastically different from the short term purchases. It is not correct to put both the purchases on the Bonne scale with respect to back down operations. Keeping all the parameters like system security & cost effective power purchases etc., in view, both APSLDC and APDISCOMs regulate the power supply in the state, be it for the scheduling or backing down of the energies.

Analysis of Back down energies for 2010-11

I (a)	Total Energy supplied to AP Discoms	- 77344 in MU
(b)	Energy supplied by Long Term PPAs	- 73034 in MU
	Total External short term purchases	4310 in MU
	% of short term purchase in the total energy supplied	5.57%
II	<u>Break up of short term purchases</u>	
(a)	Through Inter-state Bilateral	2380 MU
(b)	Through Exchange	364 MU
(c)	Through Intra-State Bilateral	1566 MU
		4310 MU
III	<u>Backing down energies</u>	
(a)	Through long term PPAs	3063 MU
(b)	Through curtailment from Intra state generators	211 MU
	Total curtailment	3274 MU

Commission's Views:

Commission agrees with the response submitted by the DISCOMs.

Issue 21

39. Admissibility of prior period expenditure in respect of APGENCO units & banking of energy:

Views of Objectors

Dr. K. Narayana, Sri. M. Thimma Reddy and others submitted the following objections-

In the claims, DISCOMs submitted that the prior period expenditure is due to the Central Generating Stations, but, a closer look at the particulars reveal that it is more due to APGENCO. If the prior period expenditure is added to the already approved costs of the units of APGENCO, they become the most costly and inefficient units in the country.

In the past, Commission did not allow banking of energy even in respect of renewable energy. But, DISCOMs claimed for 'non-return of banked energy' in their prior-period expenditure.

Replies of Licensees:

Order was placed for swapping of energy which states that JSWPTC shall supply power to AP from 25-06-11 to 31-07-11 for 200 MW which shall be returned at 103% of power supplied by JSWPTC during 01-11-11 to 15-12-11. In case of shortfall in return energy. APPCC / APDISCOMs the same shall be settled at a price of Rs.4.76/kWh. As the energy couldn't be returned due to prevailing demand shortage scenario, energy transaction was settled at Rs.4.50/kWh which was paid in Nov and Dec, 2011.

Commission's Views:

Commission has examined the bills pertaining to the power purchases from APGENCO, submitted by the DISCOMs under 'prior period expenditure' and noticed that the DISCOMs admitted these bills as soon as they were received from APGENCO. On enquiry, it is learnt that the reason for the delay on the part of APGENCO is due to the delay in receipt of the coal bills from various coal mines, within & outside India.

As regards the objection regarding "non-return of banked energy", it is seen that there is only one specific instance viz., pertaining to M/s. JSWPTC. On this item, the Commission finds that the reply of the DISCOMs is satisfactory.

Issue 22

40. Adequacy of ARR Filings:

Views of Objectors

Sri.B.V. Raghavulu of CPIM, Sri M. Venugopala Rao, Sr. Journalist and others submitted the following objections-

The FSA claims of the DISCOMs for the last two financial years about Rs.7314 Cr, which are abnormal and substantiate deliberate regulatory failure on the part of the Commission in realistically assessing and determining revenue requirement and revenue gap of the DISCOMs for the respective

financial years. For example, the 4 DISCOMs claimed FSA charges for about Rs.4961Cr for the FY 2011-12, against a tariff hike of Rs.641Cr for the same year. FSA claims should be marginal when compared to the tariffs, unless factors that cannot be foreseen at the time of finalizing the respective tariff order come into play after issuance of tariff order to cause increase in cost of power purchases by the DISCOMs during that financial year.

Replies of Licensees:

Commission issues Tariff Orders based on the estimated quantities and values projected by licensees. Use of imported coal by CGS and APGENCO stations, use of RLNG gas and procurement of power from short term sources to meet the shortages from approved stations, are contributing to incremental costs.

Commission's Views:

The quantum of FSA in a particular quarter depends on a number of factors like procurement of imported coal by Central Generating Stations, shortages in the domestic coal supplies, reservoir levels in hydel power plants, shortage in availability of gas necessitating procurement of the costly RLNG gas etc.

Many of these factors are beyond the control of the licensees. While determining the FSA, the Commission is conducting thorough scrutiny and admitting only the claims that are substantiated.

CHAPTER – IV

METHODOLOGY OF FSA COMPUTATIONS

41. Views of Objectors

Representatives/Learned Counsels of M/s Andhra Spinning Mills Association, M/s Andhra Sugars like Sri Gopala Chowdary, Sri DVAS Ravi Prasad, Sri Challa Gunaranjan, representatives of consumer associations like FAPCCI, FAPSIA, representatives of political parties like CPI, CPM, YSR Congress Party, BJP, individual like Sri M Venugopala Rao, Dr M Thimma Reddy, Sri K Raghu and others submitted the following objections in their written submission / oral representations at the time of public hearing.

When there is no explanation of the expenditure purported to be claimed under “Z” of the formula given in the Regulation (there also being nothing to show what is sought to be claimed under this), we are unable to understand or see how the Commission will carry out proceedings as to what may or may not be allowed there under.

DISCOMs have not furnished the exact figures about $P_i \times E_i$; the consumer is kept in dark about that computation and is deprived of his right to defend his case.

DISCOMs evaded the reply on how the weighted average cost has been computed. There is no reply for whether they have excluded the sales, over & above the limit fixed in the tariff order, to the Agricultural services. DISCOMs are reluctant to explain how they manage the costs of power supplied to the Agricultural services, over & above the ceiling quantities mentioned in the Tariff Orders.

From the statements appended to the proposal, it appears that the FSA is being computed on a state-level basis. Such methodology is not authorised or contemplated by the Regulation and is therefore contrary to law.

The Regulation clearly and unambiguously requires each licensee to give the particulars of its own purchases and expenditure. This requires that each of the DISCOMs must specifically give its own calculations for its own power purchase quantities, sources of supply, costs and claims with reference to the tariff order quantity as approved for that particular DISCOM and the merit order dispatches that are required to be made to meet that DISCOM's energy sales. The main tariff order itself deals with the requirement of each DISCOM separately and with the approved distribution losses and other parameters of each DISCOM separately. FSA shall therefore be determined separately in accordance with these parameters, separately for each DISCOM.

There ought not to be any difficulty in providing separate and complete information by each DISCOM as is done by APEPDCL in its annual accounts for the financial year 2010-11.

It is not at all clear from the statements of information furnished as to how the DISCOMs have purchased and accounted for the power from generating stations as allocated to the respective Discoms specifically under the statutory 3rd Transfer Scheme.

There is no clarity or information with regard to the effect on the net power purchase cost of each of the DISCOMs on sale to another DISCOM or to another entity, and what happens to the power purchase cost variations on such D-D sales.

Because each DISCOM can sell different quantities of energy out of a given quantity of power purchase, due to the different levels of distribution losses that are actually there in each Discom, there cannot be a uniform effect of any variation in power purchase cost and/or fuel cost across all DISCOMs. The methodology adopted in the FSA proposals would enable one or more DISCOMs to realise additional revenue from their consumers in excess of their actual difference in power purchase and/or fuel costs.

The details of the source-wise purchase by each DISCOM are also relevant and necessary to ascertain the sources from which the excess power is purchased.

Replies of Licensees:

APERC has been issuing only one Merit Order for the entire state as a whole. APDISCOMs have been procuring power based on the state level merit order as no separate merit order is available. The sales of each of the licensees were submitted along with FSA filing. The FSA for each of the months is computed based on the incremental cost and the same is apportioned in accordance with the sales made by each of the licensees.

All the information with regard to source wise purchases made during FY 10-11 & 11-12, along with the copies of invoices, were submitted to Hon'ble Commission for orders on FSA.

FSA is computed on purchasable quantity for sales reported by respective licensees and as such only the cost variance on purchased quantity on sales is considered. The cost variance on any other sales is not factored in FSA claims.

Commission's Views:

Regarding the objections on the uniform FSA charge across the entire state, Commission would like to refer to the Tariff Order for FY 2010-11, wherein the Govt of Andhra Pradesh, u/s 108 of Electricity Act 2003, issued a policy direction that the tariff is to be maintained uniform across the State and accordingly the Commission kept the tariffs uniform across all the four DISCOMs in the State. When the main tariff rates had been maintained uniform across the four DISCOMs in the State, in accordance with the policy direction given by GoAP u/s 108 of EA 2003, the question of determination of FSA rates on differential basis does not arise since the FSA component is nothing but a surcharge on main tariff and the original tariff together with FSA now being determined will be the eventual effective overall tariff, which has to be construed as the figure which is expected to be uniform across the DISCOMs. Based on this, Commission is of the view that it is not possible to

have DISCOM wise/Category wise FSA rates for different DISCOMs and for different consumer categories.

Regarding the objections on the merit order dispatches & D-D sales, it is found that DISCOMs had separately furnished their (i) category-wise, month-wise, voltage-wise sales quantity, (ii) month wise power purchase quantity, grossing up limiting the Agricultural sales to minimum of Tariff Order quantity (or) actual sales, with approved losses as per MYT. Tariff Order contains the month-wise single merit order for entire State. The D-to-D transaction at end of the quarter has not been done since it results category wise differential tariff across the DISCOMs which will be contrary to the policy directions issued by GoAP u/s 108 of EA 2003, as explained in the preceding paragraphs.

The methodology being followed by the Commission for computing the Fuel Surcharge Adjustment (FSA) is as follows:

- a. The formula prescribed in Section 45-B of Conduct of Business Regulations, read with Amendment 1 of 2003 which contains four components to arrive at the amount eligible for recovery towards FSA during any quarter. These components constitute the numerator of the FSA formula, which are described below:

$$F_i = \frac{(P_i \times E_i + FC_i + Z + A_i)}{Q_i}$$

Where,

P_i is the difference in the monthly Weighted Average Variable Cost in Rupees, adjusted to four decimal points, of power purchase cost in a month during quarter 'i', for the approved power purchase quantity, **E_i**, for the month computed for FSA purposes, as given below, compared to the Weighted Average Variable Cost for the said month adopted in the tariff order.

E_i is the monthly energy purchase as mentioned in the tariff order in kWh (or its equivalent actual monthly draws in each month) during the quarter 'i' to be submitted for each of the generating stations,

Or

approved power purchase quantity for each month, during the quarter 'i', computed for FSA purposes, drawn in monthly Merit Order up to the power purchase requirement (calculated by grossing up the actual sales for the respective month with Commission approved losses) for each month,

Or

actual energy purchased by all DISCOMs for each month, during the quarter 'i', whichever is lower or considered prudent to be applicable for the month.

- FC_i** difference in Rupees, of the actual total monthly fixed charges of the generating stations, from the base values adopted in the tariff order, during the quarter 'i'.
- Q_i** is the actual energy sold to all categories in kWh in the quarter in Discoms or Rescos, subject to condition No. 1 mentioned hereunder.
- Z** is the changes in the cost in Rupees as allowed by the Commission, for any month during the quarter 'i', which is counted for a period extending in the past beyond the relevant quarter 'i' but claimed by any generating company along with any monthly bill raised during quarter 'i'.
- A_i** adjustment in Rupees to account for the financial impact of demonstrated incidents of merit order violation on account of controllable factors or any other events during the quarter 'i', the financial impact of which, in the Commission's view, should be given appropriate treatment.

Condition No.1: The FSA as worked out will be distributed among all categories of consumers that existed in the quarter. However the consumption by the agricultural sector will be excluded till the Commission is satisfied that metering of agricultural consumption is complete, as may be notified in the Tariff Orders from time to time.

- b. The Discoms have submitted that all variable costs are admitted and paid for actual energy supplied keeping in view of the operating norms envisaged in successive regulations and the cost related to coal, gas, GCV etc., is audited and authenticated by the internal auditors and AG audit.
- c. The invoices/bills have been checked prudently by the Commission. The claims based on the approval of CERC/ APERC and as per the provision of the PPAs are allowed. The other claims such as Transmission charges, SLDC

charges, PGCIL charges, posoco claims, STOA charges etc. which are not covered under power purchase item in Tariff Order are disallowed.

- d. Based on FSA proposal filed and additional information furnished/clarification given by Discoms subsequently, the Discom-wise, month-wise, category-wise, voltage-wise actual sales in kWh made during FY 2010-11 (including concerned Resco sales) have been scrutinized. While arriving the Discom-wise, month-wise, voltage-wise sales, the LT agriculture sales are limited to least of (i) target given in the tariff order (or) (ii) actual energy consumed by agricultural category consumers. The Discom-wise monthly power purchase quantity is arrived at by grossing up the above sales figures (voltage-wise) with the approved line losses voltage-wise for respective financial years in the 2nd control period Multi Year Tariff Order.
- e. After arriving the Discom-wise, month-wise power purchase quantity, the AP state level month-wise power purchase quantity is arrived by summing up all the Discoms power purchase quantity.
- f. The AP state level month-wise power purchase quantity so arrived is required because month-wise single merit order given in the Tariff Order by the Commission considering AP state as a whole. The state level power purchase made as per merit order furnished by the Discoms, is limited to (i) power purchase quantity as per Tariff Order for corresponding month (or) (ii) power purchase quantity arrived based on sales of AP state whichever is lesser. This component is classified as (Ei) in the FSA formula as per clause 45(B) of the Business Regulation.
- g. The merit order being followed for purpose of drawal of power is as follows:
(i) NCEs, (ii) must-run stations (iii) APGenco Hydel stations (iv) least variable cost thermal stations (v) IPPs.
In case there is any shortfall in supply of energy by the approved stations, the shortfall of such energy is made up by short-term procurement, by limiting the quantities and rates as per the limits prescribed in the Tariff Order for short-term power purchases.
- h. The actual weighted average cost is arrived by dividing the total variable cost in the merit order with power purchase quantity of the quarter (Ei).
- i. The difference of actual weighted average cost so arrived and weighted average cost as per tariff order is specified as (Pi) in the FSA formula.

- j. Thus the total variable cost is arrived by multiplying P_i with E_i . Where P_i (i.e. P_i in the FSA formula as per clause 45(B) of Business Regulation) is the difference between the actual weighted average variable cost so arrived as per merit order and weighted average variable cost as per Tariff order and E_i (i.e. E_i , in the FSA formula as per clause 45(B) of Business Regulation) is the quantity of energy purchased and allowed by Commission after scrutiny.
- k. The Discoms have submitted the station wise actual fixed costs in monthly statements. The Discoms have shown the variation in transmission charges, SLDC charges and PGCIL charges as under fixed charges. These are not part of power purchase cost as per Tariff Order and hence disallowed as stated in earlier paragraphs.
- l. The Discoms have stated that the variation in fixed cost is due to variation in taxes, incentives, variation in capital cost and interest there on etc. These claims arising from such variations pertain to CGS as per CERC Regulations and pertain to APGENCO stations as per APERC Regulations. The bills on this account have been scrutinized by the Commission and allowed.
- m. The difference in actual fixed charges (in the merit order) and the fixed charges as per Tariff Order is specified as FC_i (i.e. FC_i , in the FSA formula as per clause 45(B) of Business Regulation).
- n. The Discoms have shown certain amount in the FSA claims under the item (i.e. Z) in the FSA formula under clause 45 (B) of Business Regulations as prior period expenditure. The Discoms have shown that the part of the amount in the prior period expenditure pertains to variable cost of APGenco for the previous quarter. On this the Discoms have stated that the payment bills pertains to variable cost (fuel cost bills) of generating stations from APGenco of previous quarter have been received in the present quarter and hence shown in this quarter as prior period expenditure. The other prior period expenditure bills pertain to Central Generating Stations claimed by NTPC/Nuclear Power Stations are as per CERC Regulations. These bills have been scrutinized by the Commission and allowed except STOA charges and posoco charge which is not part of power purchase amount in the tariff order and hence disallowed. The remaining amount covered and approved under prior period expenditure is Z_i (i.e. Z_i in the FSA formula under clause 45 (B) of Business Regulations).

- o. To arrive the FSA claim amount quarter-wise, month-wise values of FC_i and Z are summed up together with respective quarter-wise value of $P_i \times E_i$.
- p. The FSA eligible units (i.e. Q in the FSA formula under clause 45 (B) of Business Regulations) have been arrived by totaling the month-wise actual sales excluding agricultural sales for the entire quarter.
- q. The FSA rate to be billed for entire quarter is arrived by dividing the FSA claim amount for quarter with FSA eligible units of respective quarter.
- r. The Discom-wise quarterly FSA amount is arrived multiplying with quarterly FSA eligible units of Discom with FSA rate.

CHAPTER - V

DETERMINATION OF FSA

(for First Quarter of FY 2010-11)
(April 2010 to June 2010)

	Rs. / Unit
42. Difference in the Weighted Average Variable Cost. (Pi)	
DISCOMs Claim:	
Weighted Average Variable Cost of energy from all sources for Quarter -I as claimed by DISCOMs' in FSA claims (Annexure AI):	1.6619
<ul style="list-style-type: none"> ▪ <i>(DISCOMs' claim is based on actual cost of energy purchased from other sources, to supplement any short fall in the generation from the approved stations in Merit Order list specified in the Tariff Order.</i> ▪ <i>DISCOMs have limited the actual Energy despatch as specified in T.O. 2010-11 or actual sales after grossing-up with approved losses whichever is less.</i> 	
Weighted Average Variable Cost of energy from all sources for Quarter-I (as per T.O. 2010-11)	1.5422
Pi - Difference in the Weighted Average Variable Cost (Rs/kWh) claimed by the DISCOMs as a variation with respect to Tariff Order. (Annexure AI)	0.1198
Commission's Scrutiny	
Weighted Average Variable Cost of energy from all sources for Quarter-I as specified in Tariff Order (Rs/KWH): (Annx-G(VI) Pg- 228, T.O. 2010-11)	1.5422
The following points have been taken into consideration while scrutinizing the claim of DISCOMs	

- The monthly sales (Agrl. sales limited to T.O monthly quantity or Actual sales whichever is less) grossed-up with voltage-wise losses approved or quantity specified in Tariff Order, whichever is lower has been taken for the purpose of the calculation.
- High cost power purchased from other sources if any, to supplement any shortfall in the approved stations, has been limited to a maximum ceiling price of Rs.5.50/kwh for short-term purchases indicated in the TO. (Annexure AI)

Based on above scrutiny, the Weighted Average Variable Cost of Energy (Rs/kWh) is as follows:

Merit Order Month	Apr-10	May-10	Jun-10	Total
Actual Variable cost spent Rs.Crs - (1)	912.79	906.79	955.58	2775.16
Purchased units MU (FSA Purpose)- (2)	5993.53	5896.92	5617.71	17508.16
Pi - Variable CPU (Ps/kWh) - 3=(1*10/2)				1.5851

1.5851

Pi - Difference in the Weighted Average Variable Cost (Rs/kWh) as determined by the Commission as compared to the figure in the Tariff Order. (Annexure AI)

0.0429

(The Pi. Allowed by the Commission is lesser by **7.69 paise/kWh** than the claim made by DISCOMs)

43. Actual Energy Purchase (MU). (Ei)

DISCOMs' Claim:

Actual Energy Purchase (MU) quantity claimed by the DISCOMs for the purpose of FSA. (Annexure A-I)

17785.18

- *Even though actual energy purchase by the DISCOMs for the quarter is **18543.98 MU**, DISCOMs have limited their claim to 17785.18 MU.*
- *DISCOMs' claim is based on actual sales including Agl as per*

Audited Accounts and the approved losses as per the MYT Tariff order for respective year.

Commission's Scrutiny:

Authorized Energy Purchase (MU) as specified in the T.O. (Annexure – E (III) of T.O, page 212)

18798.80

Taking into account, the required energy purchase based on actual sales to metered categories, Quantum of sales for Agricultural is limited to least of the Tariff Order quantity or actual Agrl. sales and the voltage wise losses specified in T.O, the Commission has allowed, the Actual Energy Purchase (Ei) (Annexure A-I) as:

17508.16

Merit Order Month	Apr-10	May-10	Jun-10	Total
Purchased units (FSA Purpose)	5993.53	5896.92	5617.71	17508.16

44. Variation in Variable Cost: (Rs Crs) - (Pi X Ei)

(Rs. Crs)

DISCOMs' Claim:

Variation in the Variable Cost - $(0.1198 * 17785.18) / 10$

213.02

Commission's Scrutiny:

Variation in the Variable Cost as allowed by the Commission:

$(0.0429 * 17508.16) / 10$

75.14

(The scrutiny of the Commission, in this parameter, has resulted in the reduction of DISCOMs claim by an amount of **Rs 137.88 Crs.**)

45. Difference in actual Fixed Charges (Rs Crs) (FCi)

(Rs. Crs)

DISCOMs' Claim:

Fixed cost specified in the T.O. (Rs.Crs)

1706.39

Actual Fixed Cost claimed by the DISCOMs as paid in the quarter-I for FSA claim purpose (Annexure A-I)

1820.23

- DISCOMs claimed transmission & SLDC charges, PGCIL & POSOCO charges also as part of fixed charges.
- DISCOMs claimed uniformly for 12 months instead of 8 month as

specified in the T.O for new stations like K TPP Stage-1 & Pochampadu-IV

Difference in the actual fixed charges as compared to the figure for fixed charges as specified in the T.O. (Annexure A I) **113.84**

Commission’s Scrutiny:

Fixed Cost Payment for the quarter as specified in T.O. (Derived from Tables 47, Pg-123 of T. O. 2010-11) **1584.54**

- The new stations i.e., K TPP-Stage-I & Pochampadu-IV fixed charges were considered for 8 months i.e., August’10 to March’11 as per T.O.

Commission has scrutinized the actual fixed cost claims of DISCOMs. **1501.45**

- *The claims pertaining to PGCIL, POSCO, SLDC & Transmission charges were disallowed since these charges are not part of power purchase cost as per the Tariff Order.*

Difference in the actual fixed charges as compared to the figure for fixed charges as specified in the T.O. FCI (as allowed by Commission) (Annexure –A I).

Merit Order Month	Apr-10	May-10	Jun-10	Total
Actual Fixed Cost Paid (Rs Crs)	474.78	480.11	546.56	1501.45
Fixed Cost as per TO (Rs Crs)	528.18	528.18	528.18	1584.54
FCI - Diffm in Fixed Cost (Rs. Crs)	-53.40	-48.07	18.39	-83.08

-83.08

- The scrutiny of the Commission resulted in Reduction in fixed charges to the tune of **Rs.196.92 crs** (Rs.113.84+Rs.83.08) over the DISCOMs claims.

46. Prior Period Expenditure (Rs Crs) (Zi)

DISCOMs’ Claim: **183.47**

Prior Period Expenditure for the quarter as claimed by DISCOMs. (Annexure A-I)

- *DISCOMs have claimed prior period expenditure on actual basis incurred in respect of certain generating stations.*

Commission's Scrutiny:

Commission has scrutinized on this account and determined the **Prior Period Expenditure Zi as**

181.50

Merit Order Month	Apr-10	May-10	Jun-10	Total
Z - Prior Period cost (Rs. Crs)	0.00	180.07	1.43	181.50

(The Scrutiny of the Commission, in this parameter, has resulted in the reduction of DISCOMs claim by an amount of Rs.1.97 crs)

47. Adjustments for Merit Order Violations (Rs Crs) (Ai)

The DISCOMs have not claimed any adjustments on this item.

The Commission has accepted the stand of the DISCOMs.

Hence Ai is determined as

0**48. Calculation of FSA Amount:**

(Rs. in Crs.)

Based on the above determination, the Commission has determined the FSA amount as follows:

Pi X Ei / 10	(0.043848 *17508.16) / 10	75.14
FCi		-83.08
Zi		181.50
Ai		0
FSA amount (Pi X Ei / 10 + FCi + Zi + Ai)	(75.14 – 83.08 + 181.50 + 0)	173.55

(The FSA amount claimed by the DISCOMs is Rs 510.33 Crs)

<p>49. FSA eligible Sale Units (Qi) DISCOMs' Claim:</p> <p>FSA eligible units as claimed by the DISCOMs</p> <p><i>Claim of the DISCOMs includes consumption towards HT IV – Private Lift Irrigation Schemes also.</i></p>	<p>(MU)</p> <p>11442.37</p>
<p>Commission's Scrutiny:</p> <p>FSA eligible units as specified in Tariff Order: (Annexure H (i) of T.O. 2010-11)</p> <p>After scrutiny, the Commission has considered HT Agriculture sales also for the purpose of FSA.</p> <p>FSA eligible units allowed by the Commission.(Annexure –AI)</p>	<p>12539.95</p> <p>11469.46</p>
<p>50. <u>FSA Rate</u> (Fi) <u>FSA amount * 1000 / Qi</u></p>	<p>(Paise / kwh)</p>
<p>FSA Rate for the First Quarter of FY 2010-11 as per the above determination of the Commission comes to</p> <p>(173.55 * 1000 / 11469.46)</p>	<p>15.13</p>

(The per unit FSA claim of the DISCOMs is paise 44.60/ kWh)

51. Discom-wise Fuel Surcharge Adjustment amount claimed and the Commission approved FSA amount is as follows:

APCPDCL (FY 2010-11)	DISCOM filed	APERC Approved
Description	Quarter - I	
(1) FSA Rate: Paise / KWh	44.60	15.13
(2) FSA Eligible Units (MU)	5334.28	5328.67
(3) FSA Amount (Rs Crs) = (1*2 / 1000)	237.91	80.63

APEPDCL (FY 2010-11)	DISCOM filed	APERC Approved
Description	Quarter - I	
(1) FSA Rate: Paise / KWh	44.60	15.13
(2) FSA Eligible Units (MU)	2180.03	2123.13
(3) FSA Amount (Rs Crs) = (1*2 / 1000)	97.23	32.13

APNPDCL (FY 2010-11)	DISCOM filed	APERC Approved
Description	Quarter - I	
(1) FSA Rate: Paise / KWh	44.60	15.13
(2) FSA Eligible Units (MU)	1323.44	1301.02
(3) FSA Amount (Rs Crs) = (1*2 / 1000)	59.03	19.69

APSPDCL (FY 2010-11)	DISCOM filed	APERC Approved
Description	Quarter - I	
(1) FSA Rate: Paise / KWh	44.60	15.13
(2) FSA Eligible Units (MU)	2604.25	2716.64
(3) FSA Amount (Rs Crs) = (1*2 / 1000)	116.15	41.11

52. The Distribution Licensees are directed to charge FSA on all consumers (except LT Agriculture) consumers for the first quarter of FY 2010-11 on monthly basis with effect from **October 2012** over a period of 3months as shown in the Table below.

Month of Consumption for which FSA is to be Charged	FSA Rate (Paise /kWh)	To be collected along with monthly bill of
April, 2010	15.13	Oct '2012
May, 2010	15.13	Nov'2012
June, 2010	15.13	Dec'2012

This order is signed on 20th day of September, 2012

Sd/-
R. ASHOKA CHARI
MEMBER (TECHNICAL)

Sd/-
C.R SEKHAR REDDY
MEMBER (FINANCE)

Sd/-
A.RAGHOTHAM RAO
CHAIRMAN

Quarter I (FY 2010-11)

Annexure - A (I)

Particulars	Filing	APERC
	1st Qtr	1st Qtr
Energy actually purchased/ To approved (MU)	18543.98	18798.80
	Actuals	Tariff Order
Ei - Purchased Energy (in MU) considered for FSA	17785.18	17508.16
Actual Weighted Average Variable Cost (Rs/kwh)	1.6619	1.5851
Weighted Average Variable Cost: T O (Rs/kwh)	1.5422	1.5422
Pi.- Difference in Weighted Average Variable Cost	0.1198	0.0429
(Pi x Ei) (Rs.in Crores)	213.02	75.14
Actual Fixed Cost Paid (Rs Crs)	1820.23	1501.45
Fixed Cost allowed as per TO (Rs Crs)	1706.39	1584.54
Fci - Difference in Fixed Cost (Rs. Crs)	113.84	-83.08
Z - Prior Period cost (Rs. Crs)	183.47	181.50
Ai - Adj, for Merit Order violation (Rs. Crs)	-	-
(PiXEi+Fci+Zi+Ai)	510.33	173.55
FSA Eligible Units (Qi in MU)	11442.37	11469.46
Total Sales (Excl. Agrl.) MU - as per Tariff Order	11502.40	12539.95

Actual Var. Cost	
Apr-10	912.7863
May-10	906.7923
Jun-10	955.5842
Qrt-1	2775.1628
Units	17508.16
CPU	→ 1.5851

FSA for First Quarter of 2010-11		Qrt-1
Item Name	Claimed by DISCOMs	Allowed by APERC
Quarterly FSA Claim (Rs Crs)	510.33	173.55
FSA Eligible Units (MU)	11442.37	11469.46
FSA Rate Paise/kwh	44.60	15.13

DISCOM wise,FSA as approved by APERC for Qrt I (April -June) FY 2010-11

APCPDCL		APERC
Description	Qtrr - I	
(1). FSA Rate: Paise / KWh	15.13	
(2). FSA Eligible Units (MU)	5328.67	
(3) = (1)X(2)/1000 - FSA Amount recoverable (Rs Crs)	80.63	

APEPDCL		
Description	Qtrr - I	
(1). FSA Rate: Paise / KWh	15.13	
(2). FSA Eligible Units (MU)	2123.13	
(3) = (1)X(2)/1000. FSA Amount recoverable (Rs Crs)	32.13	

APNPDCL		
Description	Qtrr - I	
(1). FSA Rate: Paise / KWh	15.13	
(2). FSA Eligible Units (MU)	1301.02	
(3) = (1)X(2)/1000. FSA Amount recoverable (Rs Crs)	19.69	

APSPDCL		
Description	Qtrr - I	
(1). FSA Rate: Paise / KWh	15.13	All DISCOMs
(2). FSA Eligible Units (MU)	2716.64	11469.46
(3) = (1)X(2)/1000. FSA Amount recoverable (Rs Crs)	41.11	173.55

FSA for the month Apr'10

Merit Order Annexure -A-II

Station	Energy (APERC-in MU)	Acatual Energy Purchased	Actual Variable Cost (incl. expensive)	Actual VC/Kwh	Energy over and above TO Qty	Ei (Energy limited to TO Qty)	Variable Cost in Rs. (limited to TO Qty)	Actual VC/Kwh (TO Qty)	ACTUAL - FC (in Rs.)	Prior Period Exp	As per APERC calculations			
											DISCOM Units (M.O Qty)	DISCOM M.O VC/Kwh	DISCOMs Vari. Cost in Rs.	
NCEs	214	68750805	262377729	3.82	0	68750805	262377729	3.82	0	0	Must Run	68750805	3.8164	262377729
NPC Kaiga - I& II	58	51885731	153648307	2.96	0	51885731	153648307	2.96	0	0		51885731	2.9613	153648307
NPC Kaiga - III & IV	30	33764670	99986726	2.96	0	33764670	99986726	2.96	0	0	33764670	2.9613	99986726	
NPC-MAPS	19	13522981	25640962	1.90	0	13522981	25640962	1.90	0	0	13522981	1.8961	25640962	
NTPC-Simhadri -II	0	0	0	0.00	0	0	0	0.00	0	0	Approved Stations (as per Tariff Order FY 2010-11)	0	0.0000	0
KTPS VI	0	0	0	0.00	0	0	0	0.00	0	0		0	0.0000	0
Kakatiya	0	0	0	0.00	0	0	0	0.00	0	0	0	0.0000	0	
RTPP -ST III	0	0	0	0.00	0	0	0	0.00	0	0	0	0.0000	0	
APGE-Hydel	359.8	284796000	0	0.00	0	284796000	0	0.00	2643250000	0	284796000	0.0000	0	
Srivathsa	12	7608239	7898018	1.04	0	7608239	7898018	1.04	7735947	0	7608239	1.0381	7898018	
KTPS D	312	304501000	353221160	1.16	0	304501000	353221160	1.16	0	0	304501000	1.1600	353221160	
KTPS(ABC)	413	393121000	503194880	1.28	0	393121000	503194880	1.28	0	0	393121000	1.2800	503194880	
NLC ST-I	77	78034850	101587010	1.30	0	78034850	101587010	1.30	26049042	0	78034850	1.3018	101587010	
SPGL	137	136902745	178567339	1.30	0	136902745	178567339	1.30	77645376	0	136902745	1.3043	178567339	
NLC ST-II	133	133570192	174879098	1.31	0	133570192	174879098	1.31	47716531	0	133570192	1.3093	174879098	
GVK	85	132051982	173034916	1.31	0	132051982	173034916	1.31	76157105	0	132051982	1.3104	173034916	
LANCO	160	182954570	241615919	1.32	0	182954570	241615919	1.32	257460348	0	182954570	1.3206	241615919	
Reliance	149	142512067	190982994	1.34	0	142512067	190982994	1.34	130630241	0	142512067	1.3401	190982994	
RTS-B	34	20063200	27285952	1.36	0	20063200	27285952	1.36	0	0	20063200	1.3600	27285952	
APGPCL ST-II	34	28809623	39964709	1.39	0	28809623	39964709	1.39	3570096	0	28809623	1.3872	39964709	
NTPC(SR) ST III	134	120211170	167154220	1.39	0	120211170	167154220	1.39	96898873	0	120211170	1.3905	167154220	
VTPS IV	314	286809000	401532600	1.40	0	286809000	401532600	1.40	0	0	286809000	1.4000	401532600	
NTPC-Talcher-ST II	284	294681256	426965359	1.45	0	294681256	426965359	1.45	189083732	0	294681256	1.4489	426965359	
NTPC(ER)-Talcher-I	17	16559934	24018420	1.45	0	16559934	24018420	1.45	9015775	0	16559934	1.4504	24018420	
NTPC(SR)	451	503425137	748566590	1.49	0	503425137	748566590	1.49	162595601	0	503425137	1.4869	748566590	
VTPS(I,II,III)	695	656290000	1030375300	1.57	0	656290000	1030375300	1.57	0	0	656290000	1.5700	1030375300	
GVK-Extension	138	144095394	231366836	1.61	0	144095394	231366836	1.61	113213100	0	144095394	1.6057	231366836	
APGPCL ST-I	10	12994983	21276686	1.64	0	12994983	21276686	1.64	2654382	0	12994983	1.6373	21276686	
NTPC-Simhadri -I	656	702371000	1169028746	1.66	0	702371000	1169028746	1.66	429161751	0	702371000	1.6644	1169028746	
RTPP-I	261	260167000	452690580	1.74	0	260167000	452690580	1.74	0	0	260167000	1.7400	452690580	
RTPP-ST II	261	267637000	465688380	1.74	0	267637000	465688380	1.74	0	0	267637000	1.7400	465688380	
Gautami	292	304878268	534475815	1.75	0	304878268	534475815	1.75	259481273	0	304878268	1.7531	534475815	
Vemagiri	260	243474245	447111370	1.84	0	243474245	447111370	1.84	172184938	0	243474245	1.8364	447111370	
NTPC(ER)-Kahalgaoon	8	8471435	18150290	2.14	0	8471435	18150290	2.14	5079646	0	8471435	2.1425	18150290	
NTPC(ER) - Farakka	13	13388586	36146734	2.70	0	13388586	36146734	2.70	6743691	0	13388586	2.6998	36146734	
Konaseema	176	135473621	365778778	2.70	0	135473621	365778778	2.70	0	0	135473621	2.7000	365778778	
LVS	25	21165996	163765776	7.74	0	21165996	163765776	7.74	31489684	0	9754681	5.5000	53650744	
PGCIL										0	0	0.0000	0	
POSOCO										0	0	0.0000	0	
APTRANSCO-TR										0	0	0.0000	0	
APTRANSCO-SLDC										0	0	0.0000	0	
Sub Total		5837019493												
Other sources	346													
UI-SRPC	0	0	0	0.00	0	0	0	0.00	0	0				
SITAPURAM	0	0	0	0.00	0	0	0	0.00	0	0				
Madhucon Sugars Ltd	0	0	0	0.00	0	0	0	0.00	0	0				
Navabharat Ventures	0	0	0	0.00	0	0	0	0.00	0	0				
Knowledge Infrastructure	0	0	0	0.00	0	0	0	0.00	0	0				
Global Energy Ltd.,	0	0	0	0.00	0	0	0	0.00	0	0				
Silk Road Sugars	0	0	0	0.00	0	0	0	0.00	0	0				
JSWPTC	0	0	0	0.00	0	0	0	0.00	0	0				
Adani	0	0	1076672	0.00	0	0	0	0.00	0	0				
Shalivahana MSW Ltd.,	0	0	0	0.00	0	0	0	0.00	0	0				
Mittal Processors	0	0	0	0.00	0	0	0	0.00	0	0				
UI-NTPC simhadri	0	6682597	26380372	3.95	0	6682597	26380372	3.95	0	0				
SRIBA INDUSTRIES LTD	0	5475607	24640231	4.50	0	5475607	24640231	4.50	0	0				
Kusalava Power	0	973146	4379157	4.50	0	973146	4379157	4.50	0	0				
Sirius Overseas	0	1251400	5631300	4.50	0	1251400	5631300	4.50	0	0				
A.P.Paper Mills	0	2765000	12442500	4.50	0	2765000	12442500	4.50	0	0				
Steel Exchange	0	5266608	23699736	4.50	0	5266608	23699736	4.50	0	0				
Venkatarama	0	770790	3468555	4.50	0	770790	3468555	4.50	0	0				
Sri lalitha	0	1046910	4711095	4.50	0	1046910	4711095	4.50	0	0				
Penna cements	0	8869825	39914213	4.50	0	8869825	39914213	4.50	0	0				
RVk Energy	0	3898675	17544038	4.50	0	3898675	17544038	4.50	0	0				

Maa Mahamaya Industrie	0	2660175	11970788	4.50	0	2660175	11970788	4.50	0	0			
Luxmi Tulasi	0	979239	4406576	4.50	0	979239	4406576	4.50	0	0			
Vennar Ceramics	0	357713	1609709	4.50	0	357713	1609709	4.50	0	0			
Kesoram Cements	0	1908066	9254120	4.85	0	1908066	9254120	4.85	0	0			
Sri Sai Sindhu	0	0	0	0.00	0	0	0	0.00	0	0			
GMR ENER.TRAD.LTD	0	6724000	40062935	5.96	0	6724000	40062935	5.96	0	0			
TATA Power	0	73757168	442117624	5.99	39604288	34152880	204720308	5.99	0	0			
PTC India Ltd	0	17675400	106079174	6.00	17675400	0	0	6.00	0	0			
M/s NTPC (NVVNL)	0	127410000	765229202	6.01	127410000	0	0	6.01	0	0			
Lanco El. Utility Ltd.,	0	150138700	928402832	6.18	150138700	0	0	6.18	0	0			
Reliance Energy	0	71459136	489428202	6.85	71459136	0	0	6.85	0	0			
TOTAL	6569	6495013835	12200427230	1.88	406287524	6088726311	9672813832	1.5886	4747817132	0	5993532365	9127863167	

Calculation of FSA as per APERC

Quantity of Power purchase after grossing up actual sales (kWh)	5993532365
Variable cost (Actuals) - Rs/Crs	912.7863
Fixed cost admitted	474.7817
Fixed cost as per TO	528.1792
Variance in Fixed Cost (Fci) - (Rs. Crs.)	-53.3975
Prior Period Expenditure - (Z) (Rs. Crs.)	-

-60.443

FSA for the month May'10

Merit Order Annexure -A-II

Station	Energy (APERC- in MU) May'09	Acatual Energy Purchased	Actual Variable Cost (incl. expensive)	Actual VC/Kwh	Energy over and above TO Qty	Ei (Energy limited to TO Qty)	Variable Cost in Rs. (limited to TO Qty)	Actual VC/Kwh (TO Qty)	ACTUAL - FC (in Rs.)	Prior Period Exp	As per APERC calculations			
											DISCOM Units (M.O Qty)	DISCOM M.O VC/Kwh	DISCOMs Vari. Cost in Rs.	
NCEs	207	92033623	343834123	3.74	0	92033623	343834123	3.74	0	0	Must Run	92033623	3.7360	343834123
NPC Kaiga - I& II	60	24278056	71894182	2.96	0	24278056	71894182	2.96	0	0		24278056	2.9613	71894182
NPC Kaiga - III & IV	0	30937172	77380076	2.50	0	30937172	77380076	2.50	0	-14233630	Approved Stations (as per Tariff Order FY 2010-11)	30937172	2.5012	77380076
NPC-MAPS	19	15177568	28093284	1.85	0	15177568	28093284	1.85	0	0		15177568	1.8510	28093284
NTPC-Simhadri -II	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.0000	0
KTPS VI	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.0000	0
Kakatiya	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.0000	0
RTPP -ST III	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.0000	0
APGE-Hydel	192.4943	191584000	0	0.00	0	191584000	0	0.00	2643250000	0	0	191584000	0.0000	0
Srivathsa	12	7695423	8709590	1.13	0	7695423	8709590	1.13	7772377	0	0	7695423	1.1318	8709590
KTPS D	327	327029600	379354336	1.16	0	327029600	379354336	1.16	0	-3836462	0	327029600	1.1600	379354336
KTPS(ABC)	427	405041000	518452480	1.28	0	405041000	518452480	1.28	0	-91041419	0	405041000	1.2800	518452480
SPGL	58	140611078	180425966	1.28	0	140611078	180425966	1.28	71694732	0	0	140611078	1.2832	180425966
LANCO	258	178154110	230494230	1.29	0	178154110	230494230	1.29	271551251	0	0	178154110	1.2938	230494230
NLC ST-I	78	78963670	104784210	1.33	0	78963670	104784210	1.33	26376609	0	0	78963670	1.3270	104784210
GVK	145	136186068	181942612	1.34	0	136186068	181942612	1.34	79596146	0	0	136186068	1.3360	181942612
Reliance	158	140615262	188863134	1.34	0	140615262	188863134	1.34	136306380	0	0	140615262	1.3431	188863134
NTPC(SR) ST III	138	129693248	174321472	1.34	0	129693248	174321472	1.34	98458055	0	0	129693248	1.3441	174321472
NTPC(SR)	456	481319586	647077136	1.34	0	481319586	647077136	1.34	153839851	0	0	481319586	1.3444	647077136
NLC ST-II	133	113794358	154110407	1.35	0	113794358	154110407	1.35	40675382	0	0	113794358	1.3543	154110407
RTS-B	35	23081100	31390296	1.36	0	23081100	31390296	1.36	0	41910606	0	23081100	1.3600	31390296
APGPC ST-II	35	27153241	37666976	1.39	0	27153241	37666976	1.39	3467469	0	0	27153241	1.3872	37666976
VTSP IV	325	348791000	488307400	1.40	0	348791000	488307400	1.40	0	683450915	0	348791000	1.4000	488307400
NTPC-Talcher-ST II	294	286949602	427252226	1.49	0	286949602	427252226	1.49	188215163	0	0	286949602	1.4889	427252226
NTPC(ER)-Talcher-I	17	17032566	25414787	1.49	0	17032566	25414787	1.49	9250585	0	0	17032566	1.4921	25414787
VTSP(I,II,III)	719	657864000	1032846480	1.57	0	657864000	1032846480	1.57	0	333255630	0	657864000	1.5700	1032846480
APGPC ST-I	13	11575806	18953067	1.64	0	11575806	18953067	1.64	2422010	0	0	11575806	1.6373	18953067
NTPC-Simhadri -I	675	649288000	1083010049	1.67	0	649288000	1083010049	1.67	411451000	0	0	649288000	1.6680	1083010049
RTPP-I	269	249468000	434074320	1.74	0	249468000	434074320	1.74	0	426083865	0	249468000	1.7400	434074320
RTPP-ST II	270	259618000	451735320	1.74	0	259618000	451735320	1.74	0	425066865	0	259618000	1.7400	451735320
Gautami	301	307922794	553135065	1.80	0	307922794	553135065	1.80	270605869	0	0	307922794	1.7963	553135065
Vemagiri	268	204464349	373064802	1.82	0	204464349	373064802	1.82	205888178	0	0	204464349	1.8246	373064802
GVK-Extension	143	147931889	270283452	1.83	0	147931889	270283452	1.83	130871351	0	0	147931889	1.8271	270283452
NTPC(ER)-Kahalgaon	10	10094066	19961095	1.98	0	10094066	19961095	1.98	5944423	0	0	10094066	1.9775	19961095
Konaseema	182	182541800	477175132	2.61	0	182541800	477175132	2.61	0	0	0	182541800	2.6141	477175132
NTPC(ER) - Farakka	23	23441747	63099135	2.69	5925041	17516706	47150453	2.69	11754769	0	0	20030047	2.6917	53915719
LVS	0	13914162	108654597	7.81	13914162	0	0	7.81	31694162	0	0	0	2.6917	0
PGCIL													0.0000	0
APTRANSCO-TR													0.0000	0
APTRANSCO-SLDC													0.0000	0
Sub-Total		5751819525												
Other sources	0													
M/s NTPC (NVTNL)	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
SITAPURAM	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Madhucon Sugars Ltd	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
GMR ENER. TRAD. LTD	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Knowledge Infrastructur	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Global Energy Ltd.,	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Silk Road Sugars	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
JSWPTC	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Adani	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Shalivahana MSW Ltd.,	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
UI-NTPC simhadri	0	6142229	20109374	3.27	6142229	0	0	3.27	0	0	0		0.0000	0
UI-SRPC	0	1352700	4558599	3.37	1352700	0	0	3.37	0	0	0		0.0000	0
Mittal Processors	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Sri Sai Sindhu	0	0	0	0.00	0	0	0	0.00	0	0	0		0.0000	0
Reliance Energy	0	2213065	9916161	4.48	2213065	0	0	4.48	0	0	0		0.0000	0
Kusalava Power	0	1291405	5811320	4.50	1291405	0	0	4.50	0	0	0		0.0000	0
Penna cements	0	13049633	58723348	4.50	13049633	0	0	4.50	0	0	0		0.0000	0
Sirius Overseas	0	702600	3161700	4.50	702600	0	0	4.50	0	0	0		0.0000	0
A.P.Paper Mills	0	3650382	16426719	4.50	3650382	0	0	4.50	0	0	0		0.0000	0
Maa Mahamaya Industr	0	3417697	15379637	4.50	3417697	0	0	4.50	0	0	0		0.0000	0
Luxmi Tulasi	0	1410910	6349095	4.50	1410910	0	0	4.50	0	0	0		0.0000	0

SRIBA INDUSTRIES L	0	8413000	37858500	4.50	8413000	0	0	4.50	0	0	-	0.0000	0
Venkataraya	0	759714	3418713	4.50	759714	0	0	4.50	0	0	-	0.0000	0
Sri lalitha	0	806968	3631356	4.50	806968	0	0	4.50	0	0	-	0.0000	0
RVk Energy	0	3999000	17995500	4.50	3999000	0	0	4.50	0	0	-	0.0000	0
Navabharat Ventures	0	7134553	32105489	4.50	7134553	0	0	4.50	0	0	-	0.0000	0
Steel Exchange	0	5503103	24763964	4.50	5503103	0	0	4.50	0	0	-	0.0000	0
Vennar Ceramics	0	429485	1932683	4.50	429485	0	0	4.50	0	0	-	0.0000	0
Kesoram Cements	0	1622240	7867864	4.85	1622240	0	0	4.85	0	0	-	0.0000	0
TATA Power	0	139033972	779515893	5.61	139033972	0	0	5.61	0	0	-	0.0000	0
Lanco El. Utility Ltd.,	0	103875900	594610648	5.72	103875900	0	0	5.72	0	0	-	0.0000	0
PTC India Ltd	0	17571752	101134135	5.76	17571752	0	0	5.76	0	0	-	0.0000	0
TOTAL	6249	6236626252	10931032134	1.75	279976973	5894406741	9061158158	1.5372	4801085762	1800656370	5896920082	9067923424	

Calculation of FSA as per APERC	
Quantity of Power purchase after grossing up actual sales (kWh)	5896920082
Variable cost (Actuals) - Rs/Crs	906.7923
Fixed cost admitted	480.1086
Fixed cost as per TO	528.1792
Variance in Fixed Cost (Fci) - (Rs. Crs.)	-48.0706
Prior Period Expenditure - (Z) (Rs. Crs.)	180.07

72.319

FSA for the month June'10

Merit Order Annexure -A-II

Station	Energy (APERC-in MU)	Aactual Energy Purchased	Actual Variable Cost (incl. expensive)	Actual VC/Kwh	Energy over and above TO Qty	Ei (Energy limited to TO Qty)	Variable Cost in Rs. (limited to TO Qty)	Actual VC/Kwh (TO Qty)	ACTUAL - FC (in Rs.)	Prior Period Exp	As per APERC calculations			
											DISCOM Units (M.O Qty)	DISCOM VC/Kwh	DISCOMs Vari. Cost in Rs.	
NCEs	214	107448513	382906731	3.56	0	107448513	382906731	3.56	0	0	Must Run	107448513	3.5636	382906731
NPC Kaiga - I& II	59	24536091	72679901	2.96	0	24536091	72679901	2.96	0	0		24536091	2.9622	72679901
NPC Kaiga - III & IV	39	27099511	80273164	2.96	0	27099511	80273164	2.96	0	14299204	27099511	2.9622	80273164	
NPC-MAPS	19	15800440	30051614	1.90	0	15800440	30051614	1.90	0	0	15800440	1.9019	30051614	
NTPC-Simhadri -II	0	0	0	0.00	0	0	0	0.00	0	0	0	0.0000	0	
LVS	25	0	0	0.00	0	0	0	0.00	24537416	0	0	0.0000	0	
KTPS VI	0	0	0	0.00	0	0	0	0.00	0	0	0	0.0000	0	
Kakatiya	0	0	0	0.00	0	0	0	0.00	0	0	0	0.0000	0	
RTPP -ST III	0	0	0	0.00	0	0	0	0.00	0	0	0	0.0000	0	
APGE-Hydel	239.6	119568000	0	0.00	0	119568000	0	0.00	2643250000	0	119568000	0.0000	0	
KTPS D	182	178605100	207181916	1.16	0	178605100	207181916	1.16	0	0	178605100	1.1600	207181916	
KTPS(ABC)	390	362249695	463679610	1.28	0	362249695	463679610	1.28	0	0	362249695	1.2800	463679610	
NLC ST-II	131	132449797	174106268	1.31	0	132449797	174106268	1.31	47316112	0	132449797	1.3145	174106268	
NLC ST-I	70	73351875	98976981	1.35	0	73351875	98976981	1.35	24486252	0	73351875	1.3493	98976981	
RTS-B	32	36940400	50238944	1.36	0	36940400	50238944	1.36	0	0	36940400	1.3600	50238944	
NTPC(SR) ST III	67	126369696	174805417	1.38	0	126369696	174805417	1.38	116019049	0	126369696	1.3833	174805417	
APGPCL ST-II	34	27878293	38672768	1.39	0	27878293	38672768	1.39	3560058	0	27878293	1.3872	38672768	
VTPS IV	298	310333000	434466200	1.40	0	310333000	434466200	1.40	0	0	310333000	1.4000	434466200	
VTPS(I,II,III)	569	633758000	995000060	1.57	0	633758000	995000060	1.57	0	0	633758000	1.5700	995000060	
NTPC(SR)	481	449466533	707035951	1.57	0	449466533	707035951	1.57	223729364	0	449466533	1.5731	707035951	
APGPCL ST-I	12	11606615	19003511	1.64	0	11606615	19003511	1.64	2390231	0	11606615	1.6373	19003511	
Reliance	153	140317071	234997824	1.67	0	140317071	234997824	1.67	132099178	0	140317071	1.6748	234997824	
GVK-Extension	138	138128131	240263808	1.74	0	138128131	240263808	1.74	120559299	0	138128131	1.7394	240263808	
RTPP-I	247	239487000	416707380	1.74	0	239487000	416707380	1.74	0	0	239487000	1.7400	416707380	
RTPP-ST II	248	254754012	443271981	1.74	0	254754012	443271981	1.74	0	0	254754012	1.7400	443271981	
Vemagiri	234	224310273	392677631	1.75	0	224310273	392677631	1.75	218198330	0	224310273	1.7506	392677631	
NTPC-Simhadri -I	656	698972750	1239830029	1.77	0	698972750	1239830029	1.77	918973229	0	698972750	1.7738	1239830029	
SPGL	134	138685413	248699877	1.79	0	138685413	248699877	1.79	71825931	0	138685413	1.7933	248699877	
LANCO	250	197030288	355551834	1.80	0	197030288	355551834	1.80	263602523	0	197030288	1.8046	355551834	
Gautami	292	287010099	518553506	1.81	0	287010099	518553506	1.81	259805322	0	287010099	1.8067	518553506	
GVK	140	133950604	244945868	1.83	0	133950604	244945868	1.83	76440827	0	133950604	1.8286	244945868	
NTPC(ER)-Talcher-I	15	14895628	27855118	1.87	0	14895628	27855118	1.87	21538938	0	14895628	1.8700	27855118	
NTPC-Talcher-ST II	213	245511503	463635351	1.89	0	245511503	463635351	1.89	258614576	0	245511503	1.8884	463635351	
NTPC(ER)-Kahalgaon	10	9661416	23291046	2.41	0	9661416	23291046	2.41	8544201	0	9661416	2.4107	23291046	
Srivathsa	12	7186944	17851280	2.48	0	7186944	17851280	2.48	7258814	0	7186944	2.4838	17851280	
Konaseema	176	172469120	456183471	2.65	0	172469120	456183471	2.65	0	0	172469120	2.6450	456183471	
NTPC(ER) - Farakka	21	20704798	55459172	2.68	0	20704798	55459172	2.68	22894305	0	20704798	2.6786	55459172	
PGCIL									0	0		0.0000	0	
APTRANSCO-TR									0	0		0.0000	0	
APTRANSCO-SLDC									0	0		0.0000	0	
Sub-Total		5385652054												
Other sources	181													
SITAPURAM	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
Knowledge Infrastructure	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
Global Energy Ltd.,	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
Silk Road Sugars	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
JSWPTC	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
Adani	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
Kesoram Cements	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
UI-NTPC simhadri	0	7279088	24076472	3.31	0	7279088	24076472	3.31	0	0	7279088	3.3076	24076472	
Mittal Processors	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
UI-SRPC	0	6435669	27351595	4.25	0	6435669	27351595	4.25	0	0	6435669	4.2500	27351595	
Sri Sai Sindhu	0	0	0	0.00	0	0	0	0.00	0	0		0.0000	0	
Reliance Energy	0	2156600	9704700	4.50	0	2156600	9704700	4.50	0	0	2156600	4.5000	9704700	
Kusalava Power	0	860856	3873852	4.50	0	860856	3873852	4.50	0	0	860856	4.5000	3873852	
Sirius Overseas	0	1090180	4905810	4.50	0	1090180	4905810	4.50	0	0	1090180	4.5000	4905810	
A.P.Paper Mills	0	3603400	16215300	4.50	0	3603400	16215300	4.50	0	0	3603400	4.5000	16215300	
Vennar Ceramics	0	444086	1998387	4.50	0	444086	1998387	4.50	0	0	444086	4.5000	1998387	
Steel Exchange	0	5461740	24577830	4.50	0	5461740	24577830	4.50	0	0	5461740	4.5000	24577830	
Madhucon Sugars Ltd	0	4224000	19008000	4.50	0	4224000	19008000	4.50	0	0	4224000	4.5000	19008000	
SRIBA INDUSTRIES LTD	0	8777000	39496500	4.50	0	8777000	39496500	4.50	0	0	8777000	4.5000	39496500	
Venkatarama	0	518706	2334177	4.50	0	518706	2334177	4.50	0	0	518706	4.5000	2334177	
Sri lalitha	0	1107480	4983660	4.50	0	1107480	4983660	4.50	0	0	1107480	4.5000	4983660	

Approved Stations (as per Tariff Order FY 2010-11)

RVk Energy	0	3814950	17167275	4.50	0	3814950	17167275	4.50	0	0	3814950	4.5000	17167275
Penna cements	0	25553312	114989904	4.50	0	25553312	114989904	4.50	0	0	11398689	4.5000	51294098
Shalivahana MSW Ltd.,	0	756376	3403692	4.50	0	756376	3403692	4.50	0	0	0	4.5000	0
Navabharat Ventures	0	3634877	16356947	4.50	0	3634877	16356947	4.50	0	0	0	4.5000	0
Luxmi Tulasi	0	1326957	5971307	4.50	0	1326957	5971307	4.50	0	0	0		0
Maa Mahamaya Industries	0	671081	3019865	4.50	0	671081	3019865	4.50	0	0	0		0
PTC India Ltd	0	45493952	205351224	4.51	0	45493952	205351224	4.51	0	0	0		0
M/s NTPC (NVVNL)	0	2967500	13642320	4.60	0	2967500	13642320	4.60	0	0	0		0
Lanco El. Utility Ltd.,	0	28105400	139617780	4.97	0	28105400	139617780	4.97	0	0	0		0
GMR ENER.TRAD.LTD	0	300000	1585336	5.28	0	300000	1585336	5.28	0	0	0		0
TATA Power	0	11381300	66689348	5.86	0	11381300	66689348	5.86	0	0	0		0
TOTAL	5981	5726501119	10075175493	1.76	0	5726501119	10075175493	1.7594	5465643955	14299204	5617709053		9555841868

Calculation of FSA as per APERC

Quantity of Power purchase after grossing up actual sales (kWh)	5617709053
Variable cost (Actuals) - Rs/Crs	955.5842
Fixed cost admitted	546.5644
Fixed cost as per TO	528.1792
Variance in Fixed Cost (Fci) - (Rs. Crs.)	18.3852
Prior Period Expenditure - (Z) (Rs. Crs.)	1.43

64.896

Annexure-A(III)

EPDCL - FY 2010-11 - Category wise Monthly sales (MU)

Category	Apr'10	May'10	June'10	1st Qtr
Low Tension				
I - Domestic	241.38	265.76	272.75	779.89
II - Non Domestic	54.65	55.75	55.43	165.82
III - LT Industry	34.21	37.36	33.47	105.04
IV- Cottage Indstry	0.16	0.16	0.25	0.57
V - Agriculture	124.34	123.18	95.50	343.02
VI-Local Bodies	20.92	20.09	19.21	60.22
VII-General Purpose	2.80	2.40	2.25	7.44
VIII - Temporary	0.11	0.09	0.08	0.28
Sub-Total	478.56	504.80	478.93	1462.29
High Tension				
I- Industl. Segr	223.91	241.62	251.45	716.98
II-Non Segr. Industrl	32.23	30.50	33.30	96.03
IV-Lift Irrg. & Agrl	0.92	1.91	2.11	4.93
V- Rly Traction	44.83	42.56	46.51	133.89
VI- Colony Lighting	2.80	2.69	2.85	8.33
VII-Resco & Others	18.99	16.69	15.64	51.32
Sub-Total	323.68	335.96	351.84	1011.48
G.TOTAL	802.24	840.75	830.78	2473.77
PPQty	929.07	973.08	959.02	2861.17

SPDCL - FY 2010-11 - Category wise Monthly sales (MU)

Category	Apr'10	May'10	June'10	1st Qtr
Low Tension				
I - Domestic	340.90	350.41	332.71	1024.02
II - Non Domestic	78.72	81.81	77.17	237.70
III - LT Industry	67.50	64.81	76.18	208.49
IV- Cottage Indstry	2.04	2.05	2.33	6.42
V - Agriculture	313.69	305.17	241.70	860.56
VI-Local Bodies	37.39	36.78	32.89	107.06
VII-General Purpose	3.34	3.70	3.81	10.85
VIII - Temporary	0.05	0.08	0.04	0.17
Sub-Total	843.63	844.81	766.83	2455.27
High Tension				
I- Industl. Segr	268.16	278.92	271.67	818.75
II-Non Segr. Industrl	31.44	34.02	34.49	99.95
IV-Lift Irrg. & Agrl	3.70	0.89	0.32	4.91
V- Rly Traction	47.99	44.82	40.83	133.64
VI- Colony Lighting	5.23	4.92	5.08	15.23
VII-Resco & Others	24.54	17.24	16.07	57.85
Sub-Total	381.07	380.80	368.46	1130.33
G.TOTAL	1224.70	1225.61	1135.29	3585.60
PPQty	1466.47	1466.93	1357.95	4291.35

Annexure-A(III)

CPDCL - FY 2010-11 - Category wise Monthly sales (MU)

Category	Apr'10	May'10	June'10	1st Qtr
Low Tension				
I - Domestic	539.24	553.37	475.56	1568.17
II - Non Domestic	163.82	172.45	155.72	491.99
III - LT Industry	99.08	101.24	96.74	297.06
IV- Cottage Indstry	1.21	1.12	1.34	3.67
V - Agriculture	494.42	449.58	390.23	1334.23
VI-Local Bodies	59.31	58.82	57.58	175.71
VII-General Purpose	5.15	5.17	5.21	15.53
VIII - Temporary	0.33	0.22	0.14	0.69
Sub-Total	1362.56	1341.97	1182.52	3887.05
High Tension				
I- Industl. Segr	715.62	728.41	801.94	2245.97
II-Non Segr. Industrl	126.84	135.30	139.35	401.49
IV-Lift Irrg. & Agrl	40.97	15.84	16.24	73.05
V- Rly Traction	9.71	9.77	10.18	29.66
VI- Colony Lighting	8.30	7.88	7.84	24.02
VII-Resco & Others	0.55	0.56	0.55	1.66
Sub-Total	901.99	897.76	976.10	2775.85
G.TOTAL	2264.55	2239.73	2158.62	6662.90
PPQty	2754.05	2723.97	2604.86	8082.88

NPDCL - FY 2010-11 - Category wise Monthly sales (MU)

Category	Apr'10	May'10	June'10	1st Qtr
Low Tension				
I - Domestic	163.47	171.94	176.58	511.98
II - Non Domestic	34.85	36.37	39.62	110.84
III - LT Industry	23.65	23.55	24.62	71.83
IV- Cottage Indstry	0.50	0.50	0.50	1.50
V - Agriculture	251.14	177.35	128.83	557.32
VI-Local Bodies	27.77	28.80	29.14	85.71
VII-General Purpose	2.27	1.63	1.48	5.39
VIII - Temporary	0.03	0.03	0.03	0.08
Sub-Total	503.68	440.17	400.80	1344.65
High Tension				
I- Industl. Segr	85.33	76.25	85.78	247.36
II-Non Segr. Industrl	7.62	7.73	7.64	22.99
IV-Lift Irrg. & Agrl	2.92	1.54	1.04	5.50
V- Rly Traction	33.27	33.75	33.00	100.02
VI- Colony Lighting	15.19	13.92	12.64	41.75
VII-Resco & Others	47.59	30.45	34.99	113.02
Sub-Total	191.92	163.63	175.09	530.64
G.TOTAL	695.60	603.81	575.88	1875.29
PPQty	843.94	732.94	695.89	2272.77

Annexure-A(III)

Month-wise, Category-wise sales during FY 2010-11

ALL DISCOMs- FY 2010-11 - Category wise Monthly sales (MU)

Category	Apr'10	May'10	June'10	1st Qtrr
Low Tension				
I - Domestic	1284.98	1341.48	1257.60	3884.06
II - Non Domestic	332.04	346.38	327.93	1006.36
III - LT Industry	224.44	226.97	231.01	682.42
IV- Cottage Indstry	3.91	3.84	4.42	12.17
V - Agriculture	1183.59	1055.28	856.26	3095.13
VI-Local Bodies	145.39	144.49	138.81	428.69
VII-General Purpose	13.56	12.90	12.75	39.21
VIII - Temporary	0.52	0.42	0.29	1.22
Sub-Total	3188.43	3131.75	2829.08	9149.26
High Tension				
I- Industl. Segr	1293.02	1325.20	1410.84	4029.06
II-Non Segr. Industrl	198.13	207.55	214.78	620.46
IV-Lift Irrg. & Agrl	48.51	20.18	19.71	88.39
V- Rly Traction	135.80	130.90	130.52	397.21
VI- Colony Lighting	31.53	29.40	28.40	89.33
VII-Resco & Others	91.67	64.93	67.24	223.84
Sub-Total	1798.65	1778.16	1871.49	5448.29
G.TOTAL (LT & HT)	4987.08	4909.91	4700.56	14597.56
Sales Excl. LT Agrl. (1)	3803.49	3854.63	3844.30	11502.43
RESCO Purchase				
EPDCL(Purchases) }	18.99	16.69	15.64	51.32
SPDCL(Purchases) }	24.54	17.24	16.07	57.85
NPDCL(Purchases) }	47.59	30.45	34.99	113.02
Total RESCO Purch (a)	91.12	64.37	66.69	222.18
RESCO SALES				
EPDCL(Sales) }	15.74	14.31	13.64	43.70
SPDCL(Sales) }	20.96	14.70	13.79	49.45
NPDCL(Sales) }	40.45	25.88	29.74	96.07
Total RESCO Sales (b)	77.15	54.89	57.17	189.21
RESCO Net Difference (a-b) (2)	13.97	9.48	9.52	32.97
FSA Sales (Excl. AGL) (1-2)	3789.52	3845.15	3834.78	11469.46
Least of Two (PP QTY)	5993.53	5896.92	5617.71	17508.16
PPQTY - TO	6568.76	6248.95	5981.10	18798.81
PPQty - Adjust	5993.53	5896.92	5617.71	17508.16
LT Agriculture (Tariff Order)	1,183.59	1,075.04	881.20	3,139.83
LT.Agriculture (Actuals)	1,183.59	1,055.28	856.26	3,095.13
Agri. (Least of the Two)	1,183.59	1055.28	856.26	3,095.13

2010-11 (APCPDCL) - Monthly & Category-wise sales details for FSA purpose

Annexure- A-III

Sales / Forecast Sales (MU)	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category	1362.55	1341.98	1182.52	1283.57	1359.40	1284.38	1381.71	1182.65	1276.98	1365.95	1333.23	1617.23	15972.13
Category I Domestic	539.24	553.37	475.56	454.16	455.27	458.03	448.60	435.27	382.36	388.50	416.20	533.20	5539.75
Category II - Non-domestic/Commercial	163.82	172.45	155.72	148.37	147.54	144.48	146.64	143.73	126.48	127.34	136.19	165.78	1778.53
Category III (A & B) - Industrial	99.08	101.24	96.75	102.03	93.68	92.49	95.78	104.45	109.99	107.97	97.14	100.07	1200.67
Category IV - Cottage Industries & Dhobighats	1.21	1.12	1.34	1.38	1.36	1.21	1.29	1.38	1.37	1.30	1.27	1.31	15.56
Category VA,A(i) & A(ii) - Irrigation and Agriculture	494.42	449.58	390.23	514.02	595.66	522.37	624.53	432.26	591.20	675.75	618.68	749.09	6657.79
Category V (B) - Agriculture (Tatkal)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Category VI - Local Bodies, St. Lighting & PWS	59.31	58.82	57.58	57.81	59.64	59.96	59.60	59.65	60.24	60.08	58.02	61.22	711.92
Category VII (A & B) - General Purpose	5.15	5.17	5.21	5.66	6.09	5.71	5.10	5.76	5.13	4.86	5.51	6.42	65.78
Category VIII-Temporary Supply	0.33	0.22	0.14	0.15	0.16	0.12	0.16	0.14	0.21	0.15	0.21	0.14	2.13
HT Category at 11 KV	279.01	293.74	319.26	303.38	311.38	312.32	303.19	307.91	303.27	302.01	321.64	297.28	3654.39
HT-I Industry Segregated	174.53	186.49	210.07	205.67	212.98	213.47	204.57	212.44	214.80	215.07	225.53	202.55	2478.18
HT-I (B) Ferro-Alloys	0.75	0.71	0.94	0.87	0.93	0.94	0.82	0.97	0.82	0.75	0.99	0.91	10.38
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)													0.00
HT-II Industrial Non-Segregated	87.46	93.48	95.75	84.28	84.68	83.33	82.34	79.86	74.37	69.23	78.73	78.73	992.24
HT-IV A Govt. Lift Irrigation Schemes	3.70	1.84	1.56	1.91	1.32	2.57	3.17	2.74	2.17	4.70	3.76	4.00	33.43
HT-IV B Agriculture	1.34	0.29	0.17	0.38	0.91	0.94	1.29	0.97	0.86	1.05	1.47	1.09	10.75
Composite Public Water Supply Schemes	3.81	3.96	3.79	3.66	3.70	3.82	4.14	4.40	3.88	4.35	4.32	3.45	47.28
HT-VI Townships and Residential Colonies	6.88	6.41	6.43	6.07	6.28	6.67	6.24	5.93	5.80	6.25	6.32	6.06	75.35
Temporary Supply	0.55	0.56	0.55	0.54	0.56	0.59	0.62	0.60	0.57	0.62	0.52	0.49	6.78
HT Category at 33 KV	366.93	367.31	399.59	393.38	406.50	397.18	397.89	399.87	393.08	399.58	418.28	378.98	4718.57
HT-I Industry Segregated	318.21	317.99	347.74	343.56	356.06	344.56	348.09	347.07	347.10	351.16	366.53	328.50	4116.57
HT-I (B) Ferro-Alloys	14.25	13.94	14.50	15.28	16.04	16.63	14.97	17.41	16.13	16.20	16.11	15.35	186.81
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)													0.00
HT-II Industrial Non-Segregated	29.92	31.83	34.12	30.73	29.41	31.55	29.70	30.65	25.67	27.48	30.05	30.06	361.16
HT-IV A Govt. Lift Irrigation Schemes	0.65	0.19	0.13	0.64	1.01	0.82	1.15	1.17	0.72	0.96	1.16	1.01	9.61
HT-IV B Agriculture	1.21	0.52	0.28	0.60	1.02	0.77	0.96	0.60	0.17	0.33	0.94	0.90	8.28
Composite Public Water Supply Schemes	1.28	1.38	1.42	1.34	1.71	1.70	1.82	1.80	2.00	2.08	2.03	1.69	20.25
HT-VI Townships and Residential Colonies	1.42	1.46	1.41	1.23	1.25	1.16	1.20	1.17	1.29	1.36	1.46	1.46	15.88
Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
HT Category at 132 KV	256.05	236.73	257.27	262.07	300.35	288.33	280.64	268.60	255.87	271.15	315.15	291.83	3284.05
HT-I Industry Segregated	190.81	191.88	209.80	215.79	241.71	221.33	208.31	202.48	196.22	215.65	245.90	227.66	2567.52
HT-I (B) Ferro-Alloys	17.09	17.41	18.90	18.01	19.60	17.66	19.16	19.47	20.87	18.75	20.77	17.97	225.64
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)													0.00
HT-II Industrial Non-Segregated	9.46	10.00	9.48	8.25	7.98	7.83	7.63	7.26	6.75	6.31	7.06	6.96	94.97
HT-IV A Govt. Lift Irrigation Schemes	29.00	7.67	8.90	10.66	21.88	32.53	35.41	29.04	22.61	20.19	30.89	29.01	277.79
HT-IV B Agriculture	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite Public Water Supply Schemes	-	-	-	-	-	-	-	-	-	-	-	-	-
HT-V Railway Traction	9.71	9.77	10.18	9.37	9.18	8.99	10.12	10.36	9.43	10.25	10.54	10.23	118.12
Total	2264.54	2239.75	2158.63	2242.41	2377.64	2282.21	2363.43	2159.03	2229.20	2338.69	2388.30	2585.32	27629.15
Initial Actuals (L.T Sales)	1466.80	1394.89	1282.02	1343.90	1499.05	1363.76	1449.05	1182.65	1294.20	1492.48	1499.33	1815.79	17083.91
Actuals - Agriculture Sales	598.67	502.49	489.73	574.35	735.31	601.76	691.87	432.26	608.42	802.28	784.78	947.65	7769.57
For FSA - Agrl. Sales Adopted	494.42	449.58	390.23	514.02	595.66	522.37	624.53	432.26	591.20	675.75	618.68	749.09	6657.79
Final L.T. Sales for FSA Purpose	1362.55	1341.98	1182.52	1283.57	1359.39	1284.37	1381.70	1182.65	1276.98	1365.95	1333.23	1617.23	15972.13

2010-11 (APEPDCL) - Monthly & Category-wise sales details for FSA purpose

Annexure - A-III

Sales / Forecast Sales (MU)	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category	478.56	504.80	478.93	467.87	470.48	458.94	472.24	407.57	426.46	466.21	454.27	476.66	5563.01
Category I Domestic	241.38	265.76	272.75	264.82	260.47	272.20	262.73	252.41	227.16	198.21	193.79	215.07	2926.75
Category II - Non-domestic/Commercial	54.65	55.75	55.43	53.68	55.05	55.67	54.48	52.02	48.66	45.82	47.37	49.83	628.41
Category III (A & B) - Industrial	34.21	37.36	33.47	30.57	29.19	28.90	29.60	29.15	30.37	40.62	46.49	41.98	411.92
Category IV - Cottage Industries & Dhobighats	0.16	0.16	0.25	0.15	0.16	0.15	0.15	0.16	0.16	0.15	0.16	0.16	1.98
Category VA,A(i) & A(ii) - Irrigation and Agriculture	124.34	123.18	95.50	95.11	100.37	77.91	100.70	48.16	94.85	156.11	139.87	145.70	1301.80
Category V (B) - Agriculture (Tatkal)													0.00
Category VI - Local Bodies, St. Lighting & PWS	20.92	20.09	19.21	20.77	22.26	20.80	21.51	22.22	22.02	22.38	23.78	20.88	256.84
Category VII (A & B) - General Purpose	2.80	2.40	2.25	2.67	2.88	3.23	2.97	3.33	3.13	2.80	2.72	2.93	34.10
Category VIII-Temporary Supply	0.11	0.09	0.08	0.10	0.10	0.07	0.09	0.12	0.11	0.11	0.10	0.12	1.20
HT Category at 11 KV	105.70	107.71	114.12	110.93	122.89	123.94	119.38	117.30	110.86	116.86	129.09	123.68	1402.46
HT-I Industry Segregated	60.12	65.17	71.23	71.40	79.06	80.53	77.85	78.46	75.21	82.26	87.61	77.26	906.16
Lights & Fans	1.46	1.42	1.44	1.45	1.40	1.52	1.50	1.49	1.38	1.50	1.56	1.30	17.43
Colony consumption	0.06	0.06	0.09	0.08	0.08	0.10	0.07	0.07	0.06	0.05	0.04	0.12	0.88
Seasonal Industries	0.00	0.00	0.06	0.06	0.03	0.06	0.05	0.06	0.06	0.12	0.20	0.30	1.01
HT-I (B) Ferro-Alloys													0.00
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)													0.00
HT-II Industrial Non-Segregated	22.00	21.47	22.78	21.20	22.58	22.01	21.54	20.97	19.77	17.51	19.96	20.63	252.40
HT-IV A Govt. Lift Irrigation Schemes	0.35	0.31	0.18	0.55	1.00	1.08	1.50	0.39	0.28	0.72	1.35	1.12	8.83
HT-IV B Agriculture	0.10	0.09	0.08	0.15	0.13	0.10	0.22	0.04	0.01	0.15	0.26	0.26	1.59
Composite Public Water Supply Schemes	0.38	0.33	0.35	0.34	0.31	0.33	0.34	0.46	0.36	0.38	0.39	0.36	4.33
HT-VI Townships and Residential Colonies	2.24	2.18	2.28	2.05	2.09	2.05	1.98	1.91	1.72	1.62	1.81	1.79	23.72
RESCOs	18.99	16.69	15.64	13.64	16.20	16.16	14.34	13.44	12.01	12.56	15.91	20.55	186.12
HT Category at 33 KV	65.24	67.33	71.27	71.38	80.58	81.98	85.59	84.52	81.66	80.40	88.31	85.53	943.80
HT-I Industry Segregated	48.33	50.40	52.06	55.24	60.96	60.13	59.93	61.56	60.86	59.56	66.71	64.41	700.14
Lights & Fans	0.73	0.59	0.67	0.70	0.58	0.32	0.24	0.22	0.20	0.24	0.24	0.28	5.00
Colony consumption	0.05	0.04	0.06	0.06	0.03	0.04	0.08	0.06	0.07	0.04	0.04	0.05	0.63
Seasonal Industries	0.00	0.00	0.08	0.03	0.02	0.02	0.02	0.02	0.02	0.04	0.28	0.89	1.42
HT-I (B) Ferro-Alloys	8.76	8.42	8.85	8.34	9.38	11.42	11.30	12.90	13.64	13.86	14.04	13.10	134.01
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)													0.00
HT-II Industrial Non-Segregated	6.73	6.20	7.49	6.43	6.93	7.05	6.59	6.58	6.36	6.25	6.57	6.37	79.54
HT-IV A Govt. Lift Irrigation Schemes	0.09	1.17	1.50	0.08	2.22	2.66	7.11	2.85	0.23	0.09	0.12	0.11	18.22
HT-VI Townships and Residential Colonies	0.56	0.51	0.57	0.51	0.45	0.35	0.32	0.33	0.30	0.31	0.31	0.32	4.83
HT Category at 132 KV	152.73	160.92	166.45	183.09	197.62	222.61	194.07	235.89	192.16	179.92	191.42	197.99	2274.88
HT-I Industry Segregated	53.19	64.27	63.64	79.84	88.42	109.11	86.70	116.02	85.19	70.20	78.96	90.24	985.77
Lights & Fans	1.72	3.31	2.51	6.03	6.09	8.57	4.27	8.19	4.38	2.71	2.83	5.55	56.14
Colony consumption	1.71	1.74	1.73	1.71	1.70	1.69	5.92	10.50	6.06	4.57	4.30	5.13	46.76
Seasonal Industries													0.00
HT-I (B) Ferro-Alloys	47.79	46.21	49.03	47.78	49.66	51.81	48.18	52.73	49.23	54.17	54.86	51.06	602.51
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)													0.00
HT-II Industrial Non-Segregated	3.50	2.84	3.03	3.02	4.41	4.85	4.49	4.44	4.48	4.15	4.33	4.52	48.06
HT-V Railway Traction	44.83	42.56	46.51	44.70	47.35	46.58	44.52	44.01	42.82	44.13	46.14	41.50	535.62
Total	802.24	840.75	830.78	833.27	871.58	887.48	871.28	845.28	811.15	843.39	863.10	883.85	10184.14
Initial Actuals (L.T Sales)	530.41	508.30	531.31	422.51	484.50	456.50	480.48	411.17	431.10	480.14	472.21	504.48	5713.10
Actuals - Agriculture Sales	163.43	135.60	95.50	95.11	104.87	77.91	100.70	48.16	94.85	158.82	166.09	210.85	1451.90
For FSA - Agri. Sales Adopted	124.34304	123.17842	95.50	95.11	100.37	77.91	100.70	48.16	94.85	156.11	139.87	145.70	1301.80
Final L.T. Sales for FSA Purpose	491.32	495.88	531.31	422.51	480.00	456.50	480.48	411.17	431.10	477.43	446.00	439.33	5563.01

2010-11 (APNPDCCL) - Monthly & Category-wise sales details for FSA purpose

Annexure - A-III

Sales / Forecast Sales (MU)	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category	503.68	440.17	400.80	458.06	543.58	531.82	592.06	434.77	527.64	601.09	582.57	662.73	6278.98
Category I Domestic	163.47	171.94	176.58	162.65	163.04	176.27	171.60	164.17	156.09	136.97	140.81	162.38	1945.96
Category II - Non-domestic/Commercial	34.85	36.37	39.62	34.25	34.28	36.04	34.52	34.96	33.68	29.62	31.14	32.77	412.12
Category III (A & B) - Industrial	23.65	23.55	24.62	20.80	19.87	19.20	20.17	20.40	28.70	35.07	29.81	24.35	290.20
Category IV - Cottage Industries & Dhobighats	0.50	0.50	0.50	0.49	0.52	0.48	0.50	0.50	0.52	0.52	0.51	0.49	6.05
Category VA,A(i) & A(ii) - Irrigation and Agriculture	251.14	177.35	128.83	210.48	296.54	270.23	334.80	183.21	277.72	368.39	349.63	412.12	3260.45
Category V (B) - Agriculture (Tatkal)	-	-	-	-	-	-	-	-	-	-	-	-	0.00
Category VI - Local Bodies, St. Lighting & PWS	27.77	28.80	29.14	27.46	27.02	27.06	28.22	29.32	28.50	28.51	28.59	28.26	338.64
Category VII (A & B) - General Purpose	2.27	1.63	1.48	1.88	2.29	2.51	2.22	2.18	2.40	1.99	2.06	2.34	25.25
Category VIII-Temporary Supply	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.31
HT Category at 11 KV	81.38	61.20	65.53	68.17	68.45	67.51	71.92	67.94	82.62	99.71	104.00	94.44	932.88
HT-I Industry Segregated	21.98	20.34	20.55	20.21	16.75	20.36	19.79	28.21	36.16	38.56	33.65	30.05	306.61
HT-II Industrial Non-Segregated	7.52	7.49	7.38	6.27	6.65	6.97	6.67	6.68	5.67	5.03	6.06	6.21	78.60
HT-IV A Govt. Lift Irrigation Schemes	1.93	0.55	0.20	0.36	1.34	0.96	1.69	0.52	0.56	1.86	4.30	3.41	17.69
HT-IV B Agriculture	0.03	0.03	0.00	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.15
Composite Public Water Supply Schemes	0.65	0.63	0.51	0.49	0.64	0.71	0.72	0.81	0.65	0.73	0.70	0.54	7.77
HT-VI Townships and Residential Colonies	1.69	1.72	1.91	1.69	1.71	1.62	1.69	1.54	1.37	1.43	1.32	1.30	18.98
HT-VII - Green Power	-	-	-	-	-	-	-	-	-	-	-	-	0.00
RESCOs (Actual Sales)	47.59	30.45	34.99	39.12	41.33	36.86	41.36	30.18	38.22	52.10	57.97	52.92	503.08
													0.00
HT Category at 33 KV	13.25	11.45	11.56	12.22	12.52	13.93	14.40	13.57	14.75	15.85	15.88	15.93	165.31
HT-I Industry Segregated	8.97	8.58	9.48	9.51	9.28	10.87	11.65	11.42	11.61	12.72	12.75	12.68	129.52
HT-II Industrial Non-Segregated	0.09	0.10	0.10	0.07	0.07	0.10	0.08	0.09	0.09	0.09	0.11	0.26	1.25
HT-IV A Govt. Lift Irrigation Schemes	0.01	0.01	0.01	0.01	0.60	1.17	0.96	0.31	1.75	1.72	1.52	1.40	9.47
HT-IV B Agriculture	-	-	-	-	-	-	-	-	-	-	-	-	0.00
HT-VI Townships and Residential Colonies	4.18	2.77	1.97	2.62	2.56	1.79	1.71	1.75	1.30	1.32	1.50	1.59	25.07
													0.00
HT Category at 132 KV	97.28	90.97	97.99	90.50	92.52	97.24	104.21	108.51	96.48	91.79	98.04	90.00	1155.53
HT-I Industry Segregated	54.39	47.33	55.75	49.79	35.99	47.06	48.41	49.76	47.17	45.37	46.80	42.69	570.51
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)	-	-	-	-	-	-	-	-	-	-	-	-	0.00
HT-II Industrial Non-Segregated	0.01	0.14	0.16	0.23	0.14	0.13	0.15	0.15	0.16	0.16	0.16	0.30	1.88
HT-IV A Govt. Lift Irrigation Schemes	0.30	0.32	0.32	1.49	17.01	10.70	15.44	18.83	11.50	5.48	10.33	10.37	102.10
HT-V Railway Traction	33.27	33.75	33.00	31.92	32.76	31.51	33.51	33.36	31.90	34.96	34.51	30.29	394.73
HT-VI Townships and Residential Colonies	9.32	9.43	8.76	7.07	6.63	7.83	6.71	6.40	5.76	5.82	6.24	6.34	86.31
Total	695.59	603.79	575.88	628.94	717.07	710.50	782.60	624.80	721.50	808.44	800.49	863.10	8532.69
Initial Actuals (L.T Sales)	544.47	445.00	404.52	468.95	625.66	535.00	600.63	434.77	535.75	702.47	686.32	865.09	6848.62
Actuals - Agriculture Sales	291.93	182.1748	132.5525	221.38	378.614	273.41441	343.3631	183.21	285.83	469.7691	453.3804	614.467	3830.09
For FSA - Agrl. Sales Adopted	251.14	177.35	128.83	210.48	296.54	270.23	334.8	183.21	277.72	368.39	349.63	412.12	3260.44
Final L.T. Sales for FSA Purpose	503.68	440.17	400.80	458.05	543.58	531.82	592.06	434.77	527.64	601.09	582.57	662.74	6278.98

Sales / Forecast Sales (MU)	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category	843.63	844.80	766.82	757.34	802.37	743.23	842.03	653.06	681.33	826.70	771.75	945.23	9478.31
Category I Domestic	340.90	350.41	332.71	321.61	338.52	341.47	345.07	314.70	290.97	275.33	288.20	321.96	3861.84
Category II - Non-domestic/Commercial	78.72	81.81	77.17	74.40	79.40	77.29	75.90	72.79	68.21	66.97	70.72	77.94	901.31
Category III (A & B) - Industrial	67.50	64.81	76.18	67.68	63.55	61.99	61.15	62.47	53.32	69.44	72.41	76.25	796.76
Category IV - Cottage Industries & Dhobighats	2.04	2.05	2.33	2.09	2.22	2.02	2.16	2.19	2.37	2.02	1.93	1.58	25.01
Category VA,A(i) & A(ii) - Irrigation and Agriculture	313.69	305.17	241.70	253.84	277.67	219.37	318.40	165.72	227.00	374.46	299.44	429.90	3426.36
Category V (B) - Agriculture (Tatkal)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Category VI - Local Bodies, St. Lighting & PWS	37.39	36.78	32.89	33.90	36.79	37.05	35.33	30.86	35.58	35.02	34.91	33.13	419.62
Category VII (A & B) - General Purpose	3.34	3.70	3.81	3.78	4.20	4.02	4.01	4.32	3.81	3.42	3.99	4.47	46.87
Category VIII-Temporary Supply	0.05	0.08	0.04	0.04	0.02	0.02	0.02	0.02	0.06	0.05	0.15	0.01	0.55
													0.00
HT Category at 11 KV	125.74	121.72	124.09	124.93	128.34	127.13	129.47	113.05	109.51	117.45	133.09	119.32	1473.82
HT-I Industry Segregated	60.95	64.93	67.71	66.47	64.32	58.69	62.75	55.67	57.21	54.51	59.76	54.87	727.84
Lights & Fans	1.74	1.72	1.95	1.91	1.82	1.84	1.72	1.40	1.65	1.59	1.66	1.56	20.58
Colony consumption	0.11	0.10	0.13	0.10	0.09	0.10	0.14	0.14	0.17	0.14	0.21	0.14	1.56
Seasonal Industries	2.39	1.92	2.31	2.04	0.74	0.68	0.92	1.97	2.83	3.07	2.52	1.73	23.12
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)	-	-	-	-	6.59	9.76	10.68	9.52	9.96	9.85	10.35	9.50	76.21
HT-II Industrial Non-Segregated	27.63	30.24	30.55	29.49	27.64	24.93	24.40	24.61	22.31	20.93	25.25	23.56	311.54
HT-IV A Govt. Lift Irrigation Schemes	1.23	0.26	0.22	0.03	0.68	0.54	1.36	1.08	1.32	3.03	3.89	3.62	17.26
HT-IV B Agriculture	0.05	0.02	0.01	0.00	-	0.11	0.13	0.07	0.05	0.02	0.05	0.03	0.54
Composite Public Water Supply Schemes	1.87	0.36	0.07	0.09	-	-	-	-	-	-	-	-	2.39
HT-VI Townships and Residential Colonies	5.23	4.92	5.08	4.83	4.58	4.25	4.82	3.54	3.25	3.41	3.60	3.52	51.03
RESCOs	24.54	17.24	16.07	19.95	21.88	26.23	22.54	15.05	10.75	20.90	25.79	20.80	241.74
													-
HT Category at 33 KV	132.39	137.27	140.99	139.11	154.67	144.59	158.77	154.68	160.25	162.73	172.69	159.41	1817.55
HT-I Industry Segregated	117.56	122.83	126.32	126.65	128.92	114.11	124.95	120.11	122.86	124.02	131.63	122.21	1,482.15
Lights & Fans	1.58	0.86	0.45	0.29	0.33	0.29	0.42	0.36	0.37	0.29	0.46	0.51	6.21
Colony consumption	0.19	0.21	0.18	0.20	0.15	0.53	0.55	0.54	0.53	0.44	0.55	0.53	4.59
Seasonal Industries	3.61	3.25	2.12	1.63	1.15	0.47	0.48	2.89	4.41	4.56	4.92	3.78	33.28
HT-I (B) Ferro-Alloys	5.09	6.11	7.96	6.52	6.98	7.02	7.70	7.15	7.29	7.28	7.47	7.10	83.66
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)	-	-	-	-	13.13	18.22	21.11	20.36	21.12	21.84	22.70	21.03	159.51
HT-II Industrial Non-Segregated	3.81	3.77	3.95	3.81	3.75	3.49	3.15	3.05	3.12	2.97	3.17	2.86	40.91
HT-IV A Govt. Lift Irrigation Schemes	0.07	-	0.02	0.01	0.27	0.46	0.40	0.23	0.56	1.33	1.80	1.39	6.53
Composite Public Water Supply Schemes	0.47	0.25	0.00	-	-	-	-	-	-	-	-	-	0.72
													0.00
HT Category at 132 KV	122.93	121.80	103.38	116.67	114.85	114.13	121.17	111.52	113.98	121.35	137.09	134.57	1433.44
HT-I Industry Segregated	74.32	76.36	61.85	73.71	64.81	58.34	67.52	60.59	61.12	66.00	79.48	81.68	825.77
Lights & Fans	0.02	0.03	0.10	0.05	0.07	0.10	0.12	0.14	0.21	0.32	0.90	0.07	2.13
Colony consumption	0.60	0.60	0.60	0.49	0.40	0.36	0.40	0.50	0.33	0.32	0.36	0.42	5.36
Seasonal Industries	-	-	-	-	-	-	-	-	-	-	-	-	-
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)	-	-	-	-	5.11	9.82	9.57	9.31	9.51	9.70	12.07	13.67	78.78
HT-V Railway Traction	47.99	44.82	40.83	42.43	44.46	45.50	43.55	40.97	42.81	45.00	44.28	38.73	521.40
Total	1224.69	1225.60	1135.28	1138.05	1200.23	1129.08	1251.44	1032.29	1065.06	1228.24	1214.62	1358.53	14203.11
Initial Actuals (L.T Sales)	865.60	844.80	766.82	757.34	802.37	784.37	862.78	653.06	681.33	837.11	785.74	1075.12	9716.43
Actuals - Agriculture Sales	335.65	305.17	241.70	253.84	277.67	260.51	339.14	165.72	227.00	384.86	313.43	559.79	3664.49
For FSA - Agrl. Sales Adopted	313.69	305.17	241.70	253.84	277.67	219.37	318.40	165.72	227.00	374.46	299.44	429.90	3426.36
Final L.T. Sales for FSA Purpose	843.63	844.80	766.82	757.34	802.37	743.23	842.04	653.06	681.33	826.71	771.75	945.23	9478.31

2010-11 (ALL DISCOMS) - Monthly & Category-wise sales details for FSA purpose

Annexure - A-III

Sales / Forecast Sales (MU)	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category	3188.42	3131.75	2829.07	2966.84	3175.83	3018.37	3288.05	2678.04	2912.42	3259.95	3141.83	3701.85	37292.42
Category I Domestic	1,284.98	1,341.48	1,257.59	1,203.23	1,217.31	1,247.97	1,228.00	1,166.55	1,056.59	999.00	1,038.99	1,232.60	14274.30
Category II - Non-domestic/Commercial	332.04	346.38	327.93	310.70	316.26	313.48	311.55	303.50	277.03	269.75	285.42	326.33	3720.37
Category III (A & B) - Industrial	224.44	226.96	231.02	221.09	206.29	202.58	206.70	216.47	222.40	253.11	245.85	242.64	2699.55
Category IV - Cottage Industries & Dhobighats	3.91	3.84	4.42	4.11	4.25	3.87	4.12	4.23	4.43	3.99	3.87	3.55	48.60
Category VA,A(i) & A(ii) - Irrigation and Agriculture	1,183.59	1,055.28	856.26	1,073.46	1,270.25	1,089.88	1,378.43	829.35	1,190.78	1,574.70	1,407.63	1,736.81	14646.40
Category V (B) - Agriculture (Tatkal)	-	-	-	-	-	-	-	-	-	-	-	-	0.00
Category VI - Local Bodies, St. Lighting & PWS	145.38	144.49	138.81	139.95	145.71	144.87	144.66	142.05	146.34	145.99	145.30	143.48	1727.02
Category VII (A & B) - General Purpose	13.56	12.91	12.74	14.00	15.46	15.48	14.30	15.59	14.47	13.07	14.28	16.15	172.00
Category VIII-Temporary Supply	0.52	0.41	0.29	0.31	0.30	0.24	0.30	0.30	0.40	0.33	0.48	0.29	4.18
													-
HT Category at 11 KV	591.83	584.37	623.00	607.41	631.05	630.90	623.96	606.19	606.27	636.03	687.82	634.71	7463.55
HT-I Industry Segregated	317.57	336.93	369.56	363.76	373.11	373.05	364.96	374.78	383.38	390.40	406.56	364.73	4,418.80
Lights & Fans	3.20	3.14	3.40	3.36	3.22	3.36	3.22	2.89	3.04	3.09	3.23	2.86	38.00
Colony consumption	0.17	0.17	0.21	0.18	0.17	0.20	0.21	0.21	0.22	0.19	0.26	0.26	2.44
Seasonal Industries	2.39	1.92	2.37	2.10	0.77	0.74	0.97	2.03	2.90	3.19	2.73	2.03	24.12
HT-I (B) Ferro-Alloys	0.75	0.71	0.94	0.87	0.93	0.94	0.82	0.97	0.82	0.75	0.99	0.91	10.38
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)	-	-	-	-	6.59	9.76	10.68	9.52	9.96	9.85	10.35	9.50	76.21
HT-II Industrial Non-Segregated	144.61	152.68	156.45	141.24	141.56	137.24	134.95	132.12	122.11	112.70	130.00	129.13	1,634.78
HT-IV A Govt. Lift Irrigation Schemes	7.21	2.96	2.16	2.85	4.34	5.15	7.73	4.74	4.32	10.31	13.29	12.15	77.21
HT-IV B Agriculture	1.52	0.43	0.25	0.56	1.07	1.17	1.64	1.08	0.93	1.22	1.78	1.37	13.02
Composite Public Water Supply Schemes	6.71	5.28	4.71	4.59	4.65	4.86	5.20	5.68	4.89	5.46	5.41	4.35	61.78
HT-VI Townships and Residential Colonies	16.05	15.23	15.69	14.64	14.67	14.59	14.73	12.92	12.14	12.71	13.05	12.67	169.09
HT-VII - Green Power	-	-	-	-	-	-	-	-	-	-	-	-	-
RESCOs	91.12	64.37	66.69	72.72	79.40	79.25	78.24	58.67	60.98	85.55	99.67	94.27	930.93
Temporary Supply	0.55	0.56	0.55	0.54	0.56	0.59	0.62	0.60	0.57	0.62	0.52	0.49	6.78
													-
HT Category at 33 KV	577.81	583.36	623.41	616.09	654.28	637.67	656.65	652.64	649.74	658.56	695.16	639.85	7645.23
HT-I Industry Segregated	493.06	499.79	535.60	534.97	555.22	529.66	544.62	540.16	542.43	547.46	577.61	527.80	6,428.39
Lights & Fans	2.32	1.45	1.11	0.99	0.91	0.61	0.65	0.58	0.57	0.53	0.70	0.79	11.21
Colony consumption	0.24	0.25	0.24	0.25	0.19	0.57	0.64	0.60	0.60	0.49	0.59	0.58	5.23
Seasonal Industries	3.61	3.25	2.20	1.66	1.17	0.49	0.51	2.91	4.43	4.60	5.20	4.68	34.70
HT-I (B) Ferro-Alloys	28.09	28.46	31.31	30.14	32.41	35.06	33.98	37.45	37.06	37.35	37.61	35.55	404.48
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)	-	-	-	-	13.13	18.22	21.11	20.36	21.12	21.84	22.70	21.03	159.51
HT-II Industrial Non-Segregated	40.55	41.90	45.65	41.05	40.16	42.19	39.51	40.37	35.23	36.79	39.90	39.55	482.85
HT-IV A Govt. Lift Irrigation Schemes	0.81	1.37	1.65	0.74	4.10	5.11	9.62	4.57	3.25	4.10	4.61	3.91	43.83
HT-IV B Agriculture	1.21	0.52	0.28	0.60	1.02	0.77	0.96	0.60	0.17	0.33	0.94	0.90	8.28
Composite Public Water Supply Schemes	1.75	1.63	1.42	1.34	1.71	1.70	1.82	1.80	2.00	2.08	2.03	1.69	20.98
HT-VI Townships and Residential Colonies	6.17	4.74	3.95	4.35	4.26	3.29	3.24	3.25	2.89	2.99	3.27	3.37	45.78
													0.00
HT Category at 132 KV	629.00	610.41	625.09	652.33	705.35	722.32	700.09	724.52	658.49	664.22	741.70	714.38	8147.90
HT-I Industry Segregated	372.71	379.84	391.04	419.12	430.92	435.84	410.94	428.85	389.70	397.23	451.13	442.26	4,949.57
Lights & Fans	1.74	3.33	2.62	6.08	6.16	8.67	4.39	8.33	4.59	3.03	3.73	5.62	58.27
Colony consumption	2.31	2.34	2.32	2.20	2.09	2.05	6.32	11.00	6.39	4.89	4.67	5.55	52.13
Seasonal Industries	-	-	-	-	-	-	-	-	-	-	-	-	-
HT-I (B) Ferro-Alloys	64.88	63.61	67.93	65.79	69.26	69.47	67.34	72.20	70.10	72.91	75.63	69.03	828.15
HT-I Industrial Time-of-Day Tariff (6 PM to 9 PM)	-	-	-	-	5.11	9.82	9.57	9.31	9.51	9.70	12.07	13.67	78.78
HT-II Industrial Non-Segregated	12.96	12.97	12.68	11.50	12.54	12.81	12.27	11.85	11.38	10.62	11.55	11.77	144.92
HT-IV A Govt. Lift Irrigation Schemes	29.30	7.99	9.22	12.15	38.89	43.23	50.85	47.87	34.11	25.68	41.22	39.39	379.89
HT-IV B Agriculture	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite Public Water Supply Schemes	-	-	-	-	-	-	-	-	-	-	-	-	-
HT-V Railway Traction	135.79	130.89	130.52	128.43	133.75	132.58	131.70	128.70	126.95	134.34	135.46	120.75	1,569.86
HT-VI Townships and Residential Colonies	9.32	9.43	8.76	7.07	6.63	7.83	6.71	6.40	5.76	5.82	6.24	6.34	86.31
													-
Total	4987.06	4909.89	4700.57	4842.68	5166.51	5009.26	5268.74	4661.40	4826.91	5218.75	5266.51	5690.80	60549.10
Initial Actuals (L.T Sales)	3407.28	3192.99	2984.66	2992.71	3411.57	3139.63	3392.93	2681.64	2942.38	3512.20	3443.60	4260.48	39362.08
Actuals - Agriculture Sales	1389.69	1125.44	959.48	1144.68	1496.47	1213.59	1475.08	829.35	1216.10	1815.73	1717.68	2332.76	16716.05
For FSA - Agrl. Sales Adopted	1183.59	1055.28	856.26	1073.46	1270.24	1089.88	1378.43	829.35	1190.77	1574.71	1407.62	1736.81	14646.39
Final L.T. Sales for FSA Purpose	3201.18	3122.83	2881.44	2921.48	3185.35	3015.92	3296.28	2681.64	2917.05	3271.18	3133.54	3664.52	37292.42

POWER PURCHASE (IN MU) WITH Actual SALES, Adju Agrl. and Normative LOSSES for FY 2010-11

Annexure-A-IV

FY 2010-11	Voltage	Apr-10	Voltage	Sales	LT	11kV	33kV	132kV
EPDCL	L.T.	5.31%	L.T.	478.56	505.40	528.22	547.72	571.31
	11kV	4.32%	11kV	105.70		110.48	114.55	119.49
	33kV	3.56%	33kV	65.24			67.65	70.56
CGS (MU)	132kV	4.13%	132kV	152.73				159.31
200.27	PGCIL	4.19%	TOTAL	802.24	505.40	638.70	729.92	920.68
% Loss up to said voltage :					5.31%	8.52%	11.02%	12.86%
						D. Loss:	80.41	
						T. Loss	38.02	
						PGC Loss	8.39	929.07
Loss(MU) & % Loss incl.PGCIL :					TOTAL	126.83	13.65%	

FY 2010-11	Voltage	May-10	Voltage	Sales	LT	11kV	33kV	132kV
EPDCL	L.T.	5.31%	L.T.	504.80	533.10	557.17	577.74	602.63
	11kV	4.32%	11kV	107.71		112.58	116.73	121.76
	33kV	3.56%	33kV	67.33			69.81	72.82
CGS (MU)	132kV	4.13%	132kV	160.92				167.85
191.45	PGCIL	4.19%	TOTAL	840.75	533.10	669.75	764.29	965.06
% Loss up to said voltage :					5.31%	8.55%	11.05%	12.88%
						D. Loss:	84.45	
						T. Loss	39.86	
						PGC Loss	8.02	973.08
Loss(MU) & % Loss incl.PGCIL :					TOTAL	132.33	13.60%	

FY 2010-11	Voltage	Jun-10	Voltage	Sales	LT	11kV	33kV	132kV
EPDCL	L.T.	5.31%	L.T.	478.93	505.79	528.63	548.14	571.76
	11kV	4.32%	11kV	114.12		119.27	123.68	129.01
	33kV	3.56%	33kV	71.27			73.90	77.09
CGS (MU)	132kV	4.13%	132kV	166.45				173.62
180.10	PGCIL	4.19%	TOTAL	830.78	505.79	647.90	745.72	951.47
% Loss up to said voltage :					5.31%	8.47%	10.91%	12.68%
						D. Loss:	81.39	
						T. Loss	39.30	
						PGC Loss	7.55	959.02
Loss(MU) & % Loss incl.PGCIL :					TOTAL	128.24	13.37%	

POWER PURCHASE (IN MU) WITH Actual SALES, Adju Agrl. and Normative LOSSES for FY 2010-11

Annexure-A-IV

FY 2010-11	Voltage	Apr-10	Voltage	Sales	LT	11kV	33kV	132kV
CPDCL	L.T.	9.50%	L.T.	1362.55	1505.58	1601.68	1669.11	1741.01
	11kV	6.00%	11kV	279.01		296.82	309.32	322.64
	33kV	4.04%	33kV	366.93			382.38	398.85
CGS (MU)	132kV	4.13%	132kV	256.05				267.08
583.82	PGCIL	4.19%	TOTAL	2264.54	1505.58	1898.50	2360.80	2729.59
% Loss up to said voltage :					9.50%	13.53%	14.92%	17.04%
						D. Loss:	352.32	
						T. Loss	112.73	
						PGC Loss	24.46	2754.05
Loss(MU) & % Loss incl.PGCIL :						TOTAL	489.51	17.77%

FY 2010-11	Voltage	May-10	Voltage	Sales	LT	11kV	33kV	132kV
CPDCL	L.T.	9.50%	L.T.	1341.98	1482.8488	1577.50	1643.91	1714.73
	11kV	6.00%	11kV	293.74		312.48	325.64	339.67
	33kV	4.04%	33kV	367.31			382.77	399.26
CGS (MU)	132kV	4.13%	132kV	236.73				246.92
558.10	PGCIL	4.19%	TOTAL	2239.75	1482.85	1889.98	2352.32	2700.58
% Loss up to said voltage :					9.50%	13.45%	14.85%	17.06%
						D. Loss:	349.30	
						T. Loss	111.53	
						PGC Loss	23.38	2723.97
Loss(MU) & % Loss incl.PGCIL :						TOTAL	484.22	17.78%

FY 2010-11	Voltage	Jun-10	Voltage	Sales	LT	11kV	33kV	132kV
CPDCL	L.T.	9.50%	L.T.	1182.52	1306.6473	1390.05	1448.57	1510.98
	11kV	6.00%	11kV	319.26		339.64	353.94	369.18
	33kV	4.04%	33kV	399.59			416.41	434.35
CGS (MU)	132kV	4.13%	132kV	257.27				268.35
525.01	PGCIL	4.19%	TOTAL	2158.63	1306.65	1729.69	2218.92	2582.86
% Loss up to said voltage :					9.50%	13.18%	14.31%	16.42%
						D. Loss:	317.56	
						T. Loss	106.67	
						PGC Loss	22.00	2604.86
Loss(MU) & % Loss incl.PGCIL :						TOTAL	446.23	17.13%

POWER PURCHASE (IN MU) WITH Actual SALES, Adju Agrl. and Normative LOSSES for FY 2010-11

Annexure-A-IV

FY 2010-11	Voltage	Apr-10	Voltage	Sales	LT	11kV	33kV	132kV
SPDCL	L.T.	6.49%	L.T.	843.63	902.18	949.67	994.42	1037.25
	11kV	5.00%	11kV	125.74		132.35	138.59	144.56
	33kV	4.50%	33kV	132.39			138.63	144.60
CGS (MU)	132kV	4.13%	132kV	122.93				128.23
282.28	PGCIL	4.19%	TOTAL	1224.69	902.18	1082.02	1271.64	1454.64
% Loss up to said voltage :					6.49%	10.41%	13.36%	15.81%
						D. Loss:	169.88	
						T. Loss	60.08	
						PGC Loss	11.83	1466.47
Loss(MU) & % Loss incl.PGCIL :					TOTAL	241.78	16.49%	

FY 2010-11	Voltage	May-10	Voltage	Sales	LT	11kV	33kV	132kV
SPDCL	L.T.	6.49%	L.T.	844.80	903.44	950.99	995.80	1038.70
	11kV	5.00%	11kV	121.72		128.12	134.16	139.94
	33kV	4.50%	33kV	137.27			143.74	149.93
CGS (MU)	132kV	4.13%	132kV	121.80				127.05
269.84	PGCIL	4.19%	TOTAL	1225.60	903.44	1079.11	1273.70	1455.62
% Loss up to said voltage :					6.49%	10.43%	13.34%	15.80%
						D. Loss:	169.91	
						T. Loss	60.12	
						PGC Loss	11.31	1466.93
Loss(MU) & % Loss incl.PGCIL :					TOTAL	241.33	16.45%	

FY 2010-11	Voltage	Jun-10	Voltage	Sales	LT	11kV	33kV	132kV
SPDCL	L.T.	6.49%	L.T.	766.82	820.04	863.20	903.88	942.81
	11kV	5.00%	11kV	124.09		130.62	136.78	142.67
	33kV	4.50%	33kV	140.99			147.64	154.00
CGS (MU)	132kV	4.13%	132kV	103.38				107.83
253.84	PGCIL	4.19%	TOTAL	1135.28	820.04	993.82	1188.29	1347.31
% Loss up to said voltage :					6.49%	10.36%	13.16%	15.74%
						D. Loss:	156.39	
						T. Loss	55.64	
						PGC Loss	10.64	1357.95
Loss(MU) & % Loss incl.PGCIL :					TOTAL	222.67	16.40%	

POWER PURCHASE (IN MU) WITH Actual SALES, Adju Agri. and Normative LOSSES for FY 2010-11

Annexure-A-IV

FY 2010-11	Voltage	Apr-10	Voltage	Sales	LT	11kV	33kV	132kV
NPDCL	L.T.	8.00%	L.T.	503.68	547.48	575.08	600.61	626.48
	11kV	4.80%	11kV	81.38		85.49	89.28	93.13
	33kV	4.25%	33kV	13.25			13.84	14.43
CGS (MU)	132kV	4.13%	132kV	97.28				101.47
201.15	PGCIL	4.19%	TOTAL	695.59	547.48	660.57	703.73	835.51
% Loss up to said voltage :						11.43%	14.98%	16.75%
						D. Loss:	105.41	
						T. Loss	34.51	
						PGC Loss	8.43	843.94
Loss(MU) & % Loss incl.PGCIL :						TOTAL	148.35	17.58%

FY 2010-11	Voltage	May-10	Voltage	Sales	LT	11kV	33kV	132kV
NPDCL	L.T.	8.00%	L.T.	440.17	478.4469	502.57	524.88	547.49
	11kV	4.80%	11kV	61.20		64.29	67.14	70.03
	33kV	4.25%	33kV	11.45			11.96	12.48
CGS (MU)	132kV	4.13%	132kV	90.97				94.89
192.29	PGCIL	4.19%	TOTAL	603.79	478.45	566.86	603.98	724.89
% Loss up to said voltage :						11.55%	15.09%	16.70%
						D. Loss:	91.15	
						T. Loss	29.94	
						PGC Loss	8.06	732.94
Loss(MU) & % Loss incl.PGCIL :						TOTAL	129.15	17.62%

FY 2010-11	Voltage	Jun-10	Voltage	Sales	LT	11kV	33kV	132kV
NPDCL	L.T.	8.00%	L.T.	400.80	435.6507	457.62	477.93	498.52
	11kV	4.80%	11kV	65.53		68.84	71.89	74.99
	33kV	4.25%	33kV	11.56			12.07	12.59
CGS (MU)	132kV	4.13%	132kV	97.99				102.21
180.89	PGCIL	4.19%	TOTAL	575.88	435.65	526.45	561.89	688.31
% Loss up to said voltage :						11.42%	14.95%	16.33%
						D. Loss:	84.00	
						T. Loss	28.43	
						PGC Loss	7.58	695.89
Loss(MU) & % Loss incl.PGCIL :						TOTAL	120.01	17.25%

POWER PURCHASE (IN MU) WITH Actual SALES, Adju Agrl. and Normative LOSSES for FY 2010-11

Annexure-A-I

FY 2010-11	Voltage	Apr-10	Voltage	Sales	LT	11kV	33kV	132kV
Combined	L.T.	7.87%	L.T.	3188.42	3460.64	3654.65	3811.85	3976.06
	11kV	5.33%	11kV	591.83	-	625.14	651.74	679.82
	33kV	4.10%	33kV	577.81	-	-	602.49	628.45
CGS (MU)	132kV	4.13%	132kV	629.00	-	-	-	656.09
1267.52	PGCIL	4.19%	TOTAL	4987.06	3460.64	4279.79	5066.09	5940.42
% Loss up to said voltage :						11.67%	13.98%	16.05%
D. Loss:						708.02		
T. Loss						245.34		
PGC Loss						53.11		5993.53
Loss(MU) & % Loss incl.PGCIL :						TOTAL	1006.47	16.79%

FY 2010-11	Voltage	May-10	Voltage	Sales	LT	11kV	33kV	132kV
Combined	L.T.	7.83%	L.T.	3131.75	3397.84	3588.23	3742.33	3903.55
	11kV	5.36%	11kV	584.37	-	617.47	643.68	671.41
	33kV	4.10%	33kV	583.36	-	-	608.29	634.49
CGS (MU)	132kV	4.13%	132kV	610.41	-	-	-	636.71
1211.68	PGCIL	4.19%	TOTAL	4909.89	3397.84	4205.70	4994.29	5846.15
% Loss up to said voltage :						11.64%	13.91%	16.01%
D. Loss:						694.81		
T. Loss						241.45		
PGC Loss						50.77		5896.92
Loss(MU) & % Loss incl.PGCIL :						TOTAL	987.03	16.74%

FY 2010-11	Voltage	Jun-10	Voltage	Sales	LT	11kV	33kV	132kV
Combined	L.T.	7.79%	L.T.	2829.07	3068.13	3239.50	3378.52	3524.06
	11kV	5.37%	11kV	623.00	-	658.37	686.28	715.85
	33kV	4.09%	33kV	623.41	-	-	650.02	678.03
CGS (MU)	132kV	4.13%	132kV	625.09	-	-	-	652.01
1139.85	PGCIL	4.19%	TOTAL	4700.57	3068.13	3897.87	4714.82	5569.95
% Loss up to said voltage :						11.44%	0.00%	15.61%
D. Loss:						639.34		
T. Loss						230.04		
PGC Loss						47.76		5617.71
Loss(MU) & % Loss incl.PGCIL :						TOTAL	917.14	16.33%

Annexure B

List of Objectors

Sl.	Objector's Name & Address
1	Sri M.Venugopala Rao, Journalist, H.No.7-1-408 to 403, Flat No.203, Sri Sai Darsan Residency, Balkampet Road, Ameerpet, Hyderabad 500 016
2	M/s Sri Shiva Spinning Mills Pvt. Ltd., 21-2-631, Urdugalli, Phatergatti, Hyderabad 500 002
3	M/s Mahavir Ferro Alloys, 21-2-631, Urdugalli, Phatergatti, Hyderabad 500002
4	Sri Y.Siddayya Naidu, President, Zilla Ryotu Samaikya, Diguvamaagam (V), Tavanampalli (M), Chittoor Dist.Mobile No.9490507932
5	Sri B.Shankariah, General Manager, M/s Grindwell Norton Ltd., Kadapa Road, Renigunta 517 520
6	Sri K.Vijay Kumar, Jt. Managing Director, M/s Sri Chakra Cement Ltd., Concrete House, 6-3-668/10/66, Durganagar Colony, Punjagutta, Hyderabad 500 082
7	Sri Jerome Inigo Jegam, Plant Head, M/s MRF Ltd., P.B.No.2, Sadasivapet, Medak Dist 502 291
8	M/s Agarwal Foundaries Pvt. Ltd., Rama Towers, 2nd Floor, 5-4-83, TSK Chambers, M.G.Road, Secunderabad 500 003
9	Sri K.Rajendra Reddy, President, Rashtriya Raithu Seva Samithi, P.Kothakota (V&Post), via Pakala (S.O.), Chittoor Dist 517 112
10	Sri M.Thimma Reddy, Convenor, People's Monitoring Group on Electricity Regulation, First Floor, 1-9-291/6/1, Vidyannagar, Hyderabad 500 044
11	Sri V.V.Prasad, Executive, M/s Vimta Labs Ltd., 142, IDA, Phase-II, Cherlapally, Hyderabad 500 051
12	Sri P.Purnachand, M/s Rocksand Minerals Pvt. Ltd., # 203, Vijaya Enclave, Plot No.32, Srinagar Colony, Hyderabad 500 073 Phone No.(040)66777888, 66777999 Fax No.(040)23737317 email rocksandhyd@yahoo.com
13	Sri K.Sankar Reddy, 22-9, Lakshminagar Colony, Chittoor
14	Sri D.V.A.S.Ravi Prasad, Advocate, 12-1-289, Road No.2, Anand nagar Colony, C.S.I.(SR) Post, Bandlaguda, Near Nagole, Hyderabad 500 068 Mobile No.9440234074 email raviprasaddhulipalla@rediffmail.com
15	Sri Ch.Prabhakara Rao, Unit Head, M/s Hindustan Zinc Limited (Vedanta), Zinc Smelter (PO), Visakhapatnam 530 015 Phone No.(0891)2517260, 2593509 Fax No.(0891)2517852
16	President, AP Plastics Manufacturers Association, 304, Raghava Ratma Towers, Chiragalilane, Abids, Hyderabad 500 001
17	Sri P.Parthasarathi, Executive Director, M/s Bal Krishna Livestock Breeders (P) Ltd., Kalyan Residency, D.No.177, T.P.Area, Tirupati 517 501 Phone No.(0877)2259780 Fax No.(0877)2259757 email kalyanresidency@eth.net kalyan7@sancharnet.in
18	Sri J.A.Rama Rao, Managing Director, M/s Vantech Chemicals Ltd., 103, Vijaya Enclave, Plot No.32, Srinagar Colony, Hyderabad 500 073 Phone No.(040)23751855, 23751877, 23751458 Fax No.(040)23751452 email vantech88@gmail.com

Sl.	Objector's Name & Address
19	Sri T.Shiv Kumar, Director, M/s Pramukh Packaging (P) Ltd., 1-1-162. Crystal Building, RTC X Roads, Hyderabad 500 020 Phone No.(040)27634313 Fax No.(040)27631600 email sales@pramukhpackaging.com
20	Sri R.V.Rao, Personnel Manager, M/s V.S.N.Hatcheries Pvt. Ltd., # 4-16667/2, Durga Nagar Colony, Greampet, Chittoor 517 002 Phone No.(08572)242299, 242678 Mobile No.8008552378 Fax No.(08572)240164 email vsnhatcheries@yahoo.co.in
21	Sri R.V.Rao, Personnel Manager, M/s Balaji Hatcheries, 25/239, Reddigunta Post, Chittoor 517 002 Phone No.(08572)242299, 242678 Fax No.(08572)240164 email balajihatcheries@yahoo.co.in
22	Smt. M.Uma, M/s Balaji Polypacks, Mapakshi Cross, Vellore Road, Chittoor 517 002, Mobile No.9848880641
23	Sri E.Hari Prasad, Manager, M/s Team Polymers, Sy.No.473/2, D.No.23-96/1, Industrial Estate, Chittoor 517 001 Phone No.(08572)23025 Mobile No.9440822833
24	Sri G.Manohar Babu, Managing Partner, M/s Best Industries, 22-174/1, Mallikarjuna Colony, Kattamanchi Road, Chittoor 517 001 Mobile No.9440822833, 9440043947, 9490109058 email bestindustriesctr@rediffmail.com
25	Managing Partner, M/s GCH Polymers, Plot No.58, D.No.23-52, Industrial Estate (Expansion), Chittoor 517 001 Phone No.(08572)228777 Fax No.(08572)228777
26	Smt. G.Saraswathi, Managing Partner, M/s Sree Lakshmi Polymers, 18-18, Prakasam High Road, Chittoor 517 001 Phone No.(08572)234827, 222288
27	Sri P.V.Narasimha Raju, Director, M/s Rolex Paper Mills Ltd., 27-17-71, Siciety Buildings, Bhimavaram, W.G. Dist 534 202 Phone No.(08814)220119, 223368 Mobile No.9848821119, 9848821119 Fax No.(08814)228627 email rolex_paper@yahoo.co.in
28	Smt. G.Sravanthi, Proprietor, M/s Sindhu Polymers, Plot No.49,50, Shed No.8, Industrial Estate, Chittoor 517 001Phone No.(08572)234827, 222288
29	M/s Salguti Industries Ltd., 8-2-334/18, 3rd Floor, Road No.3, Banjara Hills, Hyderabad 500 034, Phone No.(040)23545939, 23543580
30	Sri N.S.Naidu, General Manager (Admin), M/s Vasant Chemicals Pvt. Ltd., 4th Floor, Vasant Towers, Behind Shoppers' Stop, Begumpet, Hyderabad 500 016,Phone No.(040)27760905, 27762653, 27762276 Fax No.(040)27767940 email vasant@vasantchemicals.com
31	Sri Amar Reddy, Chairman, M/s Pushpaky Auto Components Pvt. Ltd., Plot No.88/C, IDA, Jeedimetal, Hyderabad 500 055 Phone No.(040)23095084 Fax No.(040)23096567 email pushpaky09@gmail.com
32	Sri Amar Reddy, Managing Director, M/s Sonali Steels & Alloys Pvt. Ltd., Plot No.88/C, IDA, Jeedimetal, Hyderabad 500 055 Phone No.(040)23095084, 23096635 Fax No.(040)23096567 email info@sonalicastings.com

Sl.	Objector's Name & Address
33	Sri R.K.Agarwal, Hon. Chairman, M/s Andhra Pradesh Spinning Mills Associations, 105, 1st Floor, Surya Towers, Sardar Patel Road, Secunderabad 500 003 Phone No.(040)27890041 Mobile No.9849028556 email contact@apspin.com
34	Smt. G.Saraswathi, Managing Partner, M/s Sindhu Towers, 18-1025, Prakasam High Road, Chittoor 517 001 Phone No.(08572)234999, 236999, 228999
35	Sri N.Venkata Reddi, Managing Director, M/s Sri Ramadas Paper Boards Pvt. Ltd., 60-8-18, P&T Colony, Rajahmundry, E.G. Dist 533 105 Phone No.(0883)2461147, 2442117 Fax No.(0883)246117, 2444117 email ramadasworks@rediffmail.com
36	Smt. N.Kamala, Proprietor, M/s Sri Ramadas Pulp Packagings, Godavari Edible Oil Road, Kesavaram, mandapeta (M), E.G.Dist 533 341 Phone No.(08857)229717, 229817
37	Sri P.Ramaswamy Naidu, President, M/s Chittoor Granite Factory Owners Association, # 15-2191, Darga Cornor, Chittoor 517 001
38	Smt. K.Padma, Proprietor, M/s Andhra Pulp Products, Godavari Edible Oil Road, Kesavaram, mandapeta (M), E.G.Dist 533 341 Phone No.(08857)229717, 229817
39	Managing Partner, M/s Sri Venkateswara Plastics, Plot No.59, D.No.23-52, Industrial Estate (Expansion), Chittoor 517 001 Phone No.(08572)228777 Fax No.(08572)228777
40	Sri K.L.Rao, Whole Time Director, M/s Jeedimetla Effluent Treatment Ltd.,
41	Sri K.G.Ranganathan, Managing Director, M/s K.R.G.Hotels (Pvt.) Ltd. Hotel Bhimas Paradise, 33-37, Renigunta Road, Tirupati 517 501 Phone No.(0877)2237371 to 74 Fax No.(0877)2237277 email hotelbhimas@gmail.com
42	Sri D.Ravindranath Reddy, G.M. (Fianance & Accounts), M/s Nelcast Ltd., 34, Industrial Estate, Gudur 524 101 Phone No.(08624)251266 251766 Fax No.(08624)252066 email nelcast@nelcast.com
43	Sri A.G.V.V.N.Satyanarayana, Managing Director, M/s Akula Boards Ltd., Tanuku, W.G.Dist. 534 211
44	M/s Rama Spinners Pvt. Ltd., Rama Towers, 2nd Floor, 5-4-83, TSK Chambers, M.G.Road, Secunderabad 500 003 Phone No.(040)23447321/22, 27543803 Fax No.(040)27543804 email cottonspinners@gmail.com
45	M/s Sitaram Spinners Pvt. Ltd., Rama Towers, 2nd Floor, 5-4-83, TSK Chambers, M.G.Road, Secunderabad 500 003 Phone No.(040)23447321/22, 27543803 Fax No.(040)27543804 email cottonspinners@gmail.com
46	M/s Agarwal Foundries, Rama Towers, 2nd Floor, 5-4-83, TSK Chambers, M.G.Road, Secunderabad 500 003 Phone No.(040)23447321/22, 27543803 Fax No.(040)27543804 email msthermex@gmail.com
47	M/s Maruti Ispat & Energy Pvt. Ltd., Rama Towers, 2nd Floor, 5-4-83, TSK Chambers, M.G.Road, Secunderabad 500 003

Sl.	Objector's Name & Address
	Phone No.(040)23447321/22 Fax No.(040)27543804 email info@msthermex.com
48	M/s SPM Power & Telcom Pvt. Ltd., Plot No.A-28/1/12, Road No.15, IDA, Nacharam, Hyderabad 500 075 Phone No.(040)27151145, 27151158 Fax No.(040)27153063 email info@spmables.in
49	Sri B.V.Raghavulu, Secretary, A.P.State Committee Communist Party of India (Marxist), 1-1-60/2, M.B.Bhavan, Musheerabad, Hyderabad 500 020
50	Sri D.Ved Prakash, Managing Director, M/s Koganti Steels Pvt. Ltd., D.No.16/123, 7th Road, Jawahar Auto Nagar, Vijayawada 520 007 Phone No.(0866)2540449, 2540459 Fax No.(0866)2543199 email kogantisteels@mail.com
51	Sri Vinod Kumar, Partner, M/s Deepthi Steels, First Floor, Kanhaiyalal Estate, Distillery Road, Ranigunj, Secunderabad 500 003 Phone No.(040)27542546, 66383283
52	Sri N.K.Madan, Partner, M/s Arun Ispat Udyog, First Floor, Kanhaiyalal Estate, Distillery Road, Ranigunj, Secunderabad 500 003 Phone No.(040)27543389 Mobile No.9010299665 Fax No.(040)27544194 email arunispadyog@gmail.com
53	Sri R.Shravan Kumar, Partner, M/s Sree Vinayaka Steels, 2-3-577/1, 1st Floor, Sree Sai Complex, Near Sai Baba Temple, Minister Road, Nallagutta, Secunderabad 500 003 Phone No.(040)66312151, 27818509
54	Smt. J.Rama Lakshmi, Partner, M/s Rayalaseema Bio Fuels, # 14/36, IDA, Renigunta, Tirupati 517 520 Phone No.(0877)2275675, 2275775 Fax No.(0877)2275875
55	Sri J.V.V.Durga Prasad, Managing Director, M/s Sneha Vinyl Products Pvt. Ltd., IDA, Renigunta, Tirupati 517 520 Phone No.(0877)2275675, 2275775 Fax No.(0877)2275875 email snehavinyl@rediffmail.com
56	Sri V.Anand Reddy, Chairman-Energy, Federation of Andhra Pradesh Small Industries Associations, Administrative Building, Industrial Estate, Sanathnagar, Hyderabad 500 018 Phone No.(040)23812525 Fax No.(040)23707461 email fapsia@gmail.com
57	Sri PR Kiran Kumar Reddy, Treasurer, Yuvajana Sramika Rythu Congress Party, Plot No.883-884, Road No.45, Jubilee Hills, Hyderabad 500 033 Phone No.(040)23609595, 23609696
58	M/s Sree Satyanarayana Spinning Mills Ltd., Venkarayapuram, Tanuku, W.G.Dist 534 215 Phone No.(08819)224166, 224808 Fax No.(08819)224829 email elr_sssmntku@sancharnet.in, sssmills.tanuku@gmail.com
59	Sri K.Ramakrishna, Ex-MLA, State Working President, APRS, Andhra Pradesh Ryotu Sangham, 210-Amrutha Estates, Himayathnagar, Hyderabad 500 029 Mobile No.9440045666

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60	Dr. K.Narayana, Secretary, CPI-APState Council, Communist Party of India, Makhdoom Bhavan, Himayat Nagar, Hyderabad 500 029 Phone No.(040)23224966, 23223338 Fax No.(040)23264296, 23227942 email cpiap@rediffmail.com, cpiapsc@gmail.com
61	Sri Challa Gunaranjan, Advocate, on behalf of M/s Ultra Tech Cements Ltd. 503, Aditya Trade Centre, Ameerpet, Hyderabad 500 038, 05, Subhodaya Apartments, Boggulakunta, Hyderabad 500 001 Phone No.(040)24754758, 24757591 Fax No.(040)24762713 email guna_challa@hotmail.com
62	Sri P.Narendranath Chowdary, Managing Director, M/s The Andhra Sugars Ltd., Venkarayapuram, Tanuku, W.G.Dist 534 215 Phone No.(08819)224911 to 915 Fax No.(08819)224168 email elr_asltnk@sancharnet.in
63	Er. J.S.Rao, Managing Director, M/s Keerthi Industries Ltd. (formerly Suvarna Cemnts Ltd.), Plot No.40, IDA, Balanagar, Hyderabad 500 037 Phone No.(040)23076538, 23076539 Fax No.(040)23076543 email general@keerthiindustries.com
64	M/s Diamond Steel Re-Rolling Mill, Survey No.28, Jalalpalli (V), Saroornagar (M),Rangareddy Dist.
65	M/s Venkateshwara Steel Industries, Jalpally (V), Saroornagar (M), Rangareddy Dist
66	Sri Prasad Ede, Chief Operating Officer, M/s IKP Knowledge Park, Genome Valley', Turkapally, Shameerpet (M), RangareddyDist 500 078 Phone No.(040)23480022 Fax No.(040)23480007 email info@ikpknowledgepark.com
67	M/s Shree Krishna Steels, Survey No.296/7/5, IDA, Bollaram, Jinnaram (M), Medak 502 325
68	Proprietor, M/s Akash Steel Industries, Plot No.7-68, Sy.No.68, Jalpally (V), Saroornagar (M), RangareddyDist
69	Proprietor, M/s Priyanka Steels, Plot No.7-68/1, Sy.No.68, Jalpally (V), Saroornagar (M), Rangareddy Dist
70	Sri V.Ratna Kumar, Authorized Representative, M/s Margadarsi Housing Private Limited (Formerly Margadarsi Housing and Finance Pvt. Ltd.), Ramoji Film City, Anajpur, RangareddyDist
71	Sri V.Ratna Kumar, Authorized Representative, M/s Ushodaya Enterprises Ltd., Eenadu Compound, Somajiguda, Hyderabad
72	Sri V.Ratna Kumar, Authorized Representative, M/s Ushodaya Enterprises Ltd., Eenadu Compound, Somajiguda, Hyderabad
73	Sri V.Ratna Kumar, Authorized Representative, M/s Usha Kiron Movies Ltd., Ramoji Film City, Anajpur, Rangareddy Dist
74	Sri V.Ratna Kumar, Authorized Representative, M/s Ushodaya Enterprises Ltd., Eenadu Compound, Somajiguda, Hyderabad
75	Sri V.Ratna Kumar, Authorized Representative, M/s Dolphin Hotels Ltd., Dabagardens, Visakhapatnam 530 020
76	Sri V.Ratna Kumar, Authorized Representative, M/s Ushodaya Enterprises Ltd., Eenadu Compound, Somajiguda, Hyderabad

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77	M/s Abhedya Industries Ltd., Sy.No.160, Kothur Industrial Estate, Kothur, Mahabubnagar 509 228 Phone No.(08548)201107, 201108, 201109, 201015 Fax No.08860075673 email abhedya@abhedya.com
78	Managing Director, M/s Padmavati Ply Pvt. Ltd., Sy.No.267 & 268, Gaganpahad, Hyderabad 501 323 Phone No.(040)65978909, 65979909, 24363999 Fax No.(040)24362909, 23403532 email padmavati@ply.com
79	Sri Gaurav Agarwal, Director, M/s Deevya Shakti Paper Mills (P) Ltd., Sy.No.252, Gaganpahad, Hyderabad 501 323 Phone No.(040)77740909, 24363001, 24360066, 20023280 Fax No.(040)24360009, 23403532 email infor@deevyashakti.com
80	M/s Meenakshi paper Mills Pvt. Ltd., 659, Satamrai, Gaganpahad, Hyderabad 501 323 Phone No.(08413)222909, 222910 Mobile No.9652775177 Fax No.(040)23403532
81	M/s Leo Laminates Pvt. Ltd., Sy.No.252, Gaganpahad, Hyderabad 501 323 Phone No.(040)77740909, 24363001, 20023280 Fax No.(040)24360009, 234360066, 23552909 email leolaminates0909@gmail.com
82	M/s Relmix Pvt. Ltd., # 31-27-48, Main Road, Kurmannapalem, Vadlapudi (Post), Visakhapatnam 530 046 Phone No.(0891)2700317, 2703767
84	Sri M.Badrinath, Flat No.201, Harika Enclave, Warasiguda, Secunderabad Mobile No.9849465085
85	Sri M.Sridhar Reddy, General Secretary, Bharathiya Kissan Sangh, A.P., 2-3-51, Classic Towers, F.203, Bagh Amberpet, Hyderabad 500 013 Mobile No.9866381090
86	Sri D.Ramu, Organizing Secretary, Bharathiya Kissan Sangh, A.P., 2-3-51, Classic Towers, F.203, Bagh Amberpet, Hyderabad 500 014 Mobile No.9441901736
87	Sri Madi Reddy Raji Reddy, President, Bharathiya Kissan Sangh, H.No.20-160/1/1, R.B.Nagar, Shamsabad, RR. Dist. 501 218, Mobile No.9848252628
88	Sri E.Laxmaiah, Member, Bharathiya Kissan Sangh, Sultan Pally (V), Shamsabad, Rangareddy Dist. 501 218
89	Sri V.Ravinder Rao, Member, Bharathiya Kissan Sangh, Flat 302, Sai Poornima Apts, Near Food World, Street.No.7, Nallakunta, Hyderabad 500 044
90	Sri P.Venkata Reddy, Member, Bharathiya Kissan Sangh, Regadi Basvada (V), Shabura (M). Via Parigi, Rangareddy Dist 501 501
91	Sri G.Narasimha Goud, Plt No.45, Indraprastha Colony, Phae-I, HasthinaPuram, Central L.B.Nagar, Hyderabad 500 079 Mobile No.9866295792
92	Sri J.Sridhar Rao, Member, Bharathiya Kissan Sangh, 2-2-18/18/7, Flat No,503, Sri Lakshmi Solitude, C Lane, Near Ahobil Mutt Temple, D.D.Colony, Hyderabad
93	Sri V.Surender Rao, Member, Bharathiya Kissan Sangh, Flat 302, Sai Poornima Apts, Near Food World, Street.No.7, Nallakunta, Hyderabad 500 044

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94	Sri Y.Srinivas Sarma, Member, Bharathiya Kissan Sangh, 12-11-1496, Boudhanagar, Near Ramalayam Street, Warasiguda, Secunderabad 500 061 Mobile No.7842503056
95	Sri J.Sri Ranga Rao, Treasurer, Bharathiya Kissan Sangh, A.P., 2-2-18/18/7, Flat No.503, Sri Lakshmi Solitude, C Lane, Near Ahobil Mutt Temple, D.D.Colony, Hyderabad Mobile No.9246533243
96	Sri M.V.Rajeshwara Rao, Secretary General, The Federation of Andhra Pradesh Chambers of Commerce & Industry, Federation House, FAPCCI Marg, Red Hills, Hyderabad 500 004 Phone No.(040)23395515 to 22 Fax No.(040)23395525 email info@fapcci.in
97	Sri P.B.Gopala Krishna, President (Mfg), M/s Madras Cements Ltd., Jaggayyapet Taluk, Krishna Dist. Phone No.(08654)224400 - 09 Fax No.(08654)222532 email acctsjpm@madrascements.co.in
98	M/s K.Raheja IT Park (Hyd) Pvt. Ltd., Mindspace, Cyberabad, Sy.No.64(), APIIC Software Layout, 1st Floor, Titus Towers, Bldg.No.10, Madhapur, Hyderabad 500 081
99	M/s Jeevan Polymers Pvt. Ltd., # 12, C.I.E., Gandhinagar, Balanagar, Hyderabad 500 037 Phone No.(040)23080004, 23176538 Fax No.(040)23080982 email mail@jeevangroup.com
100	Director, M/s Jeevanjyothi Polymers Pvt. Ltd., Plot No.A-20, Road No.7, IDA, Kukatpally, Gandhinagar, Hyderabad 500 037 Phone No.(040)23073609
101	M/s Surya Jyoti Polymers Pvt. Ltd., Plot No.101, C.I.E., Gandhinagar, Balanagar, Hyderabad 500 037
102	M/s Vinnakota Enterprises, 2-158/8, Suraram, Quthbullapur, Rangareddy Dist 500 055
103	M/s Gayatri Granites, 2-158/11, Suraram, Quthbullapur, Rangareddy Dist 500 055
104	Sri Manoj Kumar Jain, Director, M/s Jayanti Boards Ltd., Mandapaka, Tanuku, W.G.Dist 534 218 Phone No.(08819)222201, 223811 Fax No.(08819)225411 email jayantiboards@rediffmail.com
105	Sri K.Vanadri Naidu, Surineni Palli, Pakala (M), Chittoor 517 112 Mobile No.9440703168
106	Sri T.Kesavulu Naidu, Managing Director, M/s Dora Plastics Pvt. Ltd., Plot No.31, Industrial Estate, Settipalli (Post), Renigunta Road, Tirupati 517 506 Phone No.(0877)2274316,2285116 Fax No.(0877)2271266
107	Sri L.Rama Moorthy, Managing Director, M/s Jagdheesh Industries, 3rd Main Road, Extension Industrial Estate, Settipalli (Post), Renigunta Road, Tirupati 517 506 Phone No.(0877)2285414
108	Sri T.Kesavulu Naidu, Managing Director, M/s Jagdheesh Food Packs Pvt. Ltd., Plot Nos D1, De & E10, AP Industrial Estate, Renigunta Road, Settipalli Post, Tirupati 517 506 Phone No.(0877)227438, 2274316 email jdfppl@rediffmail.com

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109	Smt. T.Latha, Managing Director, M/s Keshava Fabrics Pvt. Ltd., Plot No.37 to 39, Industrial Estate, Settipalli (Post), Renigunta Road, Tirupati 517 506 Phone No.(0877)2274316, 2285116 Fax No.(0877)2271266 email keshavafabrics@rediffmail.com
110	Sri T.Kesavulu Naidu, Managing Director, M/s Keshava Plastics, Plot No.31 & 36, Industrial Estate, Settipalli (Post), Renigunta Road, Tirupati 517 506 Phone No.(0877)2274316, 2285116 Fax No.(0877)2271266 email dorasyringes@rediffmail.com
111	Sri Com.Gade Diwakar, General Secretary, All India Kisan-Mazdoor Sabha (AIKMS), 1799, Giane Bazar, Kotla Mubarakpur, New Delhi 110 003 Phone No.(011)24645276 email aikms2000@hotmail.com
112	Sri T.Damodar Reddy, General Manager, M/s Artemis Biotech (A division of Themismedicate Ltd.), Plot No.1&5, IDA, Jeedimetla, Hyderabad 500 055
113	Partner, M/s Hanuman Ispat Udyog, Plot No.50, Industrial Park, Eedulapaka, Bonangi (V), Parawada, Visakhapatnam 530 021
114	M/s Khair Steel Re-Reolling Mills, Sy.No.184, Jalpally (V), Near Gaganpahad, Rangareddy Dist.
115	M/s Subhan Steels, D.No.6-8-1/B, Jallpally (V), Saroornagar (M), Rangareddy Dist
116	M/s Kisan Tata Agro Industry, No.8-14-14, Opp. Miralam Tank, Hyderabad 500 252
117	M/s Madiha Metal Works, D.No.6-4-39, A.G.College Main Gate, Post Gaganpahad, Rangareddy Dist. 501323
118	Sri M.M.Reddy, Managing Director, M/s MAKS Industries Ltd., Plot No,125-127 & 134-136, Phase-III, IDA, Cerlapally, Hyderabad 500 051 Phone No.(040)27261794 Fax No.(040)27201591 email maksindustries@yahoo.com
119	Sri M.M.Reddy, Managing Director, M/s MAKS Castings Pvt. Ltd., # 12, IDA, Uppal, Hyderabad 500 039 , Phone No.(040)27208704/5 Fax No.(040)27208704 email makscastings@yahoo.com
120	M/s Sree Dinakar Fabrics Pvt. Ltd, K.IIindalaparru, Tanuku, W.G.Dist 534 217 Phone No.(08819)284314, 284154 Fax No.(08819)284943 email eld_sdfpl@sancharnet.in, sreedinakarfabrics@gmail.com
121	Sri V.Nagaraju, Secretariate Member, Communist Party of India (Marxist), Chittoor District Committee, 18-1-90-9/12/h12, M.B.Bhavan, Yasodanagar, Tirupati 517 501
122	Sri P.Venkatarathnam, Secretariat Member, Communist Party of India (Marxist), Chittoor District Committee, 18-1-90-9/12/h12, M.B.Bhavan, Yasodanagar, Tirupati 517 501
123	Sri K.Kumar Reddy, Secretary, Communist Party of India (Marxist), Chittoor District Committee, 18-1-90-9/12/h12, M.B.Bhavan, Yasodanagar, Tirupati 517 501
124	Sri Kandharapu Murali, Secretariat Member, Communist Party of India (Marxist), Chittoor District Committee, 18-1-90-9/12/h12, M.B.Bhavan, Yasodanagar, Tirupati 517 501
125	Sri P.S.S.Naidu, President, Mallapur Industrial Units Welfare Association, 136/D, IDA, Mallapur, Hyderabad 500 076 Mobile No.9000990566 email miuwas@gmail.com

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127	Sri R.Sada Siva Reddy, President, Jeedimetla Industries Association, P-27/D, Phase-III, Opp. Bus Depot, IDA, Jeedimetla, Hyderabad 500 055 Phone No.(040)23096366 email jiahyd@gmail.com
128	Managing Director, M/s DeeJay Multipacks (P) Ltd., Plot No.15/3. IDA, Gajulamandyam, Athur P.O., Near Renigunta, 517 520 Phone No.(08574)275364
129	Sri T.Harish Rao,, MLA, Siddipet,
130	Sri M.Sankara Reddy, Chief Financial Officer, M/s Nippo Batteries Co. Ltd., Pottipati Plaza, 4th Floor, 77, Nungambakkam High Road, Chennai 600 034 Phone No.2827 2711/5653 email power@nippobatteries.com
131	M/s A.V.R.Organics Pvt. Ltd, Sy.No.12&13, Yavapur (V), Vikarabad Road, Sadasivapet, Medak 502 291 Phone No.(08455)285370, 241148, 244489 Fax No.(08455)241374 email avrorganics@gmail.com
132	Director, M/a Arene Life Sciences Ltd, Plot No.48-51, 209-211 Phase II, IDA, Pashamylaram, Medak
133	M/s Sri Chaitanya Chlorides Pvt. Ltd, Plot No.30-32, 39-41 Phase II, IDA, Pashamylarm, Medak 502 319 Phone No.(08455)241148, 285370, 244489 Mobile No.9391124434 Fax No.(08455)241374
134	M/s S.R.Drugs & Intermediates (P) Ltd, Plot No.24 B 1/2 Phase I, IDA, Patancheru, Medak Phone No.(08455)241148, 244489 email info@srdrugs.in
135	Managing Director, M/s VSF Projects Ltd, Plot No.89/A, Aiswarya, Street No.8, Sagar Society, Road No,2, Banjara Hills, Hyderabad 500 034
136	Sri C.Bhagavantha Rao, Managing Director, M/s Incap Limited, 1-58, Nidamanuru, Vijayawada 521 104.
137	Sri G.M.Lokesh, Executive Director, M/s Mahadev Profiles (P) Ltd., Plot No.35, Phase 1, Industrial Park, Pashmyalaram, Patancheru Mandal, Medak email info@mahadevprofiles.com
138	Director, M/s Superflo Private Limited, Plot No.20/A/2, Phase IV, IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)23095068, 23096753, 23096799 Fax No.(040)23096498 email superflo@kaalmanngroup.com
139	Director, M/s Kaalmanns Plastics Pvt. Ltd., Plot No.56, Phase III, IDA Jeedimetla, Hyderabad 500 085 Phone No.(040)23095068 Mobile No.9949852227 Fax No.(040)23096498 email kaalmanns@kaalmanngroup.com
140	M/s Kanta Rubber Pvt. Ltd., 143-144, Phase V, IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)32955050, 32963335 Fax No.(040)23090505 email marketing@kantarubber.com

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141	M/s Ability Engineering Equipments, Plot No.53, Phase-I, IDA, Jeedimetla, Hyderabad 500 055 email abilityyengg@rediffmail.com
142	M/s Laxmi Engineers, Plot No.26/A, Phase-III, IDA, Jeedimetla, Hyderabad 500 055 Phone No.(040)23064174 Mobile No.9848036016 email laxmiengineers2010@gmail.com
143	M/s Dymes Pharma Chem Ltd., Plot No.33, S.V. Co-op Industrial Estate, Jeedimetla, Hyderabad 500 055 Phone No.(040)23194204, 23140268 Fax No.(040)23140267 email info@dymespharmachem.com
144	Managing Partner, M/s Balaji Engineering Works, Plot No.25/A, Phase-III, IDA, Jeedimetla, Hyderabad 500 055
145	Challa Gunaranjan, Advocate, On behalf of M/s GMR Hyderabad International Airport Ltd., Plot No.25/A, Phase-III, IDA, Jeedimetla, Hyderabad 500 055
146	Sri G.R.Karunakar, State Executive Member, Bharatiya Janata Party, Plot 56, Laxmi Mega Township, Hayatnagar, Rangareddy 501 510 Phone No.(040)24243338
147	Dr. V.Gopinath, Legal Advisor, M/s Thermal Systems (Hyderabad) Pvt. Ltd., Apuroopa Township, Jeedimetla 500 055 Phone No.(040)23091801 Fax No.(040)23097433 email info@thermalindia.com
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150	Sri V.B.Singh, Works Manager, M/s Mantri Engineering Company Pvt Ltd, D-11, Phase V, IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)23095644 Fax No.(040)23093169 email mecpl@dmgroup.in
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152	Sri N.S.Naidu, General Manager Admin, M/s Vasant Chemicals Pvt. Ltd, 4th Floor, Vasant Towers, Behind Shoppers' Stop, Begumpet, Hyderabad 500 016 Phone No.(040)27760905, 27762653, 27762276, 23091328 Fax No.(040)27767940 email vasant@vasantchemicals.com
153	Sri A.Suresh Babu, Managing Partner, M/s Cal-On Instruments, Sy.No.193, Phase IV, IDA Opp.Railway Station, Cherlapally, Hyderabad 500 051 Fax No.(040)27260203, 27260262 email info@cal-on.com
154	Sri R.Rajendran, Managing Director, M/s Vamshadhara Paper Mills Ltd., Sy.No.193, Phase IV, IDA Opp.Railway Station, Cherlapally, Hyderabad 500 051

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156	Sri K.Dhamodharam, Asst. Manager (F&A), M/s Martoppearl Alloys Pvt. Ltd, Plot No.17, Phase IV, IDA Patancheru 502 319 Phone No.(08455)240230, 242658, 243388 Fax No.(08455)242658 email maplptc1985@yahoo.in
157	Sri S.Satyanarayana, Managing Director, M/s Esskay Machine Tools Pvt. Ltd., Plot No.28/A, Phase III, IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)23098996 Fax No.(040)23194279 email info@esskaymachinetools.com
158	Sri M.Venkaiah, Managing Director, M/s Upputuramma Hotels and Resorts Pvt Ltd., 14-2-118, 119, T.P.Area, Tirupati 517 501 Phone No.(0877)2256430 Fax No.(0877)2256438 email hotelsindhuri@rediffmail.com
159	Sri P.Srinivasa Rao, M/s Raavela Engineering Industries, Plot No.16, IDA, Cherlapally, Phase-I, Hyderabad 500 051 Phone No.(040)27262601 Fax No.(040)27261303 email info@raavelaenggind.com
160	Sri K.Laxminarayana, Managing Director, M/s Hyderabad Wires & Filaments Pvt. Ltd., D-15A, Phase IV Extn. IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)27752240 Fax No.(040)23090707 email hyfil@yahoo.com
161	Sri J.K.Arya, Managing Director, M/s E.P.Industrial & Agro Products pvt. Ltd., F-12/A, Phase-I, IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)23095591 Fax No.(040)27843197 email epindustrial@eth.net
162	Sri R.J.Mohan Rao, Managing Partner, M/s Raavela Doors & Decors, A-13, Road No.9, IDA Nacharam, Hyderabad 500 076 Phone No.(040)27154121 Fax No.(040)27154122 email info@raaveladoors.com
163	Sri A.Ananda Kumar Reddy,
164	Sri R.J.Mohan Rao, GPA Holder, M/s Modular Millennium, Plot No.14, IDA Cherlapally, Phase-I, Hyderabad 500 051 Phone No.(040)27263792 Fax No.(040)27261303 email info@modularmillennium.com
165	Sri Hitesh Kumar Manchanda, Executive Director, M/s Hitesh Chemicals & Drugs Pvt. Ltd, D7&8, Industrial Estate, Patancheru, Medak 502 319 Phone No.(08455)242040 Fax No.(040)23353734 email hiteshchemicals@hathway.com
166	Sri R.J.Mohan Rao, Managing Partner, M/s Mohan's Wood Works, Plot No.18, IDA Cherlapally, Phase-I, Hyderabad 500 051 Phone No.(040)27262515 Fax No.(040)27261303 email info@mohanswoodworks.com
167	M/s Medha Dyechem Pvt. Ltd., Plot No.D-169 & 171, Phase-III, IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)65884498
168	M/s Spica Laboratories Pvt. Ltd, Sy.No.270/C2, S.Lingotam (V), Choutuppal (M), Nalgonda

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169	M/s Sheetal Chemicals Pvt. Ltd., Sy.No.2796/7/9, IDA Bollaram, Hyderabad 502 325 Mobile No.9346788288
170	M/s Shodhana Laboratories Ltd, Plot No.26, Phase-1, IDA Jeedimetla, Hyderabad 500 055 Phone No.(040)66844664 Fax No.(040)66848998 email info@shodhana.com
171	M/s Orchem Intermediates Pvt. Ltd, Plot No.25, Phase-1, IDA Jeedimetla, Hyderabad 500 055